Best Management Practice for Pre-Drilling Meetings

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Miami-Dade County DERM

Purpose:

- Best management practices for Pre-drilling meetings.
- Implementation of the guidance in place.

https://floridadep.gov/waste/petroleum-restoration/documents/guidance-implementation-pre-drilling-meeting



An easy breakdown for new Site Managers

- Before the predrill meeting (office and field work).
- **During** the predrill meeting (field confirmation of work).
- After the predrill meeting (back up documentation).

Before the Predrill Meeting

This is pre-meeting preparation, which includes the following:

Documentation to Bring, as Needed.

Aerials (historical/current) if system configuration has changed.

Scope of Work (SOW) Attachment A and a Site map.

The most recent Annual Petroleum Restoration Program (PRP) Site Inspection, if available.

Lithology Records (recent/historical).

Items to Review.

Confirm that all parties have been notified.

Review groundwater (gw) sampling log.

Arrive earlier than the scheduled meeting, to perform the annual petroleum cleanup site inspection, if pending.

Confirm that Requests for Change (RFCs) are fully approved (if needed) before the meeting takes place.

Confirm fully-executed offsite access agreements (as needed).

During the Predrill Meeting Site Manager (SM) and Project Manager (PM) review the SOW for **feasibility** and **safety**.

SM must also confirm that proposed Soil Boring (SB)/Monitoring Well (MW) locations are appropriate for assessment purposes b/c figures may not depict accurate site features. More on

Key Items:

Bring necessary Personal Protective Equipment (PPE); Follow all safety guidelines.

Identify site constraints; Permits may be required.

Photos of marked areas (i.e., Utility markouts, work to be performed, etc).

SM's annotations on printed/drawn figures, if needed.

Discuss SOW, site features, current MW designations, SBs to be advanced, samples to be taken and analytical parameters scoped.

Confirm appropriate technology and pay items., construction of wells, reporting methods required during drilling; Obtain Driller Input.

If SM unable to attend onsite, then attend via teleconference.

Confirm in writing that the site owner understands the SOW.

For SM notes, ATC/Subcontractor names and arrival times estimated time of arrival (ETA).

Are additional **Maintenance of Traffic** (**MOT**)/**Right of Way (ROW)** permit requirements needed?

that

later!

After the Predrill Meeting

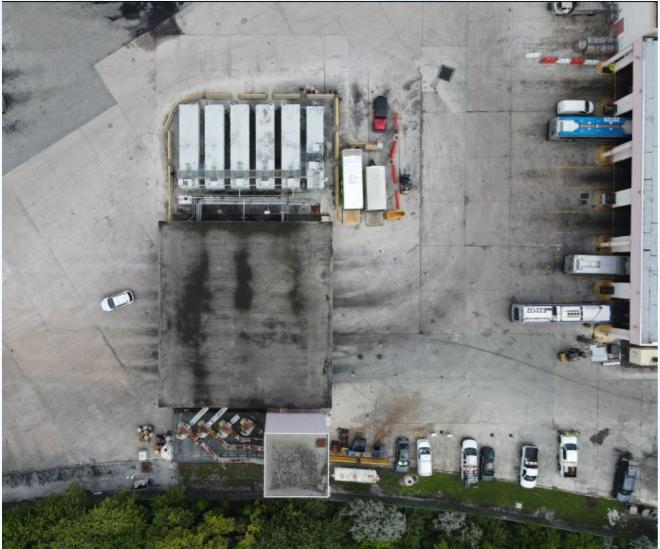
Ensure that the meeting minutes in the deliverable includes site-specific key details covered in the notes that you took.

Follow guidance regarding deliverable requirements:

"Following completion of site meeting, submit the field meeting notes to include: date, start and end time, list of participating parties, confirmation by the ATC that the operating business owner/tenant recognizes the scope of work prior to field activities, and summary of conclusions and recommendations."

The purpose of the predrill meeting notes is to provide documentation that will help to avoid unnecessary logistical issues, for safety, and to provide details to back-up SOW revisions that may be required for the drilling event.

Common pitfalls to watch out for:



- There are common oversights that can occur if the Site Manager is not proactive.
- The purpose of a SM meeting with ATC PMs is to ensure that everyone has had an opportunity to revisit SOW items so that we can "measure twice and cut once," reduce risks, maintain expediency, and avoid having to redo any work.
- The following page identifies some common pitfalls that can be alleviated by a proactive SM.

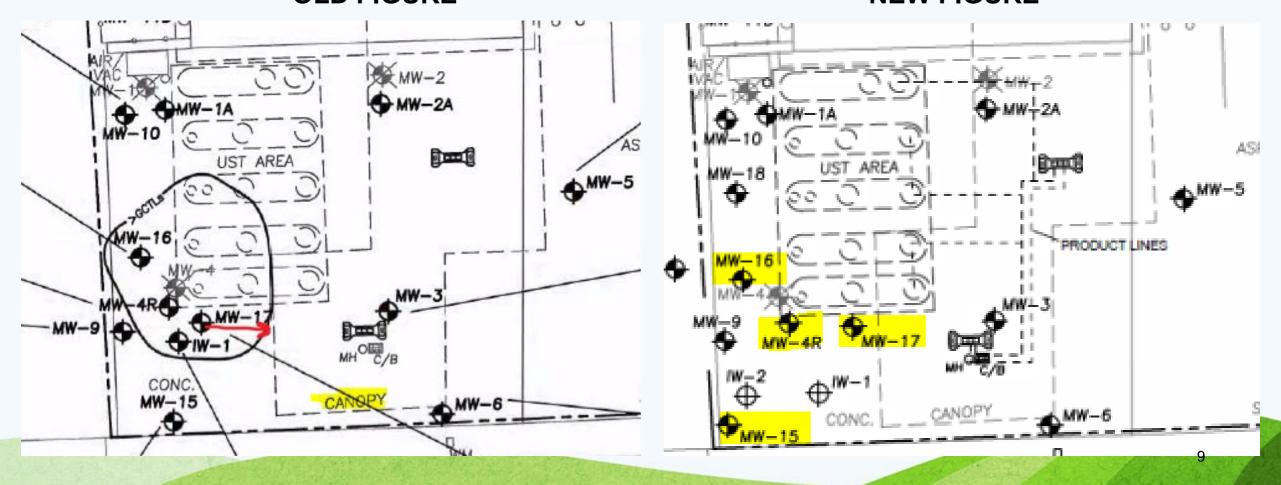
Common pitfalls to watch out for (continued), Examples:

- ATC's authorized representative
- There is a chance that a driller will recommend changing the scoped drilling method.
- MOT or ROW permits may be required due to site constraints.
- All RFCs must be fully approved, and confirmation of such received by the ATC prior to any field work. It is the Site Manager's responsibility to confirm this when notified of field work.
- Running appropriate backup sampling analysis [ex. Fractionation, Synthetic Precipitation Leaching Procedure (SPLP)].
- Changes must be included in notes. Do not feel pressured to agree with SOW or suggested changes.



Examples (continued)

 On-site wells may not have been accurately reflected on the site map since the last inspection, and the proposed wells must be installed in new locations or be removed altogether.
 OLD FIGURE
 NEW FIGURE

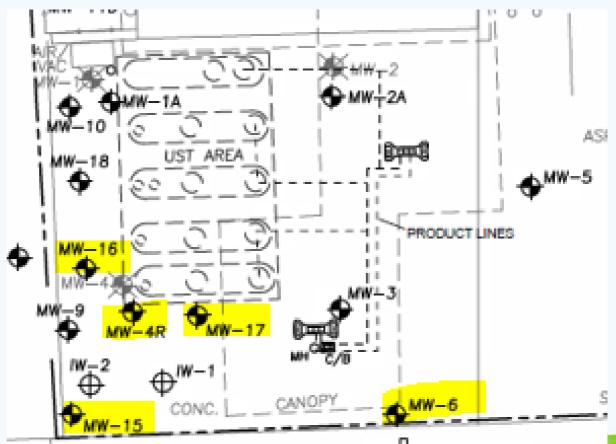


Examples (continued).

- On-site wells may not have been accurately reflected on the site map since the last inspection, and the proposed wells must be installed in new locations or be removed altogether.
- Note: exceedances are present in MW-16, MW-4R, and MW-17.
- MW-17 is closer to canopy.
- MW-15 is closer to SW of Site.

Therefore:

- This may change your delineation needs.



Team Collaboration!

Files

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• We use **MS Teams** to:

- Maintain a growing library (wiki) consisting of notes, guidance, examples, things to mention quickly in predrill meetings, etc.
- Share files.
- Ask each other for help!

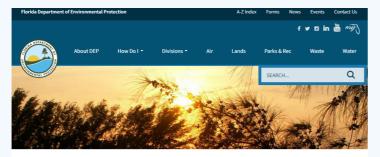
The image to the right shows our inhouse laundry list of items to consider during a pre-drill meeting.

Open Wik	${f i}$ $ imes$ Cap To Date OneNote Drilling Calculator Field Notifications 1 more $ imes$ $+$	Da Me
	Predrill meetings Last edited: Yesterday Things to mention during meetings	
	 Go over action items: # of wells (depths -casing/well), # sb (intervals), when to sample HSA vs MR. Confirm if recommendations remain the same. Confirmation of the rig being used during the meeting and the mob distance. Make sure field notes match. For HSA site if splitspoons are required and collected, then blow counts shall be logged in the lithological logs in designated column space as per SOP and submit photo documentation of the split spoons usage on the site. Bloc counts are the number of hammer blows needed to drive a split spoon six inches into subsurface. Each split-spoor 24 inch long. Blow counts in lithological logs for split spoons # of hits per 6 inches. For DPT-Combo sites, photo documentation of the usage of augers to install wells and split spoons(as applicable) be provided. The field notes shall also state that auger attachments were used to install monitoring wells. Be advected the well. DPT without augers shall not be used to install 2 inch well as the filter pack may not be installed properly are the well. DPT without augers can't install 2 inch wells due to filter pack around the well. 10 hours for DPT per da Property Boundaries/ Verify folio/parcel. if rig needs to go offsite, permits REQUIRED. must be mentioned in pre meeting notes. Identify secondary possible locations available. Permits must be executed and Access agreement obtained prior to fieldwork. Use of scoped activity must be documented (document rig, photograph use) Field notes clearly identifying the d equipment and photo documentation of drill rig utilized as well as time on and offsite for atc and driller. 	the w on is) shall vised ound y drill s
	 drums must be 75% filled Streetview utilities if on tele. Confirm SAA allows all work (they may have been modified to be not including well installation). Do not take soil samples from below the water table. Only Vadose zone soils to be tested. 90 days between groundwater sampling events Monitoring wells should not be sampled until at least 24 hours after development. In cases where water was added to the monitoring well during the drilling activities or air development methods were used, groundwas sampling should not be performed for at least seven days after the well development activities were comple Waiting seven days ensures that the chemistry of the groundwater has not been altered by the addition of w or air during development of the well. For the meeting notes deliverable, we need confirmation by the ATC that the operating business owner/tena recognizes the scope of work prior to field activities. For field notes (Predrill meeting & actual drilling event), you can advise the ATC and driller to include the departing location & mob distance on their field notes. I am having to change a few of these mobs from >11 <100 by using decimal in the SPI. 	ater ted. vater ent

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Questions?

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Guidance for Implementation of Pre-Drilling Meeting

Home » Divisions » Division of Waste Management » Petroleum Restoration Program » Guidance for Implementation of Pre-Drilling Meeting

Petroleum Restoration Program Quick Links

Last Modified: May 26, 2023 - 1:44pm

Petroleum Restoration Program			
PRP Contacts			
Announcements & Upcoming Events			
Administrative Cuidance			
Scroll for More Quick Links			
Document: D FINAL Guidance for PreDrilling Meeting under ATC 5.15.18.pdf			
Document Type: Guidance			
Return to: <u>Assessment Guidance</u> page.			
Return to: <u>SOP Site Manager Assessment Guide</u> page.			
Return to: <u>SOP Site Manager Guide</u> webpage.			



Petroleum Restoration Program Guidance

Implementing the Pre-Drilling/Direct Push Technology Scope of Work Meeting Updated:

Author: Jamie Lopez

5/15/2018

Subsurface activity will be preceded by a meeting on site or via teleconference, to verify the details of the scope of work. It is the responsibility of the ATC to make contact with the site business owner, ensure they are aware of the scope of work, and agree to move any equipment or items needed to complete the scope of work at the site. When subsurface work has recently been conducted at the site and site conditions are known, the meeting is at the ATC's discretion, but at the risk of encumbering additional costs if the work cannot be completed and this could have been avoided with a meeting or teleconference.

Teleconference

If the meeting is conducted via a teleconference, the meeting should include: Site Manager, ATC, Drilling/DPT Subcontractor and, if possible, the operating business owner/tenant. Compensation under the contract for the pre-drilling teleconference will be scoped as 1 hour of pay item 20-6, scientist (do not prorate), for each the ATC and driller.

The following is an example of the Scope of Work (SOW) or Request for Change (RFC) text and deliverable for the Pre-Drilling Teleconference:

Schedule Pre-Drilling Teleconference. Following completion of Teleconference, submit the teleconference notes to include: date, start and end time, list of participating parties, confirmation by the ATC that the operating business owner/tenant recognizes the scope of work prior to field activities, and summary of conclusions and recommendations.

Site Meeting/Site Visit

A site meeting/site visit is not required if subsurface work has been completed at the site in the past and conditions on the site have not changed. If the meeting is conducted on-site and site reconnaissance has not previously been performed, it would be performed in the same site visit. The site visit can include the site manager, ATC contractor, driller/DPT subcontractor, or any one of the three. If possible, also include the operating business owner/tenant. Compensation under the contract for the pre-drilling on-site meeting will be scoped as: 1 unit of pay item 3-1 or 3-2, mobilization, for each the ATC and driller, 1 unit of pay item 2-1, site reconnaissance, (if not previous performed), and 1 hour of pay item 20-6, scientist (do not prorate), for each the ATC and driller, as applicable.

The following is an example of the SOW or RFC text and deliverable for the Pre-Drilling Site Meeting:

Schedule Site Recon/Pre-Drilling Site Meeting. Following completion of site meeting, submit the field meeting notes to include: date, start and end time, list of participating parties, confirmation by the ATC that the operating business owner/tenant recognizes the scope of work prior to field activities, and summary of conclusions and recommendations.

If the site manager, ATC, and the driller, agree that neither a site visit nor a teleconference is needed, then this agreement must be documented and inserted into OCULUS. It must also be reflected in the SOW or RFC description by including a statement that all parties (ATC, Driller, SM) agree that a pre-drilling meeting or teleconference is not necessary.

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