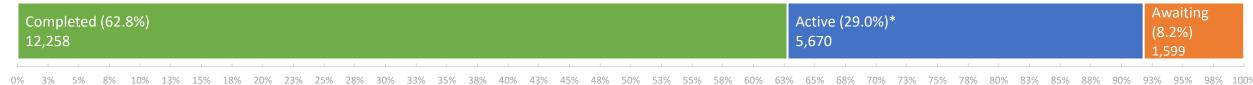
## **Current Eligible Discharge Statuses**

as of January 4, 2023



#### FY 2022-23 Discharges Closed to Date

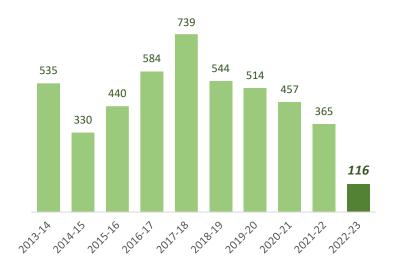
#### **Total Closed to Date:**



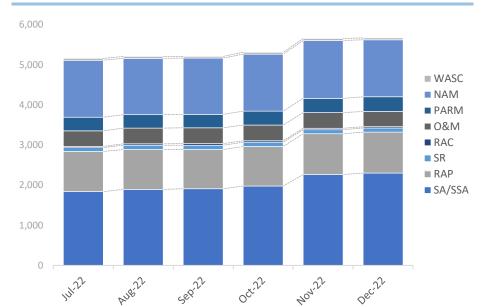
type	closures	% of total
LNFA	9	8%
NFA/SRCO	101	87%
NFAC	4	3%
NREQ	2	2%

of 325 projected closures

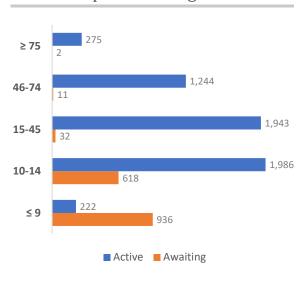
### Discharge Closures by Fiscal Year



### Monthly Snapshot of Active Discharge Sub-Phases



#### **Current Open Discharge Scores**

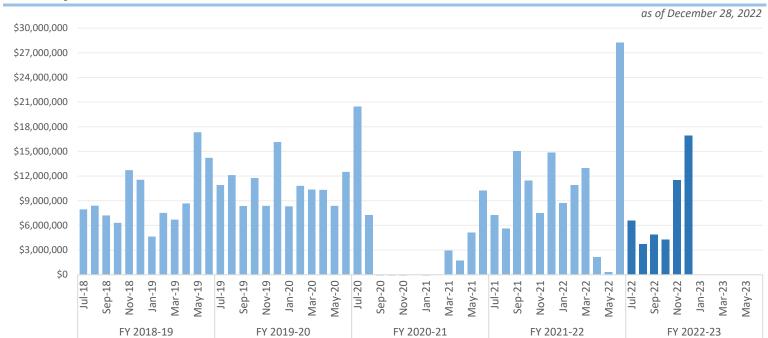


Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980	2,267	2,301						
Remedial Action Plan (RAP)	1,002	991	976	982	1,014	1,020						
Source Removal (SR)	96	107	108	107	102	105						
Remedial Action Construction (RAC)	30	36	39	37	35	30						
Operation & Maintenance (O&M)	388	390	394	391	390	380						
Post Active Remedial Monitoring (PARM)	339	335	338	349	357	366						
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419	1,441	1,421						
Well Abandonment/SRCO (WASC)	45	46	41	48	47	47						

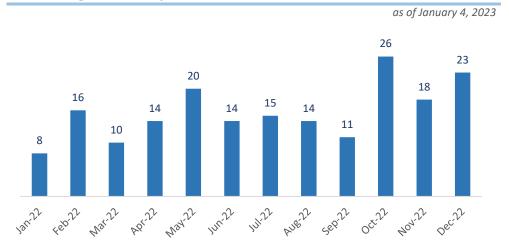
<sup>\*</sup> The count of 'Active' discharges includes 17 eligible discharges currently managed by Districts.

## Encumbrances, Assignments, & Assessments

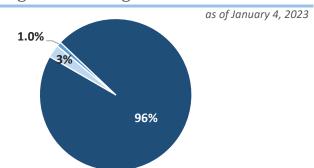
#### Monthly Net Encumbrance Amounts (FY 2018-19 thru present)



#### CSF Assignments by Month



### Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	202
Ongoing	70
Report Approved*	6,997

<sup>\*</sup> Does not include 12,258 completed discharges.

#### Open Eligible Discharges with Cap Exhausted

as of January 4, 2023

Discharge Status	Discharges
Active	5
Awaiting	3
Total	8

# **Encumbrance Activity**

as of December 28, 2022

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	\$ 11,186,219	\$ 11,541,543
December 2022	\$ 10,026,229	\$ 16,956,653
January 2023	-	-
February 2023	-	-
March 2023	-	-
April 2023	-	-
May 2023	-	-
June 2023	-	-
Grand Total	\$ 65,827,921	\$ 48,075,194

## FY 2022-23 Fiscal Activity by Phase

	December 2022		FY to Date	
Phase	Count		Count	Amount
riidse	Count	Amount	Count	Amount
Low Score Site Initiative	8	\$ 109,261	65	\$ 851,799
Site Assessment (incl. LSA)	93	\$ 3,199,333	573	\$ 17,827,732
Source Removal (incl. FPR)	3	\$ 293,315	42	\$ 4,158,442
Remedial Action Plan (incl. Pilot Test)	61	\$ 1,178,934	382	\$ 6,317,260
Remedial Action Construction	12	\$ 2,299,226	87	\$ 12,004,463
Operation & Maintenance	18	\$ 1,622,680	138	\$ 13,927,304
Post Active Remedial Monitoring	9	\$ 266,081	135	\$ 2,363,046
Natural Attenuation Monitoring	62	\$ 820,481	550	\$ 6,575,828
Well Abandonment/SRCO	11	\$ 236,918	112	\$ 1,802,045
Sub Total	277	\$ 10,026,229	2,084	\$ 65,827,921

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 28,326,938	\$ 111,673,062
ARPA Funds	\$ 50,000,000	\$ 7,056,528	\$ 42,943,472
Total	\$ 198,545,650	\$ 43,929,116	\$ 154,616,534

### FY 2022-23 Net Fiscal Activity

Activity	December 2022	FY to Date
Purchase/Work Orders	\$ 10,026,229	\$ 65,827,921
Change Orders & Adjustments	\$ 6,669,234	\$ (19,518,397)
Utilities	\$ 261,189	\$ 1,765,670
Total**	\$ 16,956,653	\$ 48,075,194

<sup>\*</sup> Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

<sup>\*\*</sup> Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.