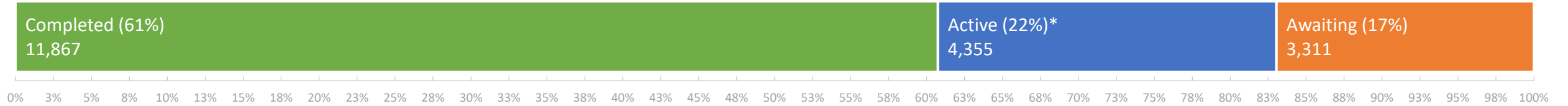


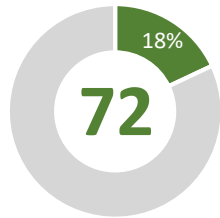
Current Eligible Discharge Statuses

as of August 31, 2021



FY 2021-22 Discharges Closed to Date

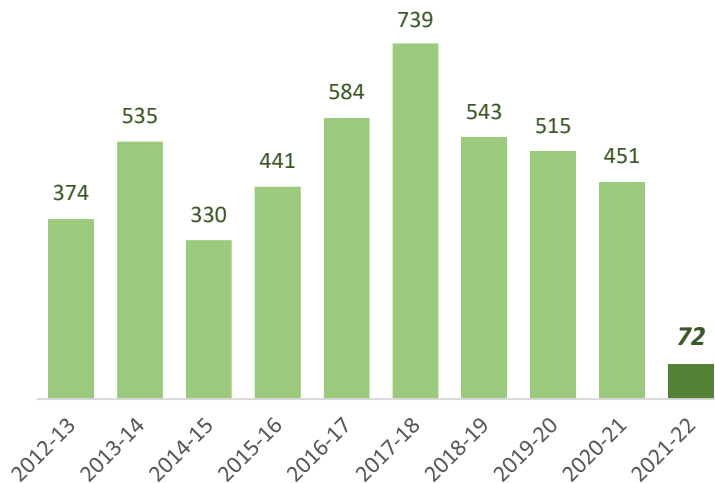
Total Closed to Date:



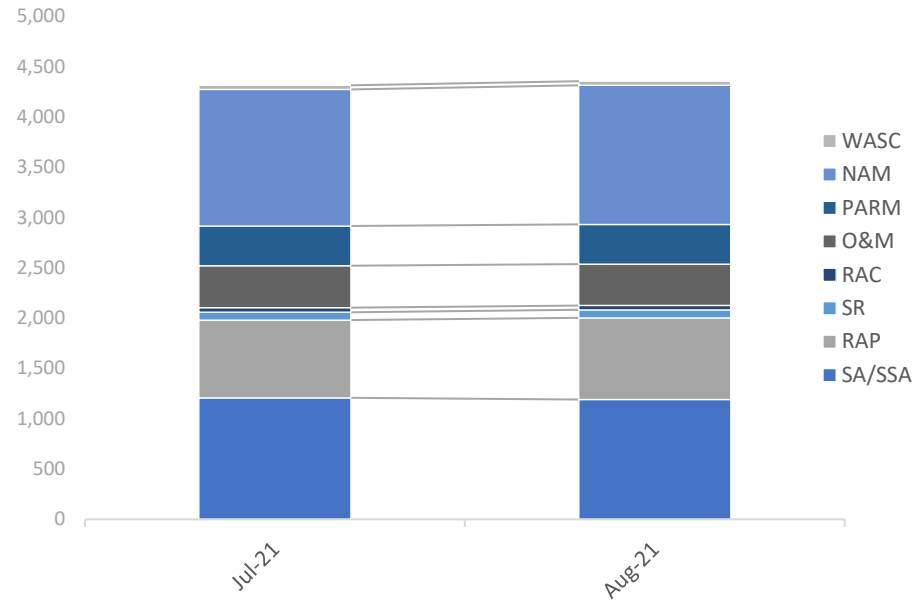
72
of 400
projected closures

type	closures	% of total
LNFA	2	3%
NFA/SRSCO	64	89%
NFAC	6	8%
NREQ	0	0%

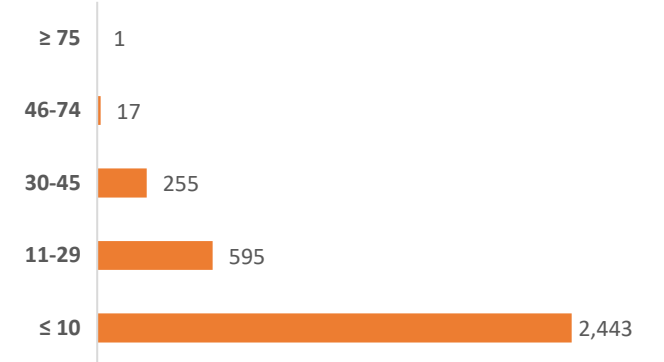
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Inactive Discharge Scores



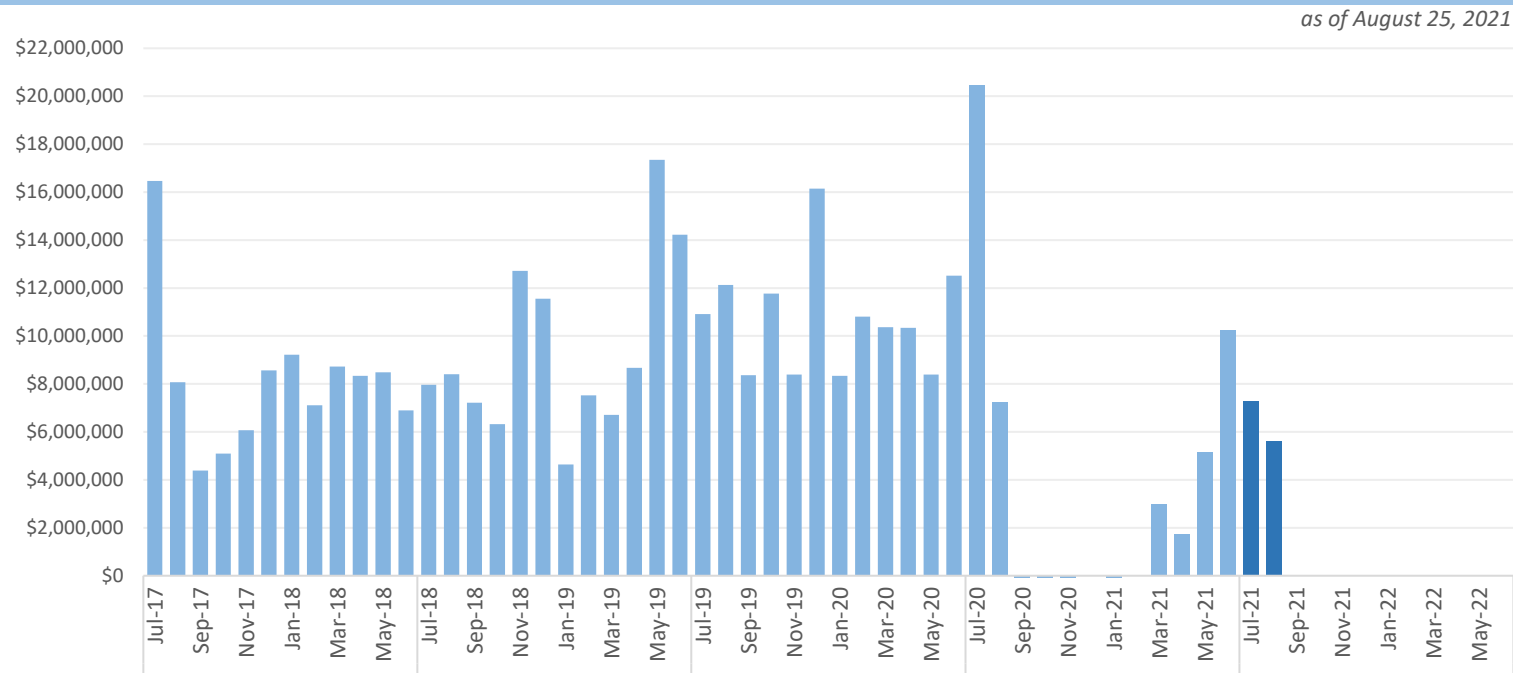
Note: The current Priority Score Funding Threshold is 11.

Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208	1,191										
Remedial Action Plan (RAP)	773	812										
Source Removal (SR)	77	80										
Remedial Action Construction (RAC)	46	42										
Operation & Maintenance (O&M)	417	412										
Post Active Remedial Monitoring (PARM)	395	395										
Natural Attenuation Monitoring (NAM)	1,357	1,382										
Well Abandonment/SRSCO (WASC)	41	41										

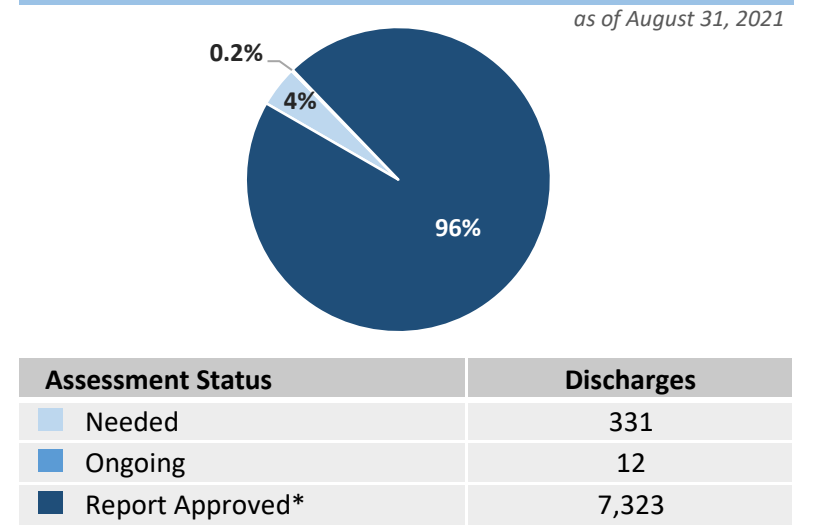
* The count of 'Active' discharges includes 20 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2017-18 thru present)



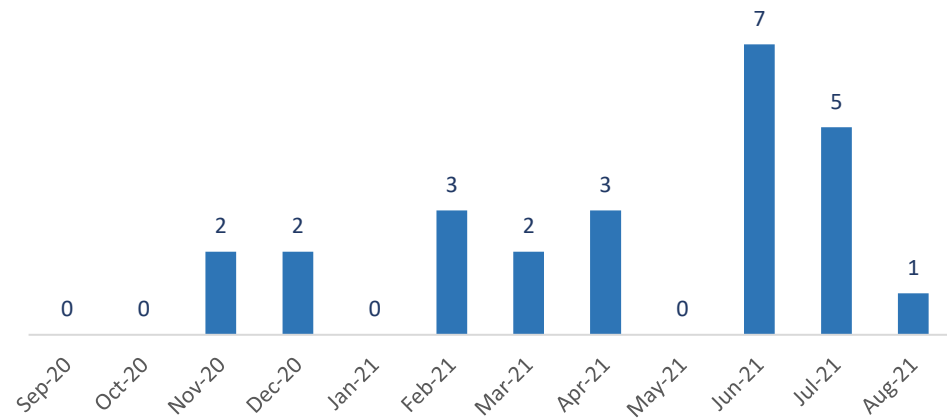
Current Eligible Discharge Assessment Statuses



* Does not include 11,867 completed discharges.

CSF Assignments by Month

as of August 31, 2021



Open Eligible Discharges with Cap Exhausted

as of August 31, 2021

Discharge Status	Discharges
Active	3
Awaiting	4
Total	7

Encumbrance Activity

as of August 25, 2021

FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	\$ 7,956,823	\$ 5,629,559
September 2021	-	-
October 2021	-	-
November 2021	-	-
December 2021	-	-
January 2022	-	-
February 2022	-	-
March 2022	-	-
April 2022	-	-
May 2022	-	-
June 2022	-	-
Grand Total	\$ 15,035,908	\$ 12,919,929

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,795,572	\$ 0
PRP Carry-Over	\$ 79,328,130	\$ 5,815,458	\$ 73,512,672
FY 2021-22	\$ 65,000,000	\$ 0	\$ 65,000,000
Total	\$ 152,123,702	\$ 13,611,030	\$ 138,512,672

* Includes WOs, POs, COs, Utilities & Adjustments.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2021-22 Fiscal Activity by Phase

Phase	August 2021		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	10	\$ 64,707	11	\$ 71,852
Site Assessment (incl. LSA)	34	\$ 994,996	60	\$ 1,809,463
Source Removal (incl. FPR)	2	\$ 113,225	4	\$ 564,941
Remedial Action Plan (incl. Pilot Test)	46	\$ 853,880	69	\$ 1,283,299
Remedial Action Construction	11	\$ 1,337,171	19	\$ 2,042,521
Operation & Maintenance	31	\$ 3,411,311	70	\$ 6,702,321
Post Active Remedial Monitoring	22	\$ 304,413	48	\$ 748,739
Natural Attenuation Monitoring	72	\$ 729,884	156	\$ 1,512,248
Well Abandonment/SRCO	15	\$ 147,236	31	\$ 300,525
Sub Total	243	\$ 7,956,823	468	\$ 15,035,908

Note: Well Abandonment includes POs for Verification for Well Abandonment. LSSI Obligations are reflected only after signed and returned from Contractor and include costs for Well Abandonment Activities under LSSI Cleanup.

FY 2021-22 Net Fiscal Activity

Activity	August 2021	FY to Date
Purchase/Work Orders	\$ 7,956,823	\$ 15,035,908
Change Orders & Adjustments	\$ (2,598,096)	\$ (2,661,445)
Utilities	\$ 270,832	\$ 545,467
Total**	\$ 5,629,559	\$ 12,919,929