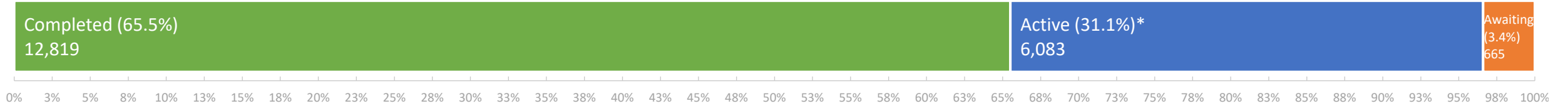


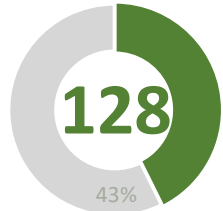
Current Eligible Discharge Statuses

as of January 6, 2025



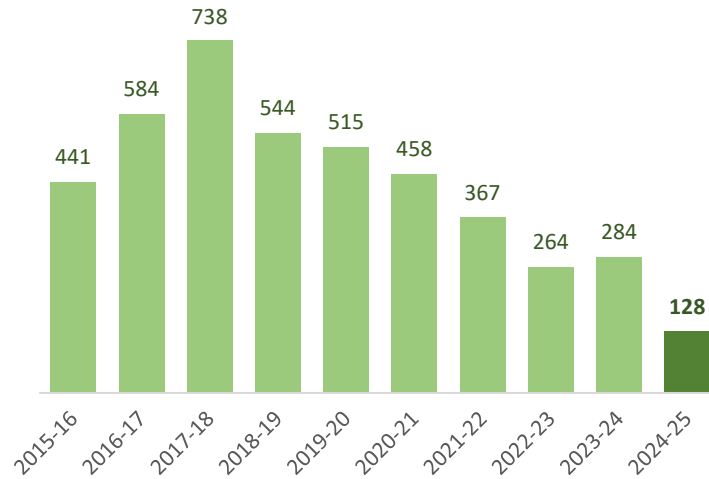
FY 2024-25 Discharges Closed to Date

Total Closed to Date:

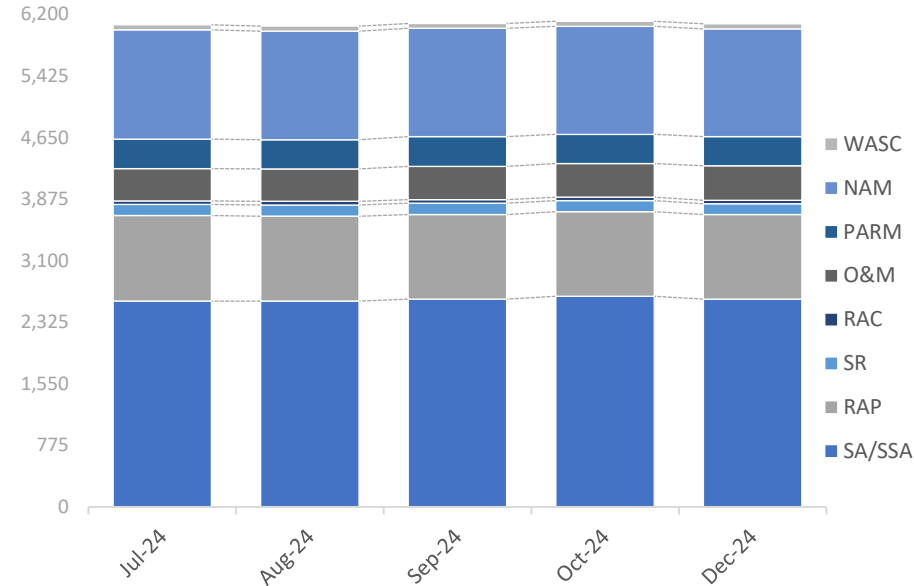


type	closures	% of total
LNFA	4	3%
NFA/SRCO	119	93%
NFAC	5	4%
NREQ	0	0%

Discharge Closures by Fiscal Year

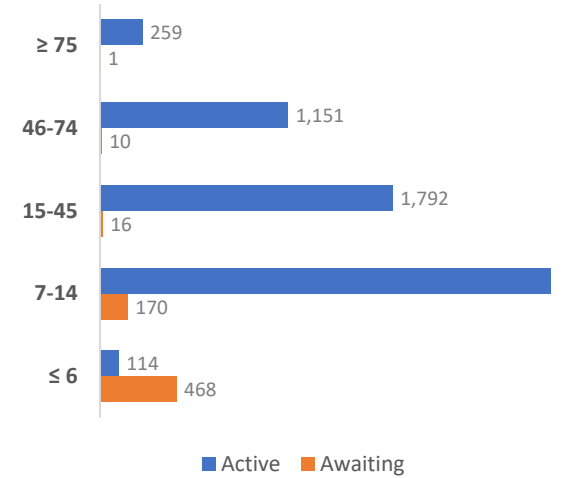


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591	2,617	2,652	2,615						
Remedial Action Plan (RAP)	1,078	1,068	1,065	1,064	1,065						
Source Removal (SR)	138	142	142	140	136						
Remedial Action Construction (RAC)	45	46	45	43	43						
Operation & Maintenance (O&M)	408	408	418	424	437						
Post Active Remedial Monitoring (PARM)	370	367	374	368	365						
Natural Attenuation Monitoring (NAM)	1,377	1,367	1,364	1,359	1,356						
Well Abandonment/SRCO (WASC)	62	63	62	64	66						

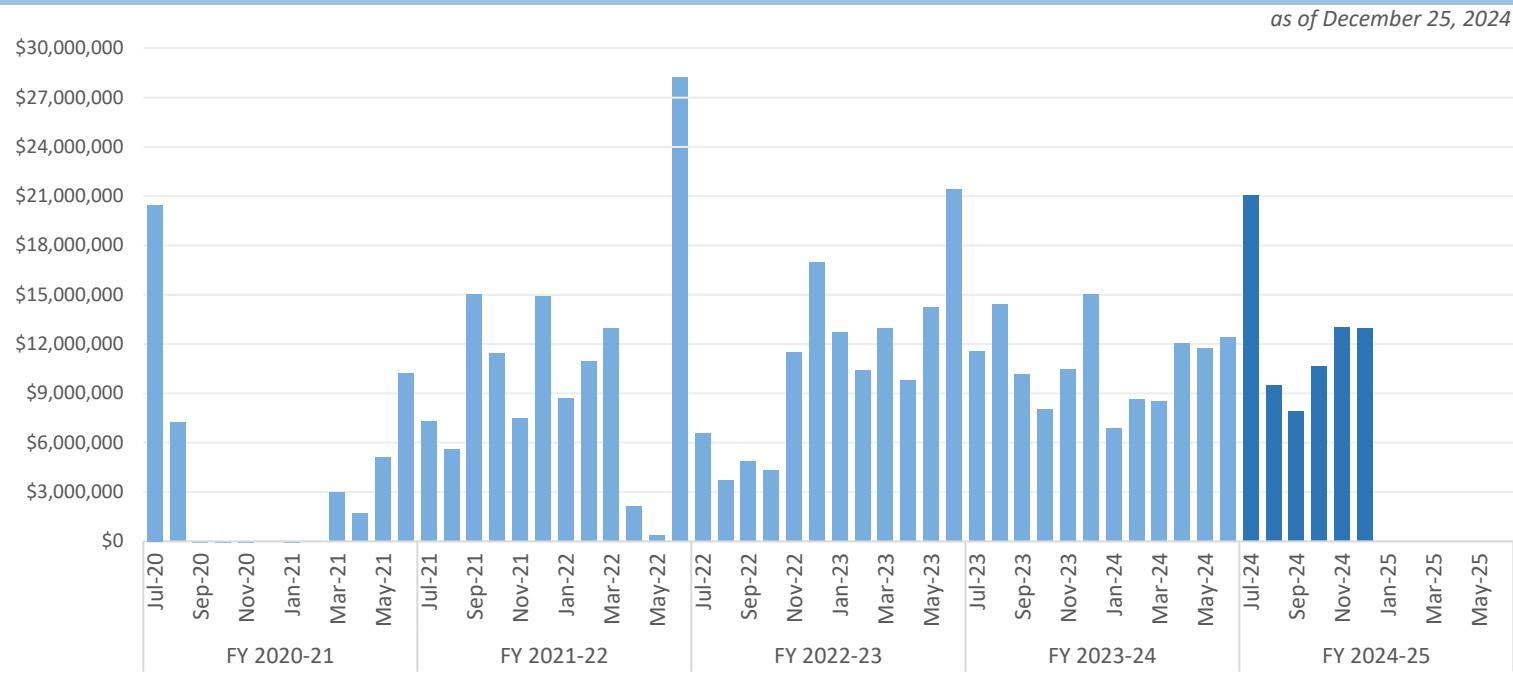
Current Open Discharge Scores



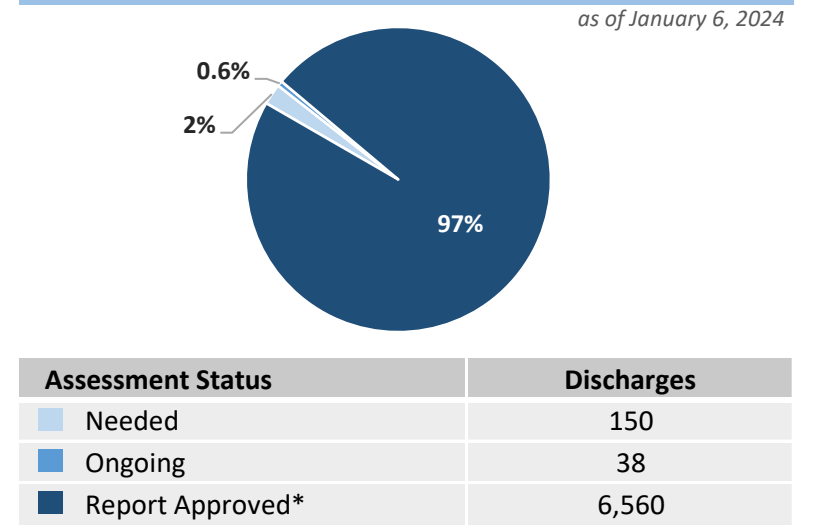
* The count of 'Active' discharges includes 23 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2020-21 thru present)



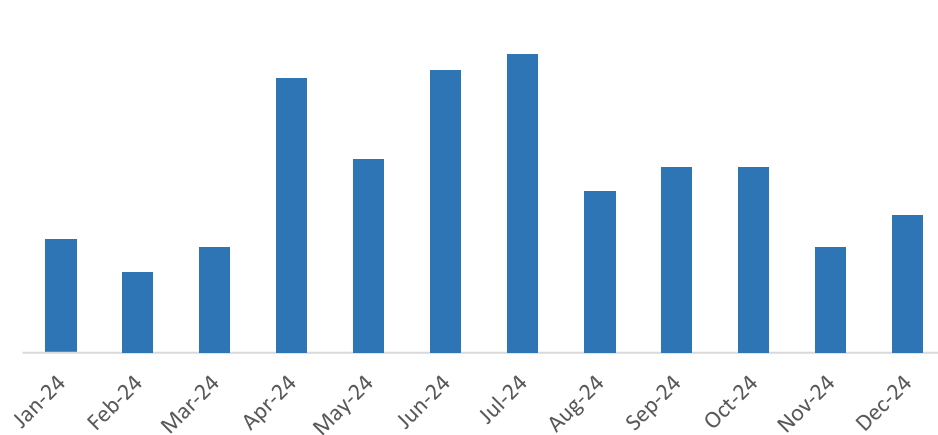
Current Eligible Discharge Assessment Statuses



* Does not include 12,819 completed discharges.

CSF Assignments by Month

as of January 6, 2024



Open Eligible Discharges with Cap Exhausted

as of January 6, 2024

Discharge Status	Discharges
Active	11
Awaiting	1
Total	12

Encumbrance Activity

as of December 25, 2024

FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	\$ 11,638,415	\$ 7,937,371
October 2024	\$ 12,577,579	\$ 10,690,041
November 2024	\$ 12,354,899	\$ 13,052,195
December 2024	\$ 9,099,864	\$ 12,977,886
January 2025	-	-
February 2025	-	-
March 2025	-	-
April 2025	-	-
May 2025	-	-
June 2025	-	-
Grand Total	\$ 75,444,297	\$ 75,265,894

FY 2024-25 Fiscal Activity by Phase

Phase	December 2024		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	4	\$ 52,000	46	\$ 767,375
Site Assessment <i>(incl. LSA)</i>	87	\$ 3,073,772	644	\$ 20,363,803
Source Removal <i>(incl. FPR)</i>	6	\$ 558,079	38	\$ 4,205,182
Remedial Action Plan <i>(incl. Pilot Test)</i>	35	\$ 831,505	257	\$ 9,106,821
Remedial Action Construction	12	\$ 1,669,694	99	\$ 15,042,566
Operation & Maintenance	17	\$ 2,100,578	153	\$ 19,887,545
Post Active Remedial Monitoring	6	\$ 109,584	74	\$ 1,522,846
Natural Attenuation Monitoring	34	\$ 538,619	240	\$ 3,464,217
Well Abandonment/SRCO	14	\$ 166,033	99	\$ 1,083,941
Sub Total	215	\$ 9,099,864	1,650	\$ 75,444,297

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 9,747,281	\$ 0
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 69,066,611	\$ 58,282,353
ARPA Carry-Over	\$ 1,556,443	\$ 1,556,443	\$ 0
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
Total	\$ 348,652,688	\$ 80,370,335	\$ 268,282,353

FY 2024-25 Net Fiscal Activity

Activity	December 2024	FY to Date
Purchase/Work Orders	\$ 9,099,864	\$ 75,444,297
Change Orders & Adjustments	\$ 3,659,765	\$ (1,776,395)
Utilities	\$ 218,257	\$ 1,597,993
Total**	\$ 12,977,886	\$ 75,265,894

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.