

TOP OF CASING (TOC) ELEVATION SURVEY

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Agenda:

Top of Casing (TOC) Elevation Survey

- Why review TOC elevation surveys?
- Agency Term Contract (ATC) Requirements.
- Terminology.
- ATC Contractor Documentation.
- Reviewing Documentation.
- Calculations.



Why Review TOC Elevation Surveys?

- Groundwater elevation is based on TOC elevation.
 - GW Elevation = TOC Elevation Depth To Water (DTW) measurement.
- Groundwater Elevation Maps.
 - Used to determine upgradient, side-gradient, downgradient wells, etc.







Why Review TOC Elevation Surveys?

- Groundwater Elevation Maps.
- Example:
 - Plausible contours?
 - Across the site, the groundwater elevation varies by:
 - 0.36 ft. (4.3 in.).
 - Upgradient, Downgradient wells?





Why Review TOC Elevation Surveys?

- Groundwater Elevation Maps.
- Example:
 - Plausible contours?
 - Across the site, the groundwater elevation varies by:
 - 0.14 ft. (1.7 in.).
 - Upgradient, Downgradient wells?
 wells?





Why Review TOC Elevation Surveys?

- Groundwater Elevation Maps.
- Example:
 - Changes over time as wells added (beyond seasonal fluctuations)?
 - Upgradient, Side-gradient, Downgradient well location(s)?



Groundwater Flow Changed

Groundwater Flow After Resurvey









Why Review TOC Elevation Surveys?Groundwater Elevation Maps.

Example:

- Groundwater Elevation data for select well(s) not used for contouring?
- MW-24 groundwater elevation documented consistently as approximately 10 ft. higher than nearby wells.
 - TOC elevation of MW-24 indicated as approximately 11 ft. lower than directly adjacent well.

WELL NO.	MW-22	MW-24	LFR-MW-24D
DIAMETER (Inches)	2.0	2.0	2.0
WELL DEPTH	62.49	62.20	75.00
SCREEN INTERVAL	47.49 - 62.49	47.20 - 62.20	70-75
TOC ELEVATION	95.19	88.54	99.42
TOC ELE 5/27/22		99.44	



Agency Term Contract (ATC) Requirements:

- Well Installation INCLUDES:
 - TOC Elevation Survey.
 - Precision 0.01 ft.
 - 6. WELL INSTALLATION: The following pay items will be used to CONVERT a soil boring into a well. These pay item costs do NOT include the cost of drilling of the borehole which is covered under the Drilling and Boring pay items. All wells will be authorized by the DEP and shall be constructed in accordance with the Petroleum Restoration Program procedure PCS-006, Design, Installation, and Placement of Monitoring Wells and other applicable guidance.

Unless otherwise specified, the following pay items INCLUDE:



Field measurement of top-of-casing elevation to a precision of 0.01-feet vertical relative to a common datum or benchmark within 1,000 feet.



Terminology

Backsight (BS)

- Start Survey.
- To Existing Location:
 - Monitoring Well.
 - Benchmark.
- Known Elevation.
- Arbitrary Elevation.

Level Position (LP)

- Location of Level/ Survey Equipment.
- Small sites, typically one LP.
- Changed using a Turning Point.

Height of Instrument (HI)

- Based on one BS to known or arbitrary elevation point.
 - Not an average.
- Same for each LP.
- HI = Known Elev. + BS
- HI = Arbitrary Elev. + BS





Terminology

Intermediate Site (IS)

- To New Location(s).
- Unknown Elevation(s).
 - New Well(s).
- May be used to verify existing data.

Foresight (FS)

- To close survey.
 - Known elevation.
 - Existing Well.
- To Turning Point:
 - Unknown elevation.

• New Well.

Turning Point (TP)

- Used to change LP.
- Arbitrary Point.
- Visual from LP 1 and LP 2.
- Un/Known Elevation.
 - New/Existing Well.





Prince Count	
SLIVEY POINS #1	(
MU-61 = 5.82	
W-49 = 3.74	
1-115 = 5.58	
MV-11 - 5.79	
MW-05R = 6.58	
nw-50R - 6.86	
NW-17= 8.40	
MW-03 = 4.05	SULVEY POLA HT3 . 1.
VIVEY POINT H	MW-65 = 6.01
-64 = 6.08	MU-10 = 5.43
mw-07 = 5:11	Imu-03 - 5:41
UL-2PR = 5.88	1mw-07 = 5.83
W-26R = 71.78	
1w=60 = 4.72	
W-30 = 8.12	
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ATC Contractor Documentation

- Field notes.
 - Preferably includes calculations conducted in the field to verify:
 - Accuracy of survey.
 - Existing TOC Elevations. Prior to demobilization!
 - Examples:
 - Typically, only backsight and intermediate sights provided.
 - Calculations not completed in field.



TOC ELEVATION SURVEY TOC Elevation Calculations

Project Site/	FacID:								
TOC Elevation Check by:					Exam	nple: Knov	vn TOC Elevat	ion for B	acksight.
						· /			Ū
Location	New or		Intermediate	Fore Sight	Height of	Reduced	Bernerks	Level	If backcheck,
ID	Existing	Back Site (BS)	Site (IS)	(FS)	Instrument (HI)	Level*	Remarks	Postion	matches prior?
MW-10	Existing	4.51			108.76	104.25	Reference Point	LP 1	
MW-11	New		5.21		108.76	103.55		LP 1	NA
MW-12	New		5.32		108.76	103.44		LP 1	NA
MW-13	New		5.01		108.76	103.75		LP 1	NA
MW-5	Existing		4.89		108.76	103.87		LP 1	check rpt table
MW-8	Existing			4.95			P1	LPZ	
MW-8	Existing	5.32							
MW-14	New		5.56		BS	IS		/	IS
MW-15	New		5.48	Read	MW-10		< >		
MW-8	Existing			5.32		MW-11	MW-C		MW-14
							TP		
* Reduced	Level = TOC Ele	vation HI :	= Reduced	Level + BS					
** Benchm	ark may be arb	itrary HI	= 104.25 + 4	4.51 = 108.	76				



TOC ELEVATION SURVEY TOC Elevation Calculations

Project Site/	FacID:								
TOC Elevatio	on Check by:								
Location	New or	Rock Site (RS)	Intermediate	Fore Sight	Height of	Reduced	Domarks	Level	If backcheck,
ID	Existing	Back Site (BS)	Site (IS)	(FS)	Instrument (HI)	Level*	Remarks	Postion	matches prior?
MW-10	Existing	4.51			108.76	104.25	Reference Point	LP 1	
MW-11	New		5.21		108.76	103.55		LP 1	NA
MW-12	New		5.32		108.76	103.44		LP 1	NA
MW-13	New		5.01		108.76	103.75		LP 1	NA
MW-5	Existing		4.89		108.76	103.87		LP 1	check rpt table
MW-8	Existing			4.95	108 76	102.91		ID1	check rot table
MW-8	Existing	5.32					LP1	<u></u>	
MW-14	New		5.56		BS	TC		$\overline{\Lambda}$	
MW-15	New		5.48		אינט בער דאיי אינט דע		FS BS		TS
MW-8	Existing			5.32	MW-10	MW-11	THE PARTY OF THE		
							riw-8 TP		MW-14
* Reduced Level = TOC Elevation Reduced Level = TOC Elevation New Well = HI – IS									
** Benchmark may be arbitrary Reduced Level = TOC Elevation New Well = 108.76 - 5.21 = 103.55									



TOC Elevation Calculations

Project Site/	FacID:								
TOC Elevation Check by:		Example: N	/W-8 used	as Turning	Point (TP).				
			/	-					
Location	New or	Back Site (DS)	Intermediate	Fore Sight	Height of	Reduced	Domarks	Level	If backcheck,
ID	Existing	Back Site (BS)	Site (IS)	(FS)	Instrument (HI)	Level*	Remarks	Postion	matches prior?
MW-10	Existing	4.51			108.76		LP1	LP	2
MW-11	New		5.21		108.76	BS	TS A	7	
MW-12	New		5.32		108.76	MW-10		FSBS	
MW-13	New		5.01		108.76		MM-11	MW-8	MW-14
MW-5	Existing		4.89		108.76			TP	
MW-8	Existing			4.95	108.76	103.81		LP1	check rpt table
MW-8	Existing	5.32			109.13	103.81		LP 2	
MW-14	New		5.56		109.13	103.57		LP 2	
MW-15	New		5.48		109.13	103.65		LP 2	
MW-8	Existing			5.32	109.13	103.81			
* Reduced	Level = TOC Ele	evation (LP	1) TOC Ele	vation MW-	8 = 108.76 -	4.95 = 10	3.81		
** Benchmark may be arbitrary (LP 2) HI = 103.81 + 5.32 = 109.13									



TOC Elevation Calculations

Project Site/	FacID:								
TOC Elevation Check by:			Example: Arbitrary TOC Elevation for Backsight.						
						Γ Λ			0
Location	New or	Back Site (BS)	Intermediate	Fore Sight	Height of	Reduced	Bomarks	Level	If backcheck,
ID	Existing	Back Site (BS)	Site (IS)	(FS)	Instrument (HI)	Level*	Remarks	Postion	matches prior?
MW-1R	New	4.51			104.51	100.00	Reference Point	LP 1	
MW-2R	New		5.21		104.51	99.30		LP 1	NA
MW-3R	New		5.32		104.51	99.19		LP 1	NA
MW-4R	New		5.01		104.51	99.50		LP 1	NA
MW-5R	New		4.89		104.51	99.62		LP 1	NA
* Reduced Level = TOC Elevation			HI =	Reduced Le	vel + BS				
** Benchmark may be arbitrary			HI =	100.00 + 4.5	51 = 104.	51			

*** The TOC Elevation is the arbitrary elevation (e.g., 100 ft.); the Height of Instrument is not arbitrary.





Summary:

- Why Review TOC Elevation Surveys?
 - Groundwater Elevation Contours.
 - Upgradient, Downgradient wells.
- ATC Requirements.
- Terminology.
- ATC Documentation.
- Reviewing Documentation.
- Calculations.



QUESTIONS?



THANK YOU

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