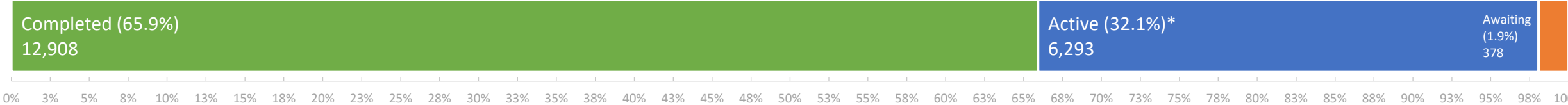


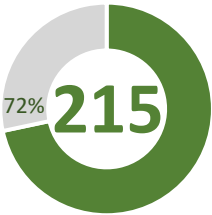
Current Eligible Discharge Statuses

as of May 2, 2025



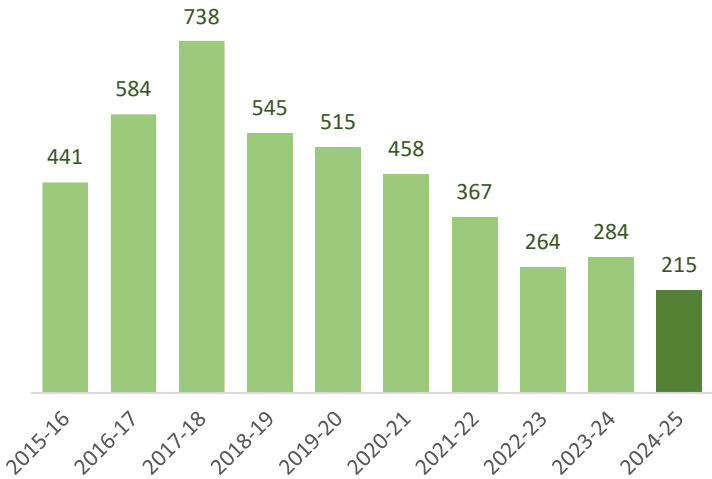
FY 2024-25 Discharges Closed to Date

Total Closed to Date:

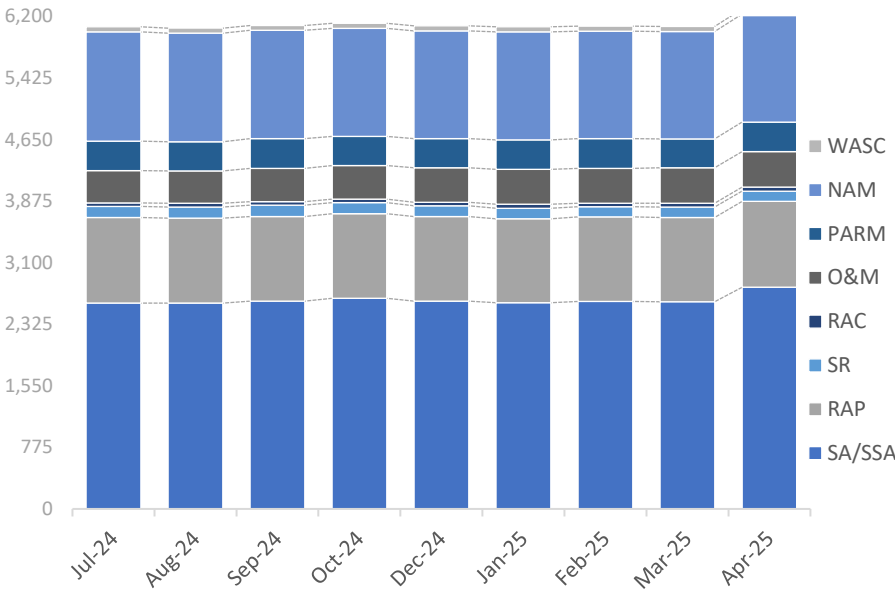


type	closures	% of total
LNFA	6	3%
NFA/SRCO	201	93%
NFAC	6	3%
NREQ	2	1%

Discharge Closures by Fiscal Year

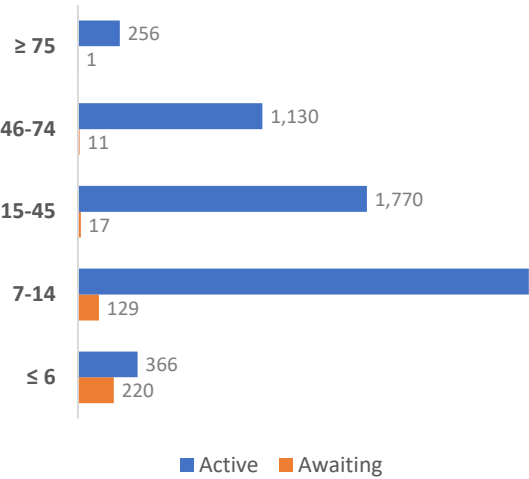


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591	2,617	2,652	2,615	2,595	2,613	2,609	2,790		
Remedial Action Plan (RAP)	1,078	1,068	1,065	1,064	1,065	1,057	1,062	1,060	1,081		
Source Removal (SR)	138	142	142	140	136	133	129	130	130		
Remedial Action Construction (RAC)	45	46	45	43	43	51	45	48	50		
Operation & Maintenance (O&M)	408	408	418	424	437	437	439	447	447		
Post Active Remedial Monitoring (PARM)	370	367	374	368	365	371	375	363	372		
Natural Attenuation Monitoring (NAM)	1,377	1,367	1,364	1,359	1,356	1,360	1,352	1,353	1,359		
Well Abandonment/SRCO (WASC)	62	63	62	64	66	66	63	65	64		

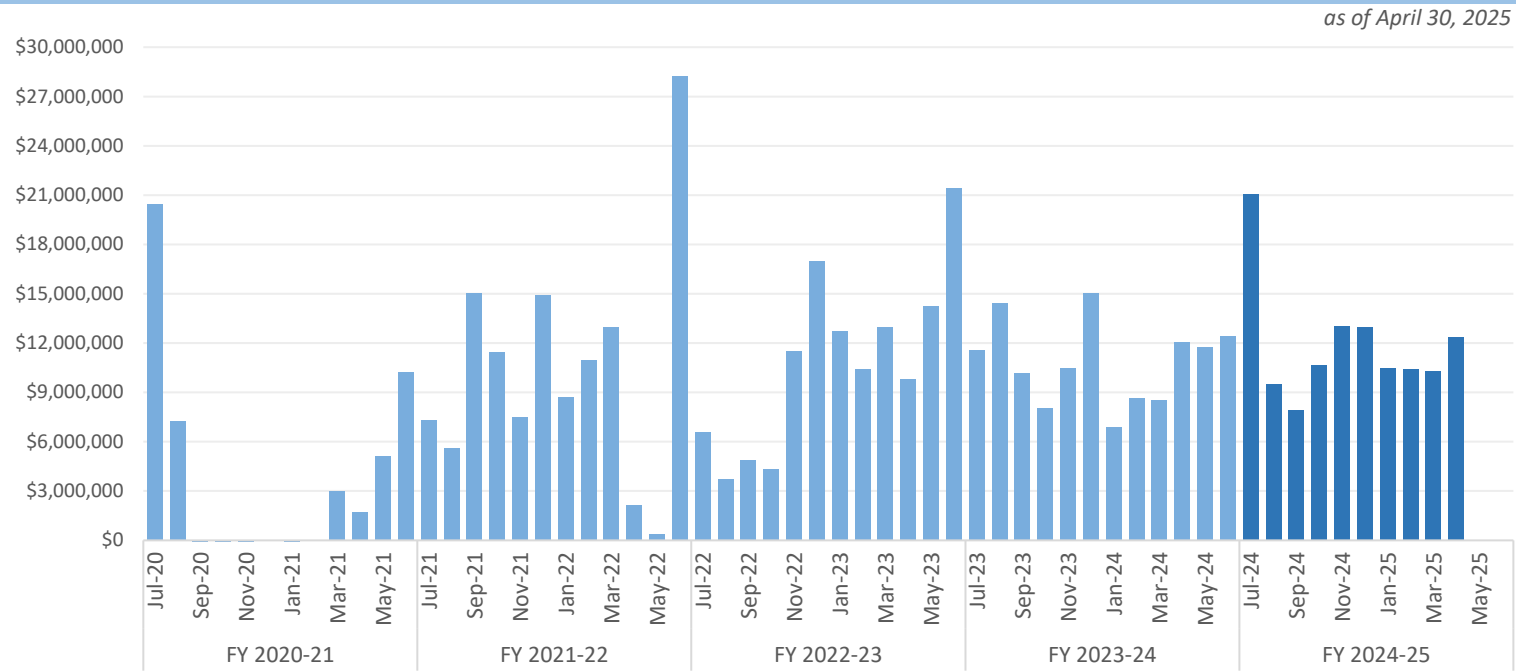
Current Open Discharge Scores



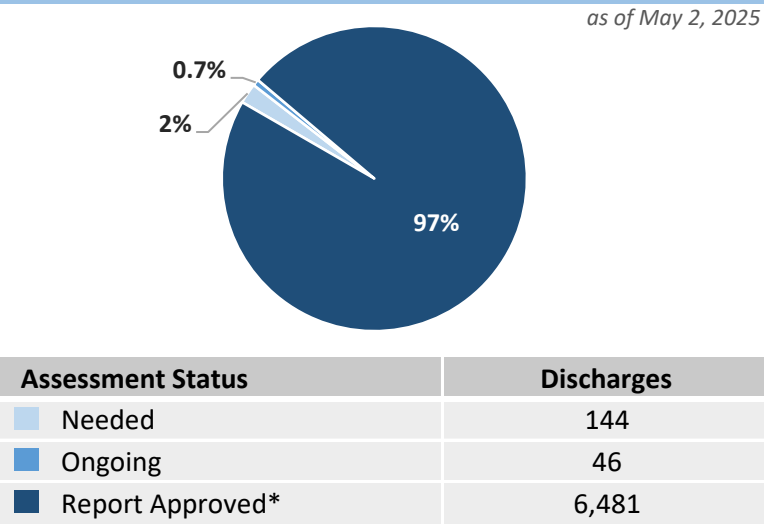
* The count of 'Active' discharges includes 29 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2020-21 thru present)

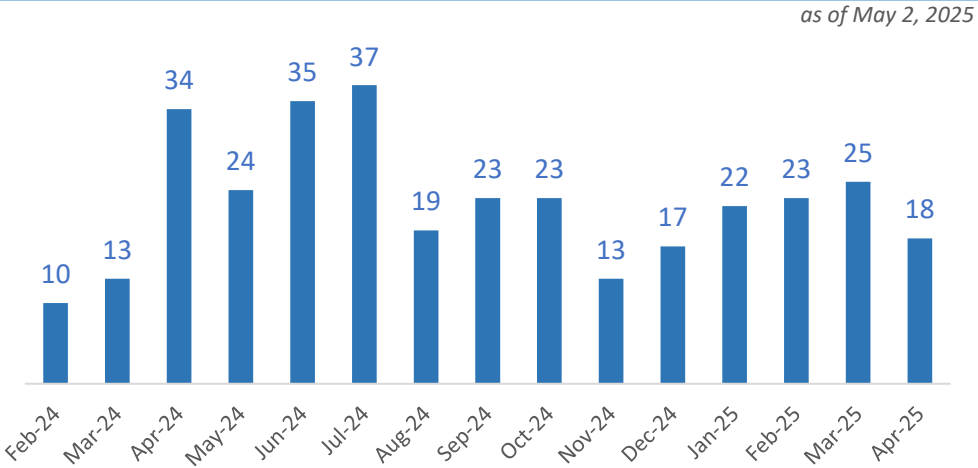


Current Eligible Discharge Assessment Statuses



* Does not include 12,908 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted

as of May 2, 2025

Discharge Status	Discharges
Active	14
Awaiting	1
Total	15

Encumbrance Activity

as of April 30, 2025

FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	\$ 11,638,415	\$ 7,937,371
October 2024	\$ 12,577,579	\$ 10,690,041
November 2024	\$ 12,354,899	\$ 13,052,195
December 2024	\$ 9,099,864	\$ 12,977,886
January 2025	\$ 13,768,588	\$ 10,495,994
February 2025	\$ 11,703,331	\$ 10,396,322
March 2025	\$ 12,041,701	\$ 10,281,395
April 2025	\$ 13,963,828	\$ 12,375,617
May 2025	-	-
June 2025	-	-
Grand Total	\$ 126,921,745	\$ 118,815,221

FY 2024-25 Fiscal Activity by Phase

Phase	April 2025		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	8	\$ 105,443	72	\$ 1,209,937
Site Assessment <i>(incl. LSA)</i>	119	\$ 3,828,559	1,091	\$ 34,373,378
Source Removal <i>(incl. FPR)</i>	3	\$ 280,421	62	\$ 6,520,601
Remedial Action Plan <i>(incl. Pilot Test)</i>	45	\$ 1,010,577	424	\$ 12,414,346
Remedial Action Construction	20	\$ 2,645,346	169	\$ 24,596,314
Operation & Maintenance	33	\$ 4,764,673	265	\$ 35,905,849
Post Active Remedial Monitoring	21	\$ 438,009	142	\$ 3,153,885
Natural Attenuation Monitoring	57	\$ 762,388	483	\$ 7,042,157
Well Abandonment/SRCO	18	\$ 128,412	163	\$ 1,705,278
Sub Total	324	\$ 13,963,828	2,871	\$ 126,921,745

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 9,747,281	\$ 0
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 98,598,668	\$ 28,750,295
ARPA Carry-Over	\$ 1,556,443	\$ 1,556,443	\$ 0
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
Total	\$ 348,652,688	\$ 109,902,393	\$ 238,750,295

FY 2024-25 Net Fiscal Activity

Activity	April 2025	FY to Date
Purchase/Work Orders	\$ 13,963,828	\$ 126,921,745
Change Orders & Adjustments	\$ (1,894,624)	\$ (10,958,630)
Utilities	\$ 306,413	\$ 2,852,106
Total**	\$ 12,375,617	\$ 118,815,221

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.