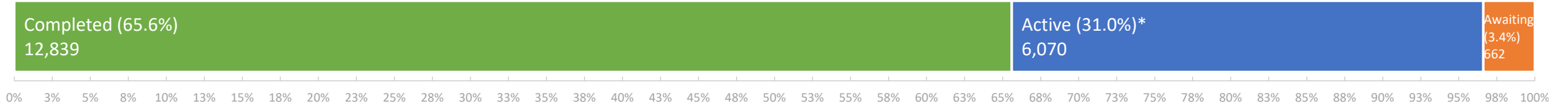


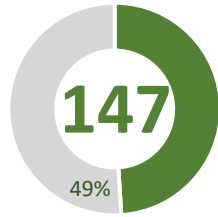
Current Eligible Discharge Statuses

as of February 4, 2025



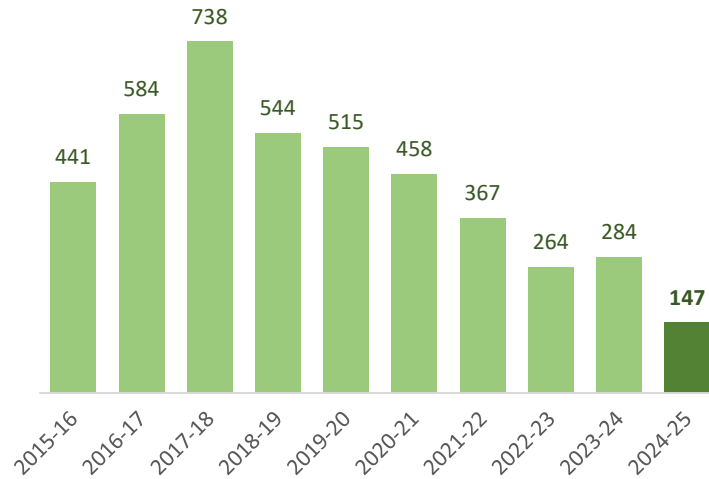
FY 2024-25 Discharges Closed to Date

Total Closed to Date:

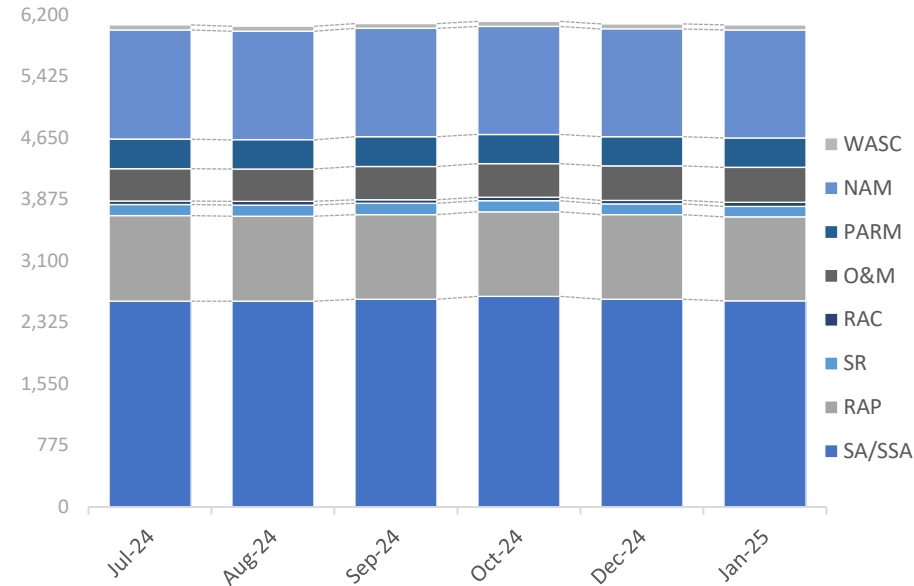


type	closures	% of total
LNFA	4	3%
NFA/SRCO	136	93%
NFAC	5	3%
NREQ	2	1%

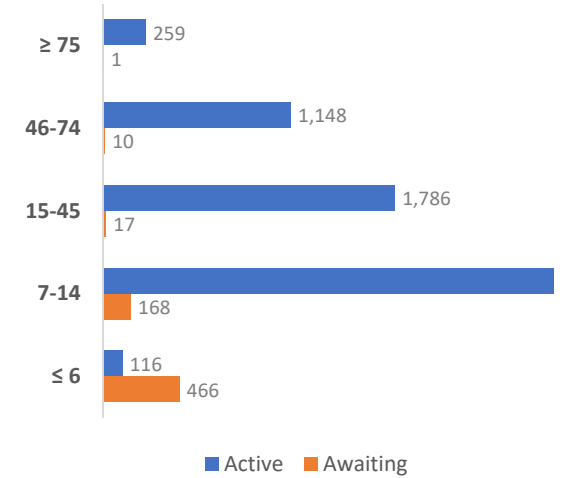
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores



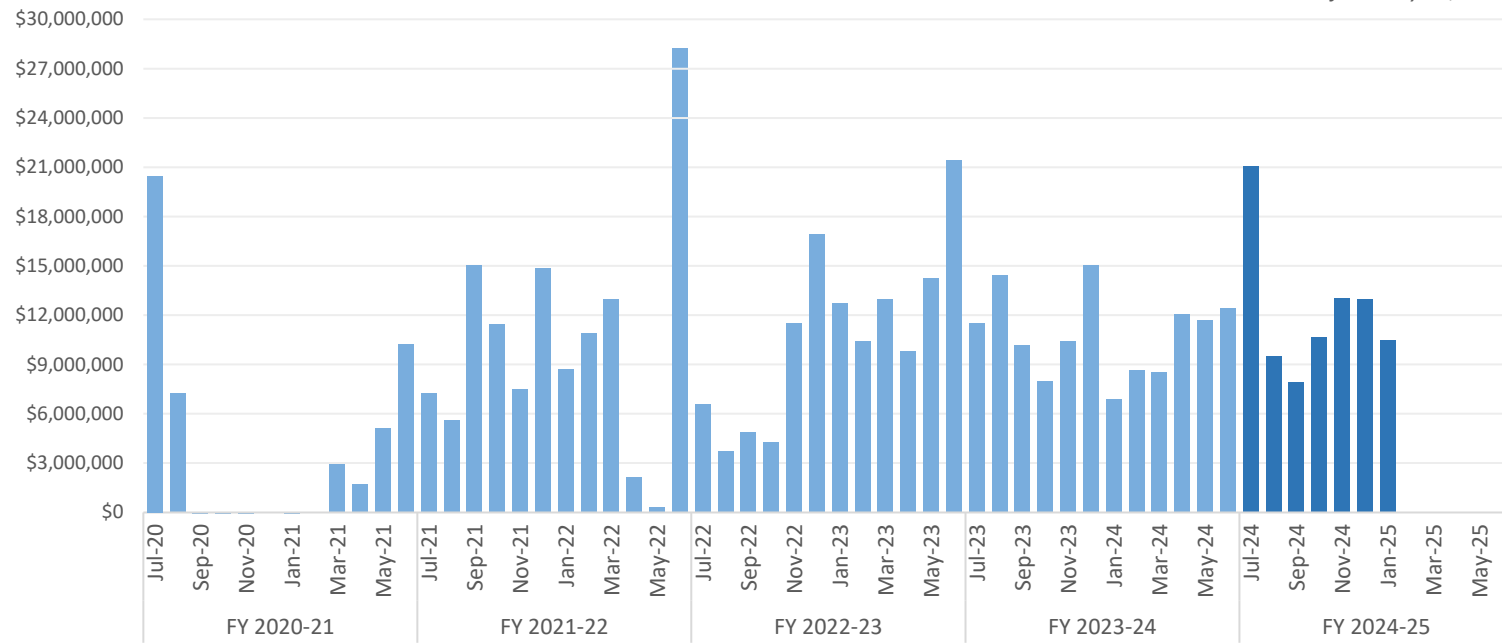
Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591	2,617	2,652	2,615	2,595					
Remedial Action Plan (RAP)	1,078	1,068	1,065	1,064	1,065	1,057					
Source Removal (SR)	138	142	142	140	136	133					
Remedial Action Construction (RAC)	45	46	45	43	43	51					
Operation & Maintenance (O&M)	408	408	418	424	437	437					
Post Active Remedial Monitoring (PARM)	370	367	374	368	365	371					
Natural Attenuation Monitoring (NAM)	1,377	1,367	1,364	1,359	1,356	1,360					
Well Abandonment/SRCO (WASC)	62	63	62	64	66	66					

* The count of 'Active' discharges includes 25 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

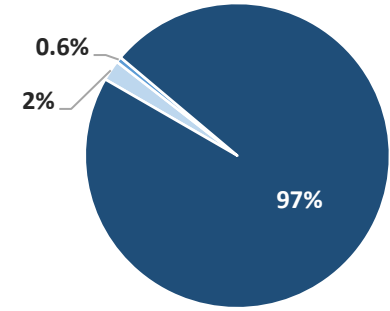
Monthly Net Encumbrance Amounts (FY 2020-21 thru present)

as of January 29, 2025



Current Eligible Discharge Assessment Statuses

as of February 4, 2025

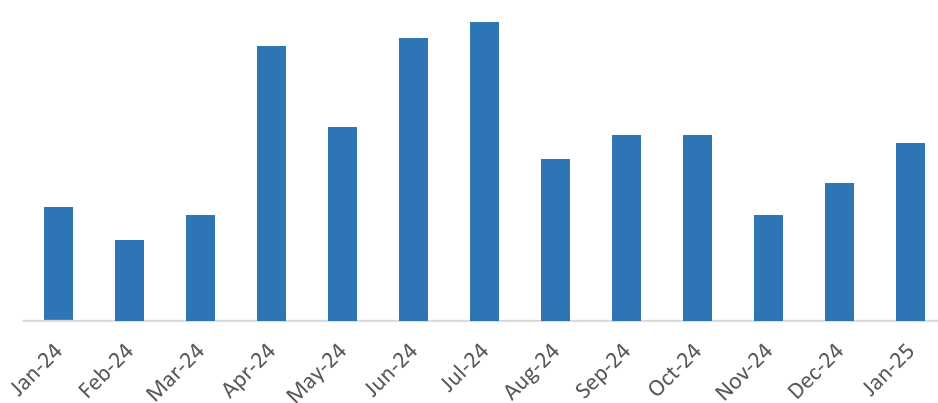


Assessment Status	Discharges
Needed	148
Ongoing	40
Report Approved*	6,544

* Does not include 12,839 completed discharges.

CSF Assignments by Month

as of February 4, 2025



Open Eligible Discharges with Cap Exhausted

as of February 4, 2025

Discharge Status	Discharges
Active	11
Awaiting	1
Total	12

Encumbrance Activity

as of January 29, 2025

FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	\$ 11,638,415	\$ 7,937,371
October 2024	\$ 12,577,579	\$ 10,690,041
November 2024	\$ 12,354,899	\$ 13,052,195
December 2024	\$ 9,099,864	\$ 12,977,886
January 2025	\$ 13,768,588	\$ 10,495,994
February 2025	-	-
March 2025	-	-
April 2025	-	-
May 2025	-	-
June 2025	-	-
Grand Total	\$ 89,212,885	\$ 85,761,888

FY 2024-25 Fiscal Activity by Phase

Phase	January 2025		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	5	\$ 64,687	51	\$ 832,062
Site Assessment <i>(incl. LSA)</i>	107	\$ 3,398,052	751	\$ 23,761,855
Source Removal <i>(incl. FPR)</i>	11	\$ 1,114,608	49	\$ 5,319,790
Remedial Action Plan <i>(incl. Pilot Test)</i>	47	\$ 808,100	304	\$ 9,914,921
Remedial Action Construction	17	\$ 2,461,281	116	\$ 17,503,847
Operation & Maintenance	28	\$ 4,213,625	181	\$ 24,101,170
Post Active Remedial Monitoring	17	\$ 497,474	91	\$ 2,020,320
Natural Attenuation Monitoring	64	\$ 1,019,653	304	\$ 4,483,870
Well Abandonment/SRCO	15	\$ 191,108	114	\$ 1,275,049
Sub Total	311	\$ 13,768,588	1,961	\$ 89,212,885

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 9,747,281	\$ 0
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 76,358,900	\$ 50,990,063
ARPA Carry-Over	\$ 1,556,443	\$ 1,556,443	\$ 0
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
Total	\$ 348,652,688	\$ 87,662,625	\$ 260,990,063

FY 2024-25 Net Fiscal Activity

Activity	January 2025	FY to Date
Purchase/Work Orders	\$ 13,768,588	\$ 89,212,885
Change Orders & Adjustments	\$ (3,579,492)	\$ (5,355,887)
Utilities	\$ 306,897	\$ 1,904,890
Total**	\$ 10,495,994	\$ 85,761,888

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.