

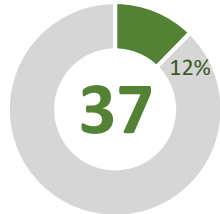
# Current Eligible Discharge Statuses

as of September 12, 2024



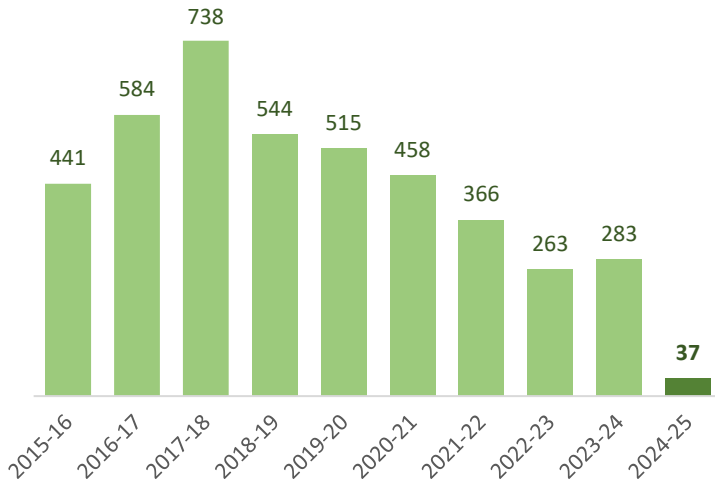
## FY 2024-25 Discharges Closed to Date

Total Closed to Date:

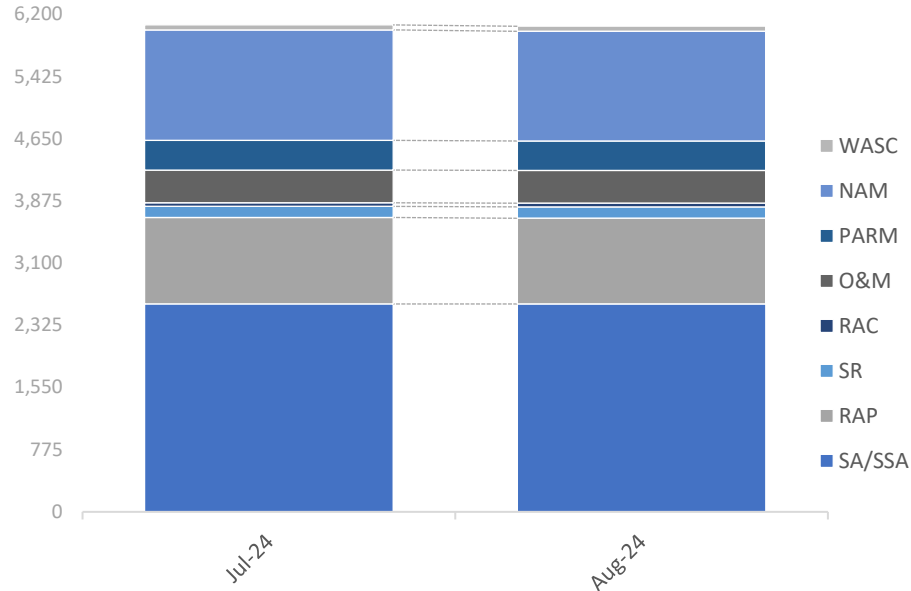


type	closures	% of total
LNFA	2	5%
NFA/SRSCO	34	92%
NFAC	1	3%
NREQ	0	0%

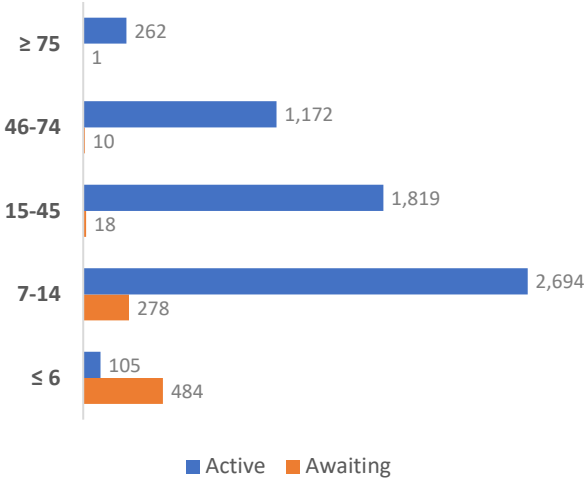
## Discharge Closures by Fiscal Year



## Monthly Snapshot of Active Discharge Sub-Phases



## Current Open Discharge Scores

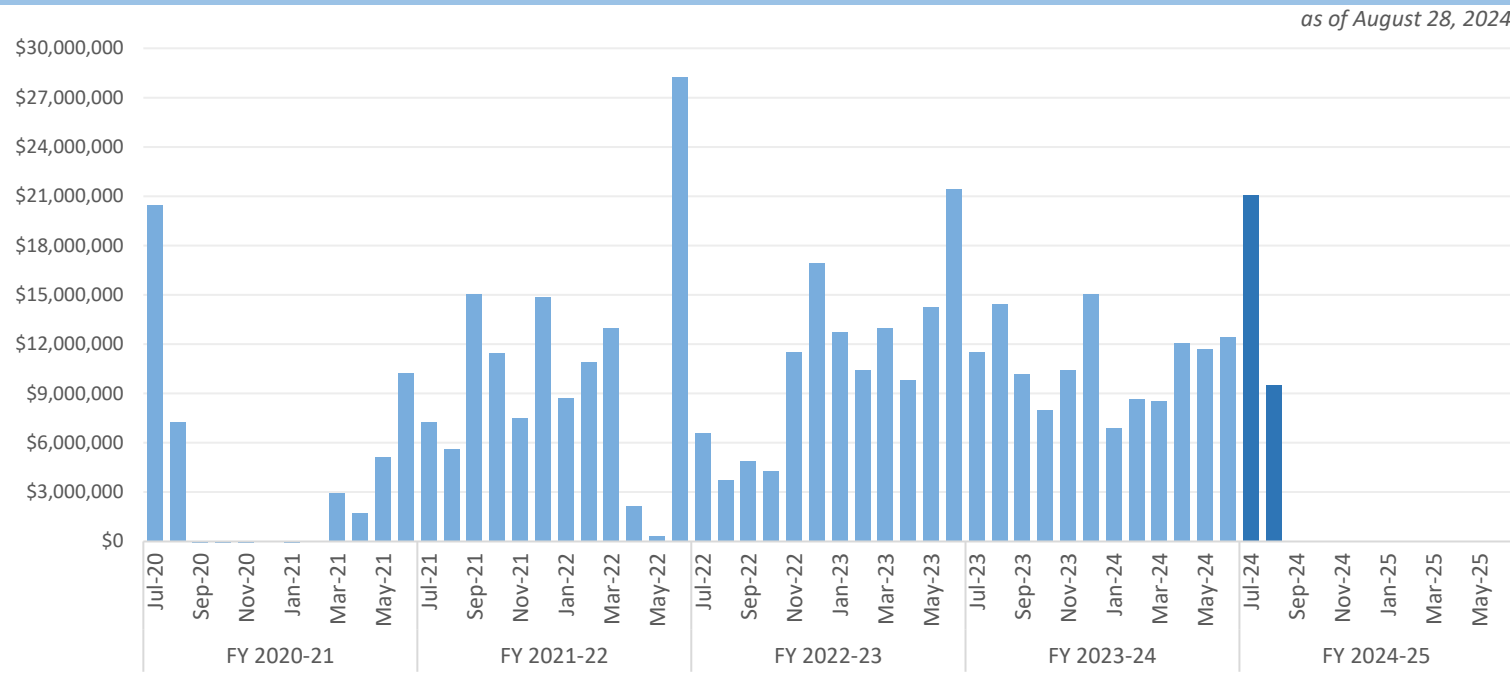


Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591										
Remedial Action Plan (RAP)	1,078	1,068										
Source Removal (SR)	138	142										
Remedial Action Construction (RAC)	45	46										
Operation & Maintenance (O&M)	408	408										
Post Active Remedial Monitoring (PARM)	370	367										
Natural Attenuation Monitoring (NAM)	1,377	1,367										
Well Abandonment/SRSCO (WASC)	62	63										

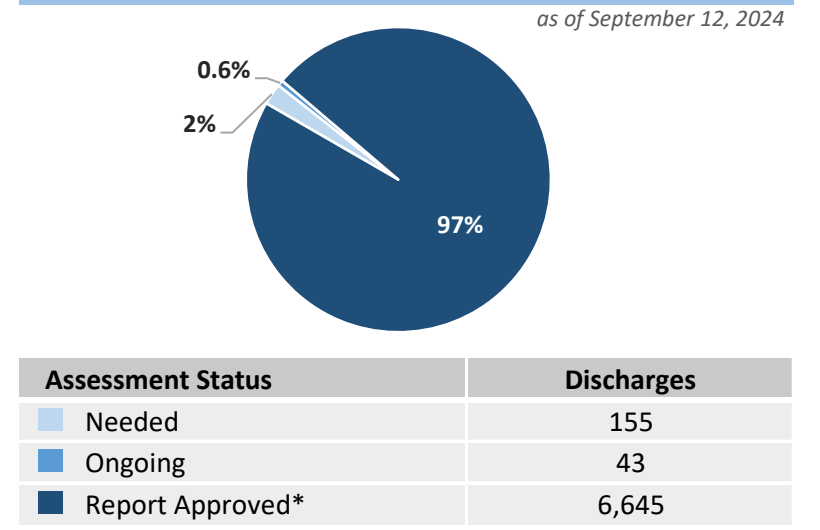
\* The count of 'Active' discharges includes 25 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2020-21 thru present)

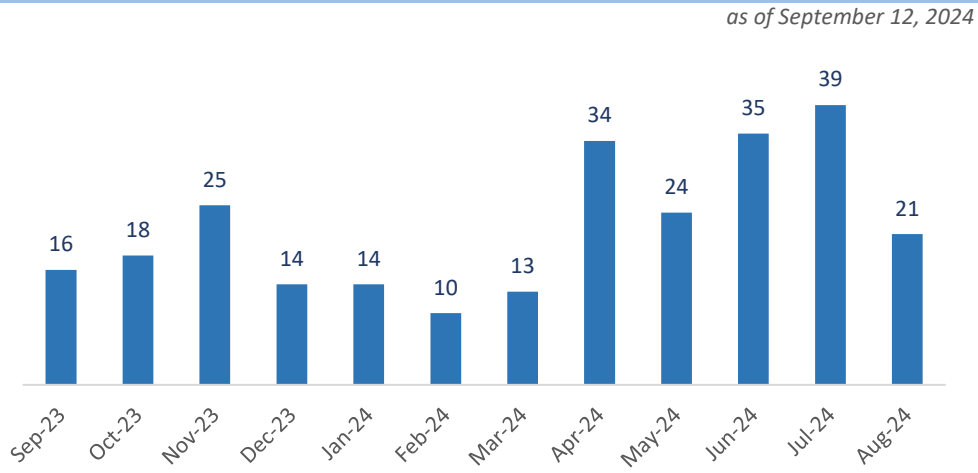


## Current Eligible Discharge Assessment Statuses

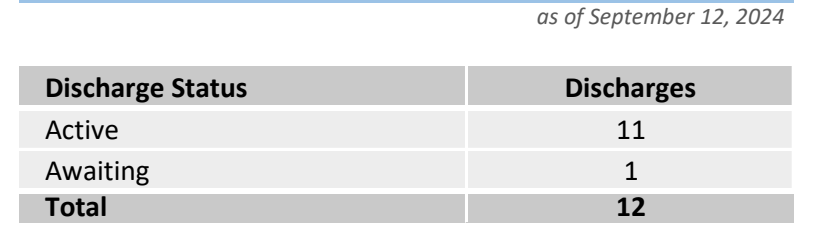


\* Does not include 12,724 completed discharges.

## CSF Assignments by Month



## Open Eligible Discharges with Cap Exhausted



# Encumbrance Activity

as of August 28, 2024

## FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	-	-
October 2024	-	-
November 2024	-	-
December 2024	-	-
January 2025	-	-
February 2025	-	-
March 2025	-	-
April 2025	-	-
May 2025	-	-
June 2025	-	-
<b>Grand Total</b>	<b>\$ 29,773,540</b>	<b>\$ 30,608,402</b>

## FY 2024-25 Fiscal Activity by Phase

Phase	August 2024		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	7	\$ 140,512	23	\$ 416,416
Site Assessment <i>(incl. LSA)</i>	107	\$ 3,026,193	271	\$ 8,001,095
Source Removal <i>(incl. FPR)</i>	6	\$ 576,003	14	\$ 1,824,938
Remedial Action Plan <i>(incl. Pilot Test)</i>	40	\$ 1,115,563	108	\$ 2,594,666
Remedial Action Construction	21	\$ 3,513,947	35	\$ 6,073,740
Operation & Maintenance	25	\$ 3,286,665	63	\$ 8,641,919
Post Active Remedial Monitoring	11	\$ 241,693	26	\$ 533,227
Natural Attenuation Monitoring	43	\$ 619,020	96	\$ 1,409,906
Well Abandonment/SRCO	20	\$ 155,225	39	\$ 277,633
<b>Sub Total</b>	<b>280</b>	<b>\$ 12,674,820</b>	<b>675</b>	<b>\$ 29,773,540</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 0	\$ 9,747,281
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 22,552,172	\$ 104,796,791
ARPA Carry-Over	\$ 1,556,443	\$ (59,433)	\$ 1,615,876
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
<b>Total</b>	<b>\$ 348,652,688</b>	<b>\$ 22,492,739</b>	<b>\$ 326,159,948</b>

## FY 2024-25 Net Fiscal Activity

Activity	August 2024	FY to Date
Purchase/Work Orders	\$ 12,674,820	\$ 29,773,540
Change Orders & Adjustments	\$ (3,418,314)	\$ 246,290
Utilities	\$ 269,604	\$ 588,571
<b>Total**</b>	<b>\$ 9,526,110</b>	<b>\$ 30,608,402</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.