Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

FEDERAL REGULATION (All within 40 CFR)	PROGRAM or CATEGORY*	DESCRIPTION	FEDERAL REGISTER PUBLICATION DATE
Part 51, Subpart F	Federally Approved Permitting Programs	Revisions amend EPA's definition of volatile organic compounds under the Clean Air Act.	February 25, 2016
Part 51, Subpart F	Federally Approved Permitting Programs	Revisions adds 1,1,2,2-Tetrafluoro-1-(2,2,2-trifluoroethoxy) ethane (also known as HFE-347pcf2; CAS number 406–78–0) to the list of compounds excluded from the regulatory definition of VOC on the basis that this compound makes a negligible contribution to tropospheric ozone formation.	August 1, 2016
Part 51, Appendices M and P Part 60, Subparts A and JJJJ Part 60, Appendices A-1, A-2, A-3, A-4, A-5, A-6, A-7, A-8 Part 60, Appendices B and F Part 61, Subpart A, Appendix B Part 63, Subpart A, Appendix A (18)	Emissions Testing Programs	Revisions finalize technical and editorial corrections as well as other revisions related to source testing of emissions.	August 30, 2016
Part 51, Subpart I Part 52, Subpart A Part 70 (3)	NSPS Federally Approved Permitting Programs	Revisions finalize amendments to the NSPS for sources in the Oil and Natural Gas Sector. For sources in the oil and natural gas sector, this amendment clarifies the meaning of the term "adjacent" that is used to determine the scope of a "stationary source" for purposes of the Prevention of Significant Deterioration (PSD) and	June 3, 2016

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

		Nonattainment NSR (NNSR) preconstruction	
		permitting programs and the scope of a "major	
		source" in the title V operating permit program in	
		the onshore oil and natural gas sector.	
		EPA approval of Florida's infrastructure State	
D 452 C 1 4 W	an	Implementation Plan (ISIP) that relates to the	September 24,
Part 52, Subpart K	SIP	2008 Lead national ambient air quality standards	2015
		(NAAQS).	
Part 52, Subpart K		EPA approval of revisions to Florida's SIP,	
, ,	SIP	granting variance to the Combs Oil Company.	
		Florida previously granted a state variance to	September 25,
		Combs Oil for relief from Rule 62-	2015
		296.418(2)(b)2., F.A.C. under Section 120.542,	
		F.S.	
Part 52, Subpart K		EPA approval of an amendment to Florida's	
_	SIP	Regional Haze Plan related specifically to	October 23, 2015
		Lakeland Electric C.D., McIntosh Plant.	
Part 52, Subpart K	SIP	EPA approval of Florida's Regional Haze	A
-		Progress Report.	<u>August 2, 2016</u>
Part 52, Subpart K	SIP	EPA approval of Florida's ISIP for the 2010	September 30,
_		Sulfur Dioxide NAAQS.	<u>2016</u>
		Revisions finalize amendments to the existing	
Part 60, Subparts A, OOOO and OOOOa	NSPS	NSPS for the Oil and Natural Gas sector and	June 3, 2016
(3)	Noro	establishes new standards for Oil and Natural Gas	<u>June 3, 2016</u>
		sector sources not subject to the current NSPS.	

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

Part 58 Subparts A and B Appendices A and D (4). Note: We do not adopt changes to 40 CFR 58 Appendix B	NAAQS	Revisions amend ambient air monitoring requirements for criteria pollutants. Amendments include adding and harmonizing definitions; clarifying annual monitoring network plan public notice requirements; revising network design requirements; system modifications and operating schedules; clarifying data certification, data submittal and archiving procedures; reorganizing and clarifying quality assurance requirements; and revising certain network design criteria for non-source oriented lead monitoring.	March 28, 2016
Part 63, Subpart A	NESHAP	Revisions to the Phosphate Production NSPS and Phosphoric Acid Manufacturing and Phosphate Fertillizer Production NESHAP. The revisions to the NSPS and NESHAP were previsouly adopted by reference, except for the revisions to Subpart A in both Parts 60 and 63.	August 19, 2015
Part 60, Subparts A and Cf (2)	NSPS	Finalizes a new Emission Guidelines and Commpliance Times for Municipal Solid Waste Landfills. These Emission Guidelines will achieve additional reductions in emissions of landfill gas and its components, including methane (greenhouse gas pollutant), by lowering the emissions threshold at which a landfill must install controls. These guidelines would apply to existing landfills for which construction, reconstruction, or modification was commenced on or before July 17, 2014.	August 29, 2016

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

		Revisions to the Commercial and Industrial Solid Waste Incineration Units NSPS. The revisions	
		finalize proposed actions on the definition of	
		"continuous emission monitoring system (CEMS)	
Part 60, Subpart CCCC	NSPS	data during startup and shutdown periods;"	June 23, 2016
		particulate matter (PM) limit for the waste-	
		burning kiln subcategory; fuel variability factor	
		(FVF) for coal-burning energy recovery units	
		(ERUs); and the definition of "kiln."	
		Finalizes a new NSPS for Municipal Solid Waste	
		Landfills. The standards will achieve additional	
		reductions in emissions of landfill gas and its	
		components, including methane (greenhouse gas	August 29, 2016
Part 60, Subparts A and XXX	NSPS	pollutant), by lowering the emissions threshold at	
(2)	Norb	which a landfill must install emission controls.	
		These standards will apply to new landfills after	
		July 17, 2014 or to exisiting landfills for which	
		construction, reconstruction or modification was	
		commenced after July 17, 2014.	
		Revisions to previously adopted regulations	
		promulgating technical and editorial corrections	
		for source testing of emissions and operations.	
		Some current testing provisions contain	
Part 60, Appendices A-3 and B (2)		inaccuracies and outdated procedures, and new	February 27,
	NSPS	alternatives that have been approved are being	2014
		added. These revisions will improve the quality	<u> 2017</u>
		of data and will give testers additional flexibility	
		to use the newly approved alternative procedures.	
		Appendices A-3 and B were inadvertently not	
		adopted in a previous fast track.	

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

Part 60, Appendix B, Appendix F (2)	NSPS	Revisions finalize new performance specifications and test procedures for hydrogen chloride (HCl) continuous emission monitoring systems (CEMS) to provide sources and regulatory agencies with criteria and test procedures for evaluating the acceptability of HCl CEMS	July 7, 2015
Part 60, Appendix B		Revision is a typographical correction for the July 7, 2015 revision to Appendix B (Not Appendix F).	July 17, 2015
Part 60, Appendix F	NSPS	Revisions add Procedure 3 to establish quality assurance and quality control (QA/QC) procedures for continuous opacity monitoring systems (COMS).	<u>May 16, 2014</u>
Part 60, Subpart Da Part 63, Subpart UUUUU (2)	NSPS NESHAP	Revisions finalize the technical corrections to the Fossil-Fuel-Fired Electric Utility, Industrial-Commercial-Institutional, and Small Industrial-Commercial-Institutional Steam Generating Units NSPS and the Coal and Oil-fired Electric Utility Steam Generating Units NESHAP.	<u>April 6, 2016</u>
Part 60, Subpart IIII	NSPS	Revisions to the standards of performance for stationary compression ignition (CI) internal combustion engines to allow manufacturers to design the engines so that operators can temporarily override performance inducements related to the emission control system for stationary CI internal combustion engines. The amendments apply to engines operating during	July 7, 2016

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

		emergency situations where the operation of the engine or equipment is needed to protect human life, and to require compliance with Tier 1 emission standards during such emergencies. The EPA is also amending the standards of	
		performance for certain stationary CI internal combustion engines located in remote areas of Alaska.	
Part 60, Subparts A, TTTT Part 70 (3)	NSPS	Finalizes new NSPS for Electric Utility Generating Units (EGU). Establishes emission standards and compliance schedules for the control of greenhouse gas (GHG) emissions from a steam generating unit, IGCC, or a stationary combustion turbine that commences construction after January 8, 2014 or commences modification or reconstruction after June 18, 2014. An affected steam generating unit, IGCC, or stationary combustion turbine shall, for the purposes of this subpart, be referred to as an affected EGU.	October 23, 2015
Part 60, Subpart Ja Part 63, Subparts CC and UUU (3)	NSPS NESHAP	Revisions to the NSPS for Petroleum Refineries for which construction, reconstruction, or modification commenced after May 14, 2007 include technical corrections and clarifications. Revisions to the NESHAP for Petroluem Refineries include adjustment to the compliance date for regulatory requirements that apply at maintenance vents during periods of startup, shutdown, maintenance or inspection for sources constructed or reconstructed on or before June 30, 2014. Revisions also amends the compliance	July 13, 2016

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

		dates for the regulatory requirements that apply during startup, shutdown, or hot standby for fluid catalytic cracking units (FCCU) and startup and shutdown for sulfur recovery units (SRU) constructed or reconstructed on or before June 30, 2014 and finalizes technical corrections and clarifications.	
Part 63, Subpart GG	NESHAP	Revisions to the Aerospace Manufacturing and Rework Facilities NESHAP to clarify the compliance date for the handling and storage of waste.	August 3, 2016
Part 63, Subpart RRR	NESHAP	Revisions to the NESHAP for Secondary Aluminum Production. The revisions correct inadvertent errors, clarify rule requirements for initial performance tests and submittal of malfunction reports, provide an additional option for new round top furnaces to account for unmeasured emissions during compliance testing, and clarify what constitutes a change in furnace operating mode.	June 13, 2016
Part 63, Subpart JJJJJJ	NESHAP	Incoporates a new NESHAP for two area source categories: Industrial boilers and commercial and institutional boilers.	July 1, 2015 (Incorporating the Code of Federal Regulations)

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

Part 60 Subpart J, Ja Part 63, Subparts A, Y, CC, and UUU, Appendix A (7)	NSPS NESHAP	Revisions are a result of the residual risk and technology review conducted for the Petroleum Refinery source categories regulated under NESHAPs.	<u>December 1,</u> 2015
Part 63, Subparts DDD and NNN (2)	NESHAP	Revisions are a result of the residual risk and technology review conducted for the Mineral Wool Production and the Wool Fiberglass Manufacturing source categories regulated under NESHAP.	July 29, 2015
Part 63, Subpart LLL	NESHAP	Revisions to the NESHAP for Portland Cement Manufacturing Industry to correct an inadvertent error and temporarily revises the testing and monitoring requirements for hydrochloric acid (HCl) due to the current unavailability of a calibration gas used for quality assurance purposes. This direct final rule provides, for a period of one year, an additional compliance alternative for sources that would otherwise be required to use an HCl CEMS to demonstrate compliance with the HCl emissions limit.	July 25, 2016
Part 63, Subpart LLL	NESHAP	Revisions include technical correction to the NESHAP for Portland Cement Plants. They also include clarifications to describing performance testing requirements when a source demonstrates compliance with hydrochloric acid emissions standard using a continuous emissions monitoring system.	<u>September 11,</u> <u>2015</u>

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

Part 63, Subpart DDDDD	NESHAP	Revisions are the result of final action by EPA on the issues for which it granted reconsideration on January 21, 2015, that pertain to certain aspects of the January 31, 2013, final amendments to the NESHAP for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters (Boiler MACT).	November 20, 2015
Part 63, Subpart GG	NESHAP	Revisions are a result of the residual risk and technology review conducted for the Aerospace Manufacturing and Rework Facilities NESHAP. These final amendments add limitations to reduce organic and inorganic emissions of hazardous air pollutants (HAP) from specialty coating application operations; remove exemptions for periods of startup, shutdown and malfunction (SSM) so that affected units will be subject to the emission standards at all times; and revise provisions to address recordkeeping and reporting requirements applicable to periods of SSM.	December 7, 2015
Part 63, Subparts A, JJJJJ and KKKKK (3)	NESHAP	Revisions to the NESHAP for Brick and Structural Clay Products (BSCP) Manufacturing and for Clay Ceramics Manufacturing. Finalizes maximum achievable control technology (MACT) standards for mercury (Hg), nonmercury (non-Hg) metal hazardous air pollutants (HAP) (or particulate matter (PM) surrogate) and dioxins/furans (Clay Ceramics only); health-based standards for acid gas HAP; and work practice standards, where applicable.	October 26, 2015

Adoption of Federal Regulations by Reference for the Period September 2015 through September 2016

Part 63, Subparts A and KKKKK (2)	NESHAP	Revision includes technical corrections to the NESHAP for Clay Ceramics Manufacturing.	December 4, 2015
Part 81, Subpart C	NAAQS	Revisions establish air quality designatins for the United States for the 2012 primary annual fine particle (PM _{2.5}) NAAQS.	January 15, 2015
Part 81, Subpart C	NAAQS	Revisions establish air quality designatins for seral areas in Florida that EPA had previously deferred for the 2012 primary annual fine particle (PM _{2.5}) NAAQS.	<u>September 6,</u> <u>2016</u>
Part 81, Subpart C	NAAQS	Revision is a typographical correction to table.	<u>September 22,</u> <u>2016</u>