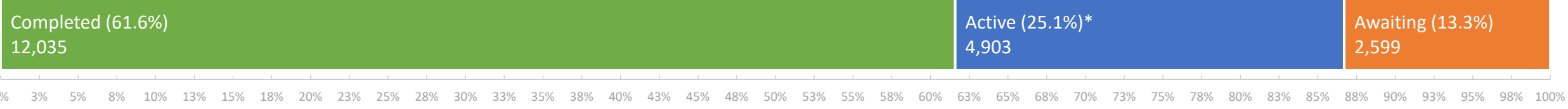


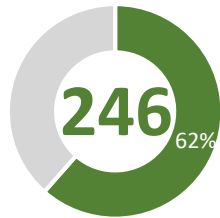
Current Eligible Discharge Statuses

as of January 31, 2022



FY 2021-22 Discharges Closed to Date

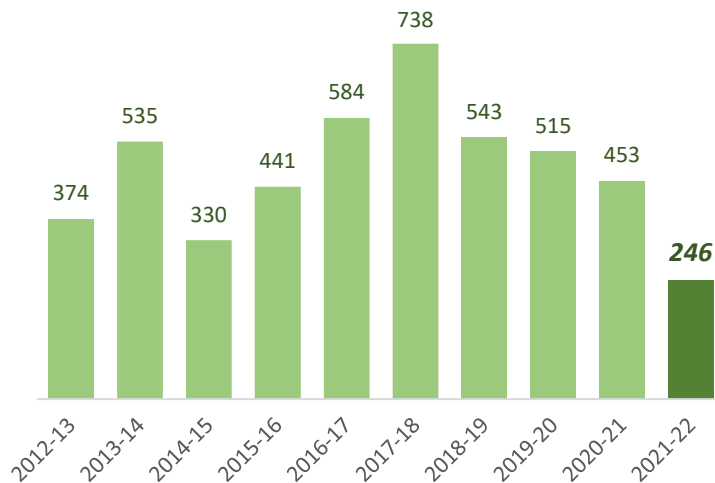
Total Closed to Date:



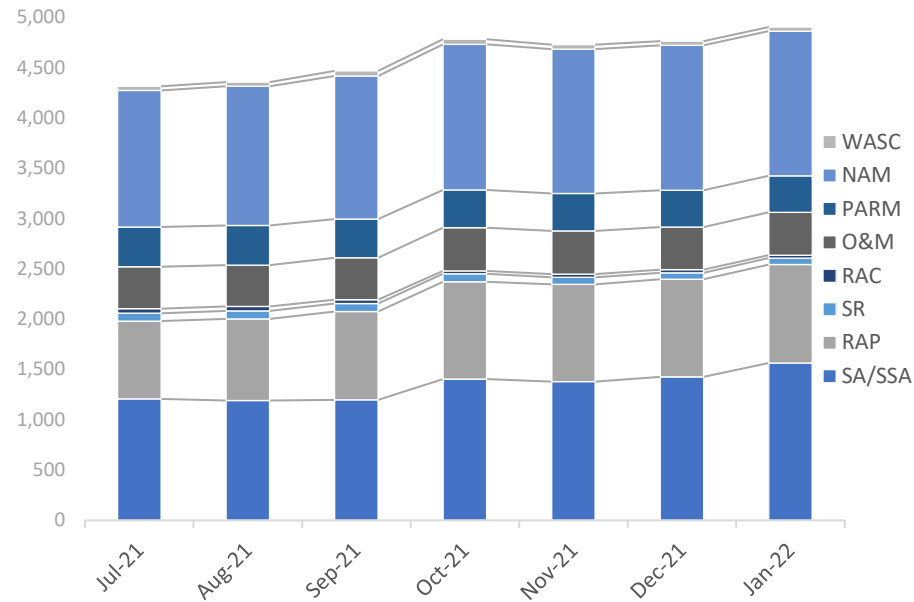
of 400
projected closures

type	closures	% of total
LNFA	7	3%
NFA/SRCO	220	89%
NFAC	18	7%
NREQ	1	0%

Discharge Closures by Fiscal Year

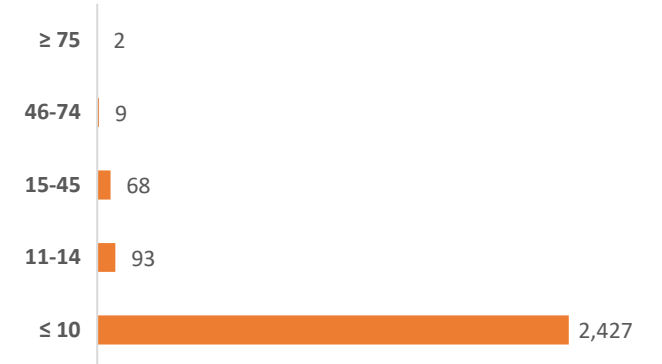


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208	1,191	1,199	1,403	1,380	1,425	1,564					
Remedial Action Plan (RAP)	773	812	877	968	965	970	978					
Source Removal (SR)	77	80	78	78	72	66	65					
Remedial Action Construction (RAC)	46	42	38	31	31	30	29					
Operation & Maintenance (O&M)	417	412	418	430	430	424	426					
Post Active Remedial Monitoring (PARM)	395	395	384	375	370	367	363					
Natural Attenuation Monitoring (NAM)	1,357	1,382	1,421	1,447	1,436	1,439	1,438					
Well Abandonment/SRCO (WASC)	41	41	53	51	45	43	40					

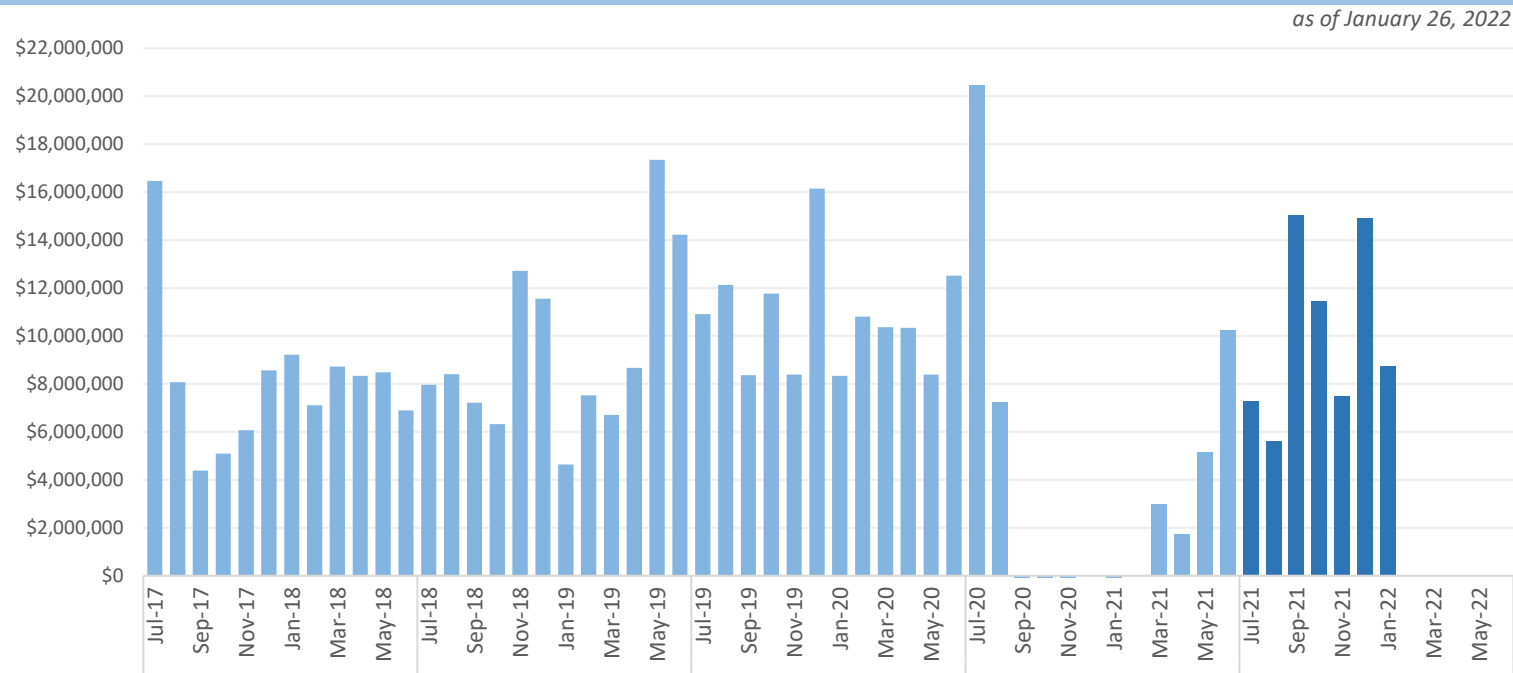
Current Inactive Discharge Scores



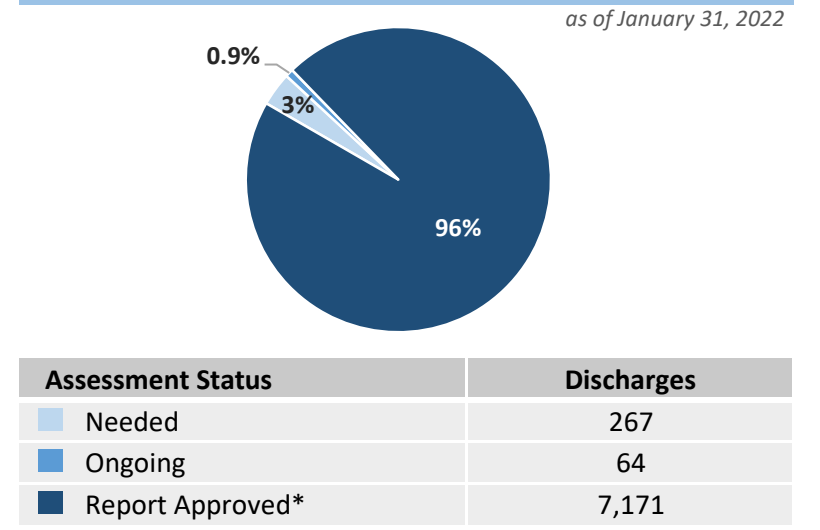
* The count of 'Active' discharges includes 19 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2017-18 thru present)



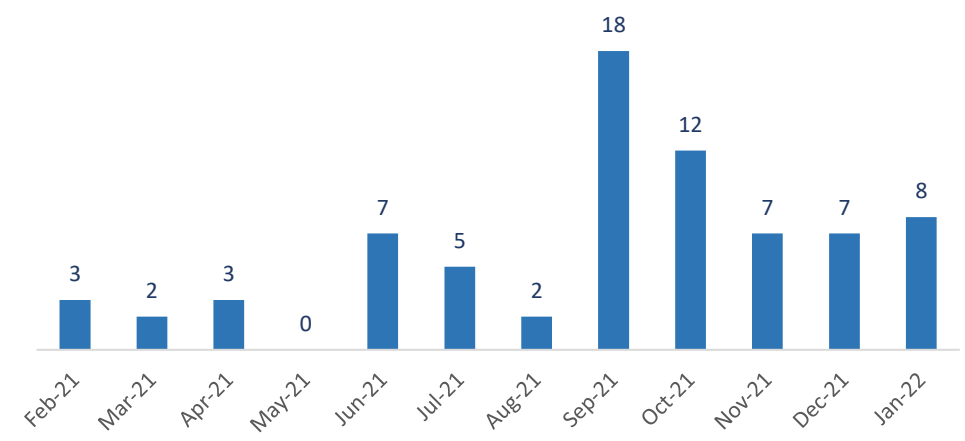
Current Eligible Discharge Assessment Statuses



* Does not include 12,035 completed discharges.

CSF Assignments by Month

as of January 31, 2022



Open Eligible Discharges with Cap Exhausted

as of January 31, 2022

Discharge Status	Discharges
Active	6
Awaiting	3
Total	9

Encumbrance Activity

as of January 26, 2022

FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	\$ 7,956,823	\$ 5,629,559
September 2021	\$ 14,385,001	\$ 15,039,797
October 2021	\$ 11,688,716	\$ 11,462,228
November 2021	\$ 8,868,819	\$ 7,480,088
December 2021	\$ 12,959,485	\$ 14,898,946
January 2022	\$ 9,145,768	\$ 8,719,475
February 2022	-	-
March 2022	-	-
April 2022	-	-
May 2022	-	-
June 2022	-	-
Grand Total	\$ 72,083,697	\$ 70,520,464

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,795,572	\$ 0
PRP Carry-Over	\$ 79,328,130	\$ 63,599,488	\$ 15,728,642
FY 2021-22	\$ 65,000,000	\$ 0	\$ 65,000,000
Total	\$ 152,123,702	\$ 71,395,060	\$ 80,728,642

* Includes WOs, POs, COs, Utilities & Adjustments.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2021-22 Fiscal Activity by Phase

Phase	January 2022		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	18	\$ 482,265	122	\$ 2,247,274
Site Assessment (incl. LSA)	47	\$ 2,012,538	447	\$ 14,497,238
Source Removal (incl. FPR)	5	\$ 798,166	49	\$ 7,576,054
Remedial Action Plan (incl. Pilot Test)	32	\$ 583,019	341	\$ 6,602,596
Remedial Action Construction	15	\$ 1,572,426	117	\$ 12,843,908
Operation & Maintenance	22	\$ 3,078,814	182	\$ 18,803,425
Post Active Remedial Monitoring	7	\$ 132,771	115	\$ 1,942,526
Natural Attenuation Monitoring	34	\$ 409,699	544	\$ 6,691,289
Well Abandonment/SRCO	8	\$ 76,071	86	\$ 879,387
Sub Total	188	\$ 9,145,768	2,003	\$ 72,083,697

FY 2021-22 Net Fiscal Activity

Activity	January 2022	FY to Date
Purchase/Work Orders	\$ 9,145,768	\$ 72,083,697
Change Orders & Adjustments	\$ (653,931)	\$ (3,249,661)
Utilities	\$ 227,639	\$ 1,686,428
Total**	\$ 8,719,475	\$ 70,520,464