

## **Testing --**Annual Operability and Integrity

KERXES

A ZAL COMPANY



- Types of tests defined in regulations
- Petroleum Equipment Institute (PEI) test forms
- FIRST test entries
- Test form submittals examples
- Tricks of the trade



#### **"Operability test" – to determine if:**

- Release detection electronic and mechanical
- Overfill protection

# are functioning as designed, and in accordance with manufacturers' specifications



#### Required annually, not to exceed 12 months for:

- Overfill protection
- Release detection



"Integrity test" – determination of liquid tightness of system or component using one of the following:
(a) "*Interstitial* integrity test" – evaluation of interstice

- Double-walled tank
- Double-walled component (piping)
- Methods are certified by Nationally Recognized Laboratory



### **Types of Tests** "Integrity test" – cont.

(b) "*Primary* integrity test" – evaluation of liquid tightness of

- Primary tank (liquid storage area)
- Integral piping (liquid storage area)



## **Types of Tests** "Integrity test" – cont.

# (c) *"Containment* integrity test" – evaluation of liquid tightness of

- Hydrant pits
- Isolation valve pits
- Piping sumps
- Dispenser sumps
- Spill containment systems

Includes "Hydrostatic test" that uses liquid pressure and equilibrium



# **Integrity test**" – Schedule

- Interstitial integrity tests at time of installation and subsequent repair for:
  - Double-walled tanks
  - Double-walled component (piping)
- Containment integrity tests by 10/13/18, then every 3 yrs. for:
  - Piping sumps
  - Dispenser sumps
  - Double-walled spill containment
  - (Single-walled spill containment by 1/11/17, then annually)



• *Primary* integrity test – ??



#### The regulations do not include the word "breach."



**RP1200:** Testing and Verification of Spill, Overfill, Leak Detection and Secondary Containment Equipment at UST Facilities (2017 Ed.)

- Produced as an industry service
- Provides a concise summary of general guidelines for testing



#### https://www.pei.org/rp1200



#### For *interstitial* integrity tests:

- C-1: Tank secondary containment (vacuum)
- C-2: Piping secondary containment (vacuum)
- C-3: Spill containment (vacuum & hydrostatic)



#### For *containment* integrity tests:

- C-3: Spill containment (vacuum & hydrostatic)
- C-4: Piping sumps



#### For annual operability tests:

- Overfill protection
  - ✓ C-5: Ball valves & floats
  - ✓ C-6: ATG, alarms
  - ✓ C-7: ATG
  - ✓ C-8: Liquid sensors/probes
- Release detection
  - ✓ C-9: Line leak detectors (electronic & mechanical)



#### **NON-PEI FORMS**



#### http://prodenv.dep.state.fl.us/DwmFirst/index.html#/

https://floridadepmy.sharepoint.com/personal/allen\_rainey\_floridadep\_gov/Documents /Forms/All.aspx?RootFolder=%2Fpersonal%2Fallen\_rainey\_floridadep gov%2FDocuments%2FSTORAGE%20TANKS%2FPresentations&FolderC TID=0x0120008F743421449BF240B04ED7A7C8103E46&View=%7B454 8B9E7-382A-49E9-A3B8-9D0523C8A137%7D