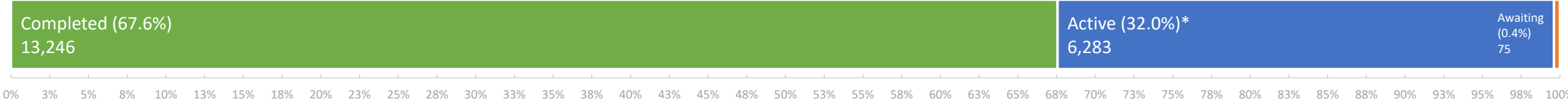


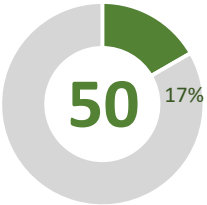
Current Eligible Discharge Statuses

as of September 9, 2026



FY 2026-27 Discharges Closed to Date

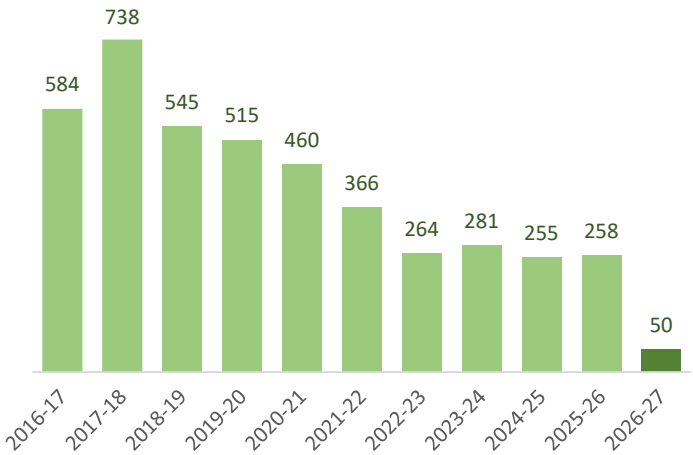
Total Closed to Date:



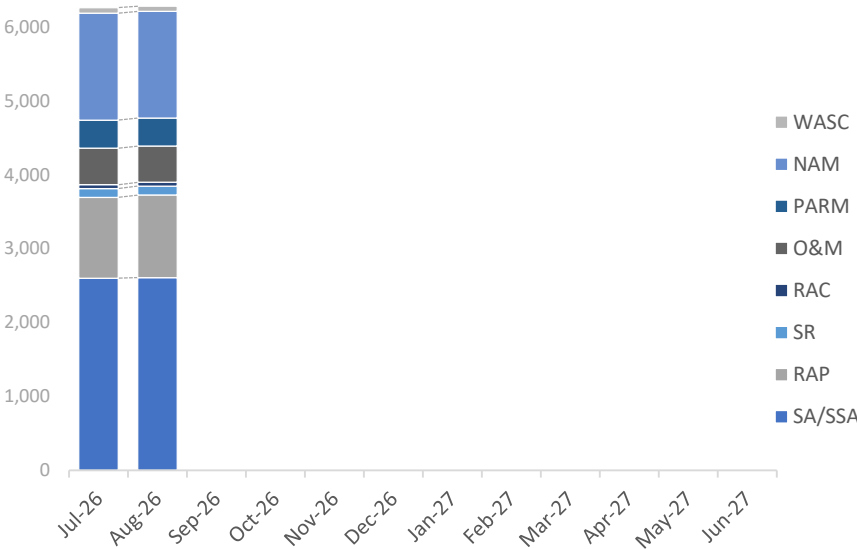
of 300
projected closures

type	closures	% of total
LNFA	3	6%
NFA/SRCO	44	88%
NFAC	3	6%
NREQ	0	0%

Discharge Closures by Fiscal Year

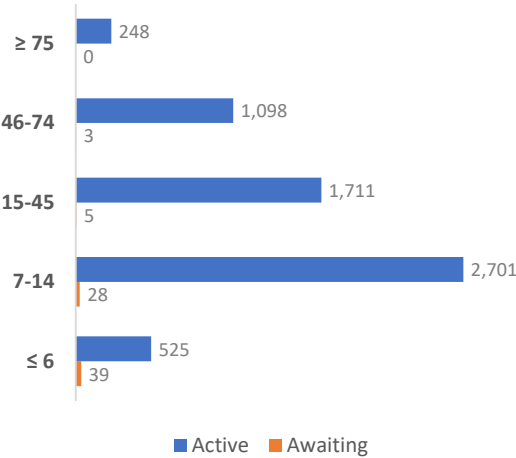


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27
Site Assessment/Supplemental (SA/SSA)	2,602	2,610										
Remedial Action Plan (RAP)	1,094	1,116										
Source Removal (SR)	119	123										
Remedial Action Construction (RAC)	51	50										
Operation & Maintenance (O&M)	495	490										
Post Active Remedial Monitoring (PARM)	381	380										
Natural Attenuation Monitoring (NAM)	1,447	1,444										
Well Abandonment/SRCO (WASC)	76	70										

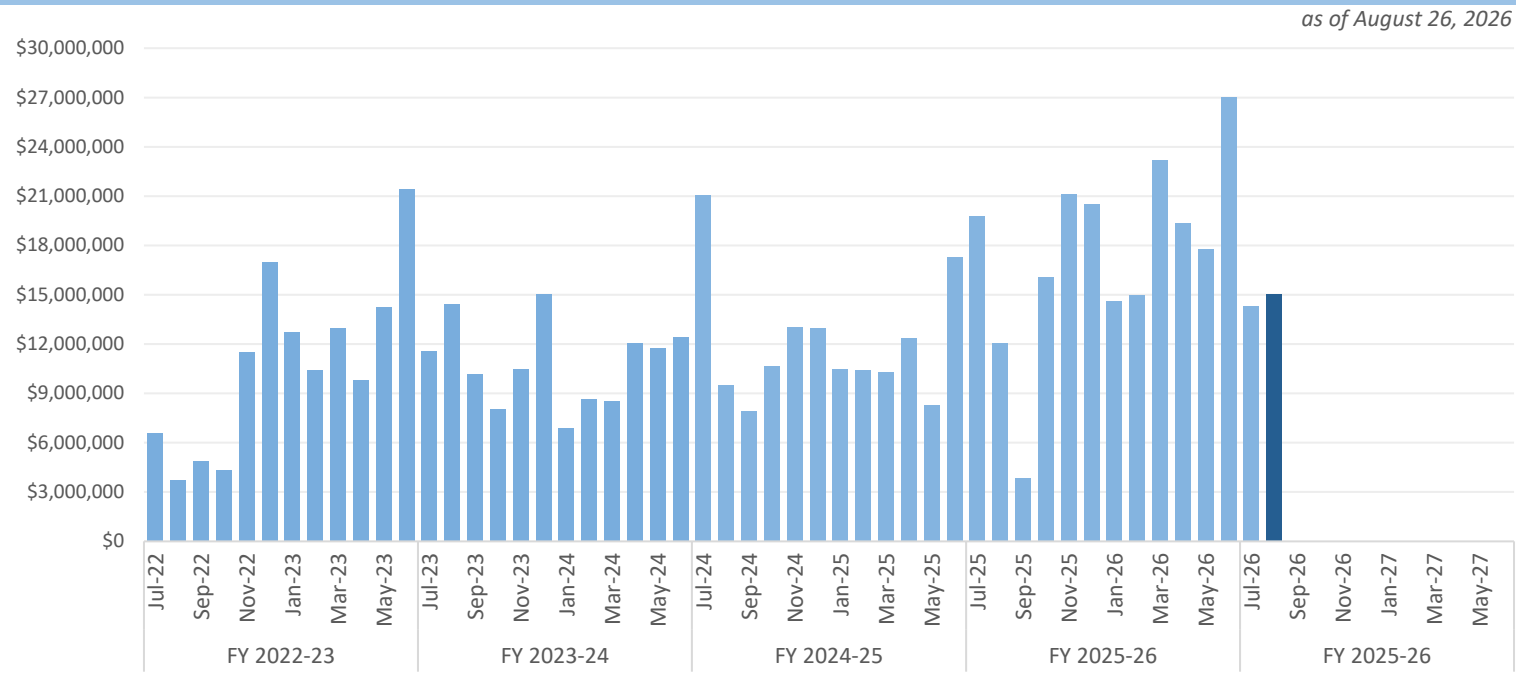
Current Open Discharge Scores



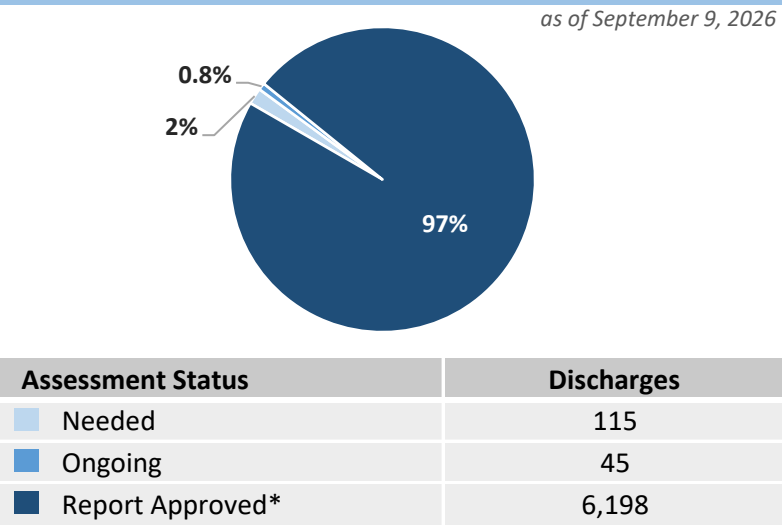
* The count of 'Active' discharges includes 38 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts *(FY 2022-23 thru present)*

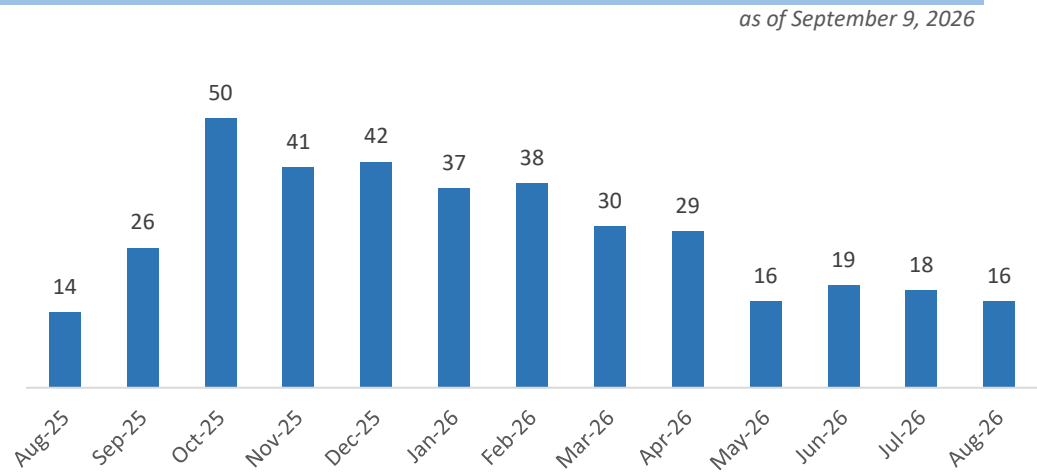


Current Eligible Discharge Assessment Statuses

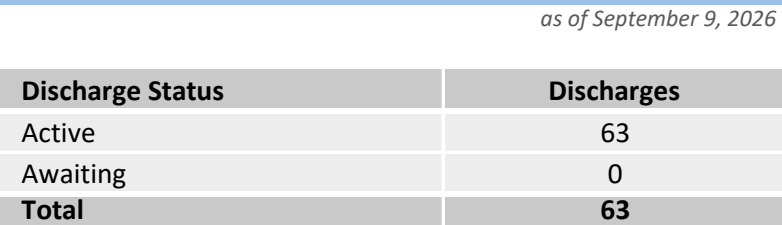


* Does not include 13,246 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted



Encumbrance Activity

as of August 26, 2026

FY 2026-27 Encumbrances by Month

Month	WO/PO Encumbered	Net Encumbered ^[1]
July 2026	\$ 18,028,986	\$ 14,284,654
August 2026	\$ 20,437,846	\$ 15,049,591
September 2026	-	-
October 2026	-	-
November 2026	-	-
December 2026	-	-
January 2027	-	-
February 2027	-	-
March 2027	-	-
April 2027	-	-
May 2027	-	-
June 2027	-	-
Grand Total	\$ 38,466,833	\$ 29,334,246

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation ^[3]	Total Encumbered ^[4]	Appropriation Balance
FY 2025-26 FCO Carry Over	\$ 189,031,081	\$ 27,372,202	\$ 161,658,879
FY 2026-27 ^[2]	\$ 165,000,000	\$ 0	\$ 165,000,000
Total	\$ 354,031,081	\$ 27,372,202	\$ 326,658,879

^[1] Includes WOs, POs, COs, Adjustments, & Utilities.

^[2] FY2026-27 funds appropriated to FY2025-26

^[3] FY2025-26 FCO Appropriation includes \$8,996,237.64 returned to PRP from Ethanol. FY2026-27 FCO Appropriation reflects \$2,000,000 appropriated to Ethanol from PRP.

^[4] Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2026-27 Fiscal Activity by Phase

Phase	August 2026		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	1	\$ 33,116	4	\$ 104,521
Site Assessment <i>(incl. LSA)</i>	109	\$ 4,110,227	219	\$ 8,618,670
Source Removal <i>(incl. FPR)</i>	7	\$ 2,026,757	17	\$ 3,405,450
Remedial Action Plan <i>(incl. Pilot Test)</i>	55	\$ 1,574,196	105	\$ 3,546,392
Remedial Action Construction	21	\$ 5,119,010	41	\$ 9,232,811
Operation & Maintenance	26	\$ 5,425,860	45	\$ 8,393,091
Post Active Remedial Monitoring	20	\$ 446,989	37	\$ 896,398
Natural Attenuation Monitoring	63	\$ 1,249,478	106	\$ 1,966,737
Well Abandonment/SRCO	17	\$ 452,214	43	\$ 2,302,763
Sub Total	319	\$ 20,437,846	617	\$ 38,466,833

FY 2026-27 Net Fiscal Activity

Activity	August 2026	FY to Date
Purchase/Work Orders	\$ 20,437,846	\$ 38,466,833
Change Orders & Adjustments	\$ (5,424,533)	\$ (9,246,254)
Utilities	\$ 36,278	\$ 113,666
Total**	\$ 15,049,591	\$ 29,334,246