

PETROLEUM RESTORATION PROGRAM (PRP) POST FOR AGENCY TERM CONTRACTORS

Issue 2

May 10, 2017

A RECENT SUCCESS

PRP hosted a workshop March 28th through the 31st and provided program training to 200 staff from across the state.

"We won't have a society if we destroy the environment,"

Margaret Mead



Petroleum Cleanup is our Priority

Carbon Treatment Add On

Q: Can I request additional costs concerning the carbon used with the Carbon (Off-Gas) Treatment?

The Carbon Treatment-Add On, Pay Items 18-35 through 18-40, in the Agency Term Contract includes the carbon vessels, fittings, and initial load of carbon. However, the cost to replace spent carbon, including disposal or recycling, is allowable as a reimbursable expense with the applicable number of quotes.

Concrete Paving Guidance

Q: Can I request additional costs for higher strength and/or reinforcement specifications associated with paving?

The Concrete Paving up to 4-inch thickness and additional 1-inch thickness increments, Pay Items 13-3 and 13-4, in the Agency Term Contract shall meet the strength/reinforcement requirements specified in the approved Remedial Action Plan (RAP). No additional cost is allowed for higher strength/reinforcement that may be required.

However, when required, horizontal steel rebar tie-ins drilled at intervals into the edge of existing concrete adjacent to replacement concrete is not included in the Concrete Paving pay items and is allowable as a reimbursable expense with the applicable number of quotes.

Well Abandonment

Q: Is removal of the casing, pad, and manhole required during well abandonment?

PCS-006 Design, Installation, and Placement of Monitoring Wells, referenced in the DEP Guidance Documents and Forms Table of the Agency Term Contract, indicates that the well pad and manhole must be removed but the riser and the screen must be left in place unless there is evidence that the

monitoring well was improperly constructed. The Well Abandonment pay items in Section 7 of the Agency Term Contract include removal and disposal of the well casing. For clarification, the pad and manhole must be removed during abandonment, but the reference to removing the casing requires only that the casing be cut and removed to 6 inches below the land (dirt) surface, unless the well was improperly constructed. ATCs are also required to comply with DEP Rule 62-532.500(4), F.A.C., and Water Management District permit requirements.

UPCOMING EVENTS

PRP will be presenting at the FPMA Regional Meeting on Tuesday, June 13, 2017, in Tampa.

This newsletter is not intended nor should it be construed to modify any federal, state or local rules or regulations or the Amended & Restated Agency Term Contract