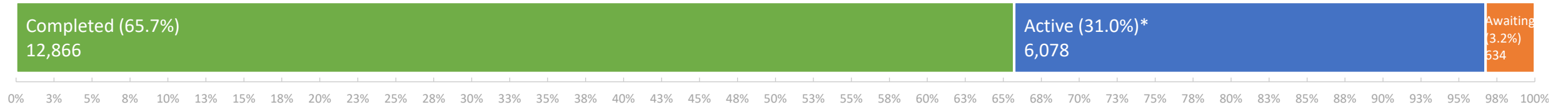


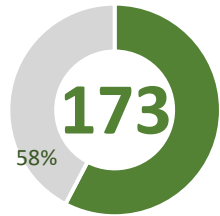
Current Eligible Discharge Statuses

as of March 4, 2025



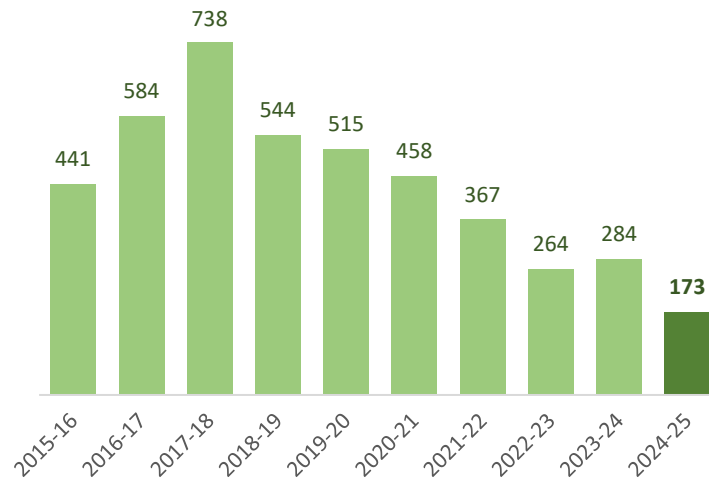
FY 2024-25 Discharges Closed to Date

Total Closed to Date:

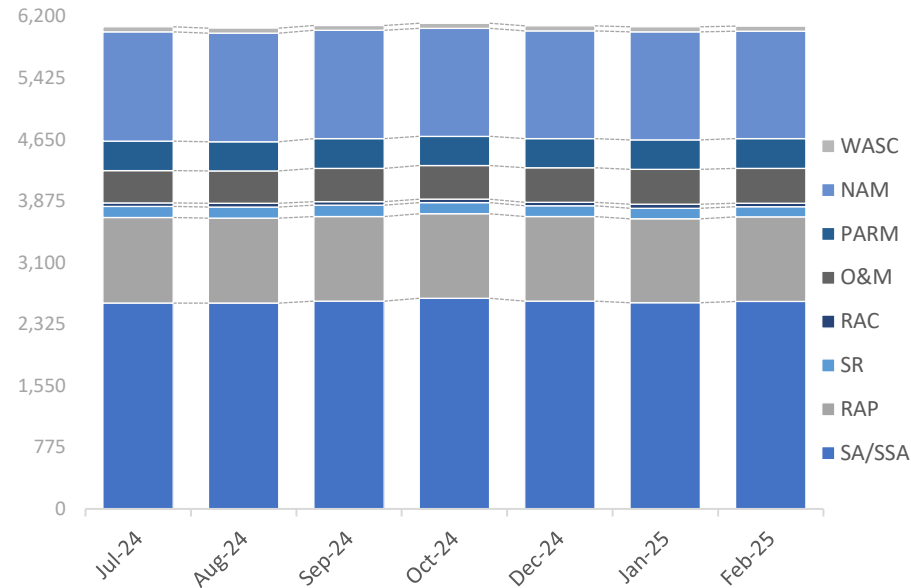


type	closures	% of total
LNFA	5	3%
NFA/SRCO	161	93%
NFAC	5	3%
NREQ	2	1%

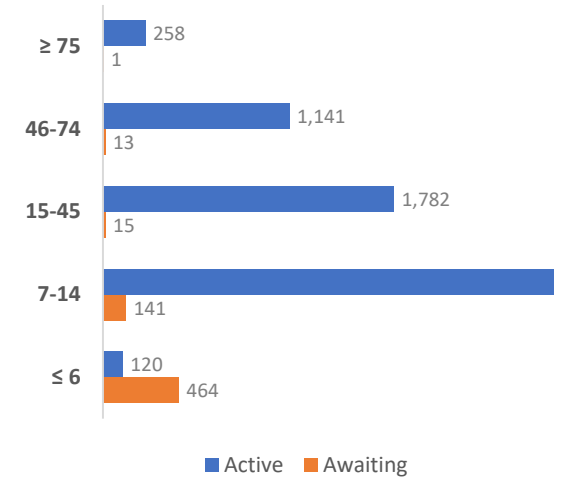
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores



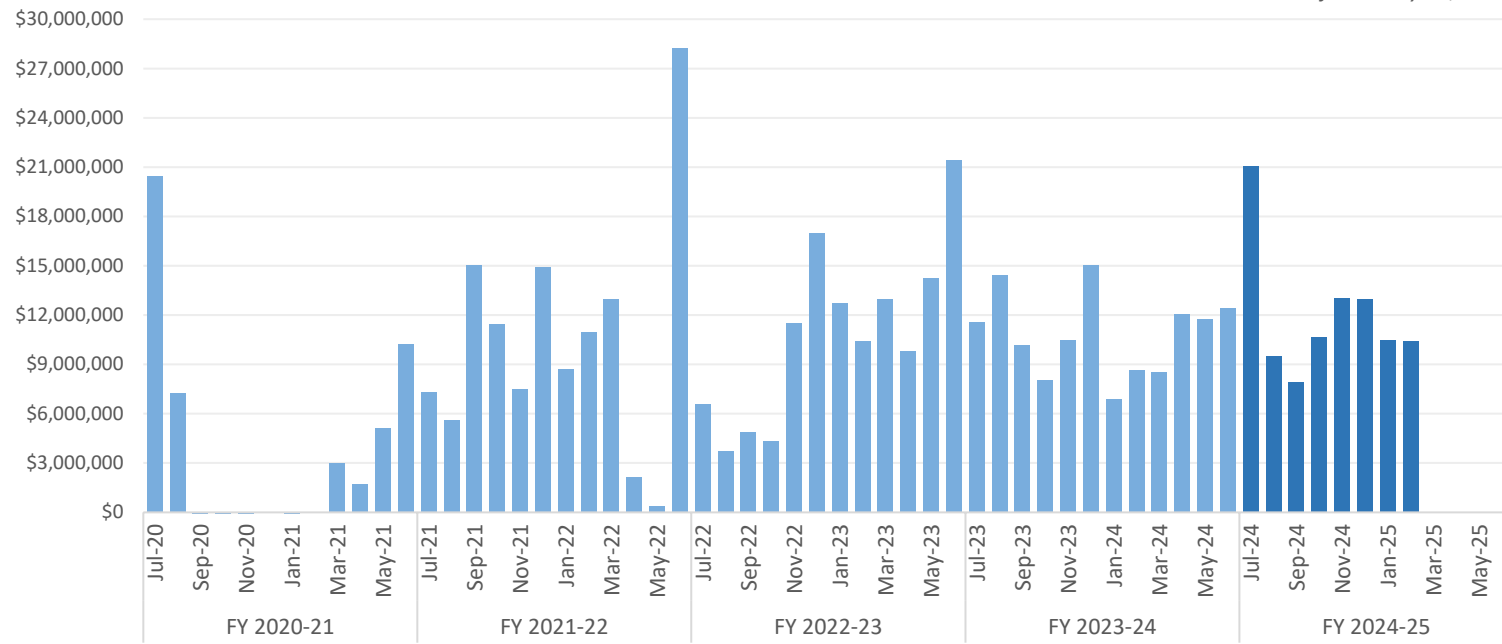
Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591	2,617	2,652	2,615	2,595	2,613				
Remedial Action Plan (RAP)	1,078	1,068	1,065	1,064	1,065	1,057	1,062				
Source Removal (SR)	138	142	142	140	136	133	129				
Remedial Action Construction (RAC)	45	46	45	43	43	51	45				
Operation & Maintenance (O&M)	408	408	418	424	437	437	439				
Post Active Remedial Monitoring (PARM)	370	367	374	368	365	371	375				
Natural Attenuation Monitoring (NAM)	1,377	1,367	1,364	1,359	1,356	1,360	1,352				
Well Abandonment/SRCO (WASC)	62	63	62	64	66	66	63				

* The count of 'Active' discharges includes 28 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

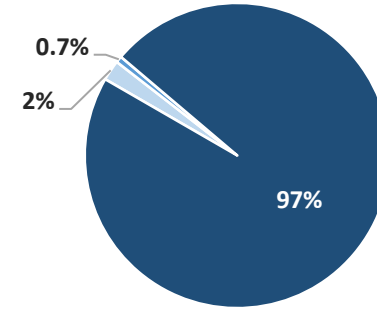
Monthly Net Encumbrance Amounts (FY 2020-21 thru present)

as of February 26, 2025



Current Eligible Discharge Assessment Statuses

as of March 4, 2025

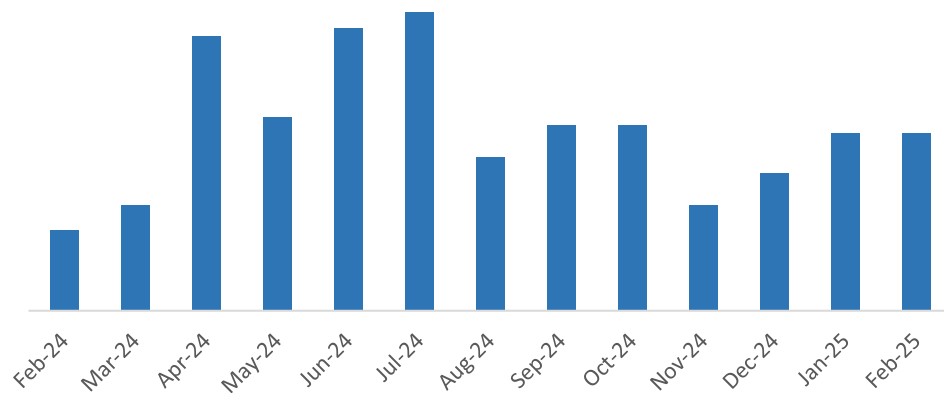


Assessment Status	Discharges
Needed	146
Ongoing	46
Report Approved*	6,520

* Does not include 12,866 completed discharges.

CSF Assignments by Month

as of March 4, 2025



Open Eligible Discharges with Cap Exhausted

as of March 4, 2025

Discharge Status	Discharges
Active	11
Awaiting	1
Total	12

Encumbrance Activity

as of February 26, 2025

FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	\$ 11,638,415	\$ 7,937,371
October 2024	\$ 12,577,579	\$ 10,690,041
November 2024	\$ 12,354,899	\$ 13,052,195
December 2024	\$ 9,099,864	\$ 12,977,886
January 2025	\$ 13,768,588	\$ 10,495,994
February 2025	\$ 11,703,331	\$ 10,396,322
March 2025	-	-
April 2025	-	-
May 2025	-	-
June 2025	-	-
Grand Total	\$ 100,916,216	\$ 96,158,209

FY 2024-25 Fiscal Activity by Phase

Phase	February 2025		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	5	\$ 80,672	56	\$ 912,733
Site Assessment <i>(incl. LSA)</i>	107	\$ 3,582,731	858	\$ 27,344,586
Source Removal <i>(incl. FPR)</i>	3	\$ 204,547	52	\$ 5,524,337
Remedial Action Plan <i>(incl. Pilot Test)</i>	42	\$ 900,067	346	\$ 10,814,989
Remedial Action Construction	12	\$ 1,540,135	128	\$ 19,043,983
Operation & Maintenance	29	\$ 3,893,790	210	\$ 27,994,959
Post Active Remedial Monitoring	19	\$ 446,022	110	\$ 2,466,343
Natural Attenuation Monitoring	61	\$ 885,804	365	\$ 5,369,674
Well Abandonment/SRCO	17	\$ 169,562	131	\$ 1,444,612
Sub Total	295	\$ 11,703,331	2,256	\$ 100,916,216

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 9,747,281	\$ 0
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 86,840,757	\$ 40,508,207
ARPA Carry-Over	\$ 1,556,443	\$ 1,556,443	\$ 0
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
Total	\$ 348,652,688	\$ 98,144,481	\$ 250,508,207

FY 2024-25 Net Fiscal Activity

Activity	February 2025	FY to Date
Purchase/Work Orders	\$ 11,703,331	\$ 100,916,216
Change Orders & Adjustments	\$ (1,652,333)	\$ (7,008,220)
Utilities	\$ 345,324	\$ 2,250,214
Total**	\$ 10,396,322	\$ 96,158,209

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.