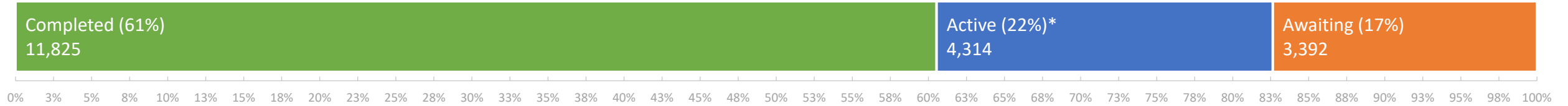


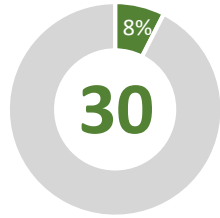
Current Eligible Discharge Statuses

as of August 1, 2021



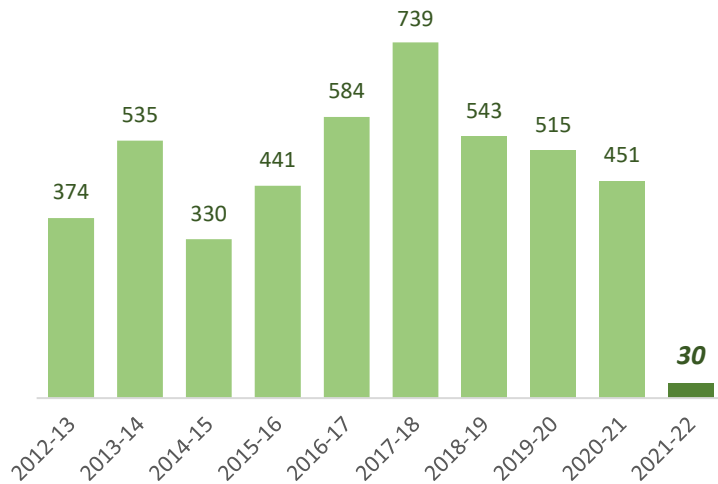
FY 2021-22 Discharges Closed to Date

Total Closed to Date:

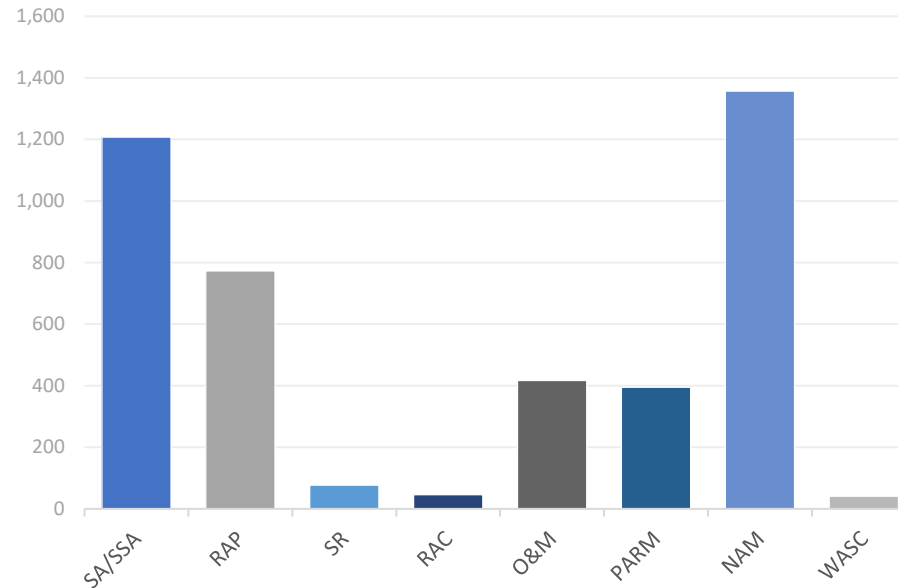


type	closures	% of total
LNFA	2	7%
NFA/SRCO	27	90%
NFAC	1	3%
NREQ	0	0%

Discharge Closures by Fiscal Year

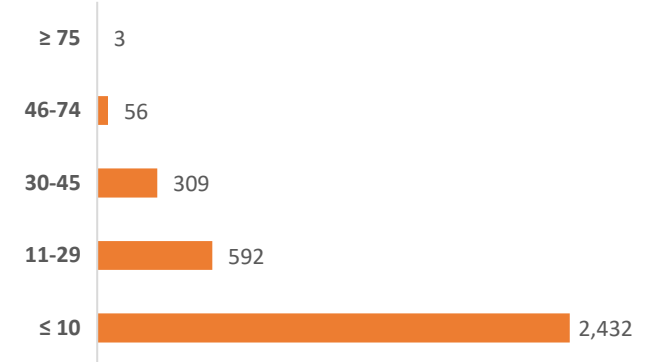


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208											
Remedial Action Plan (RAP)	773											
Source Removal (SR)	77											
Remedial Action Construction (RAC)	46											
Operation & Maintenance (O&M)	417											
Post Active Remedial Monitoring (PARM)	395											
Natural Attenuation Monitoring (NAM)	1,357											
Well Abandonment/SRCO (WASC)	41											

Current Inactive Discharge Scores

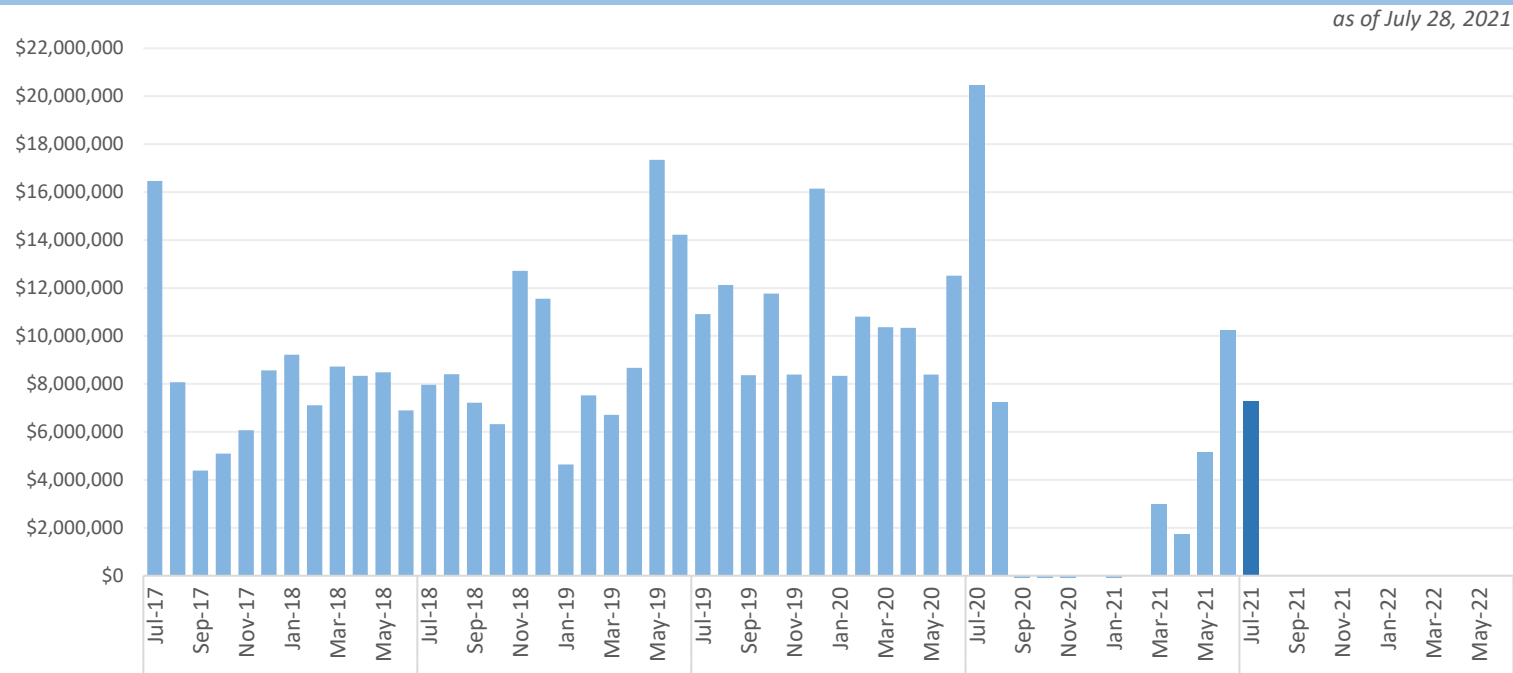


Note: The current Priority Score Funding Threshold is 11.

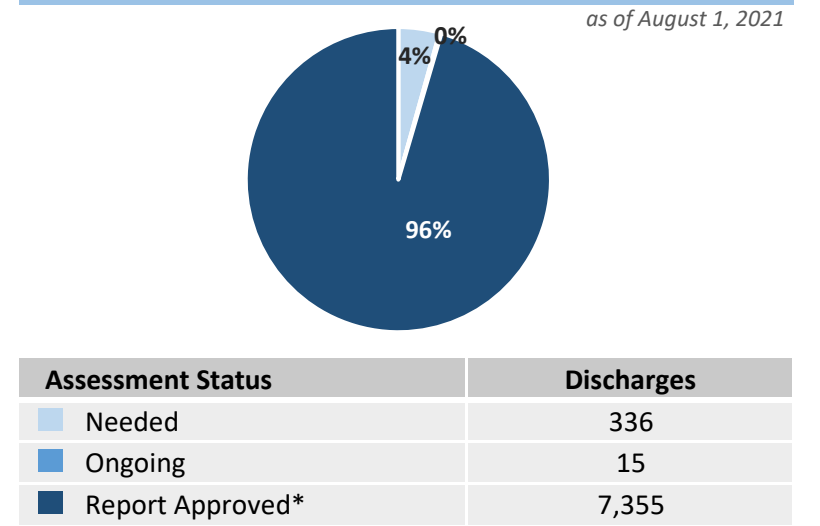
* The count of 'Active' discharges includes 19 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2017-18 thru present)

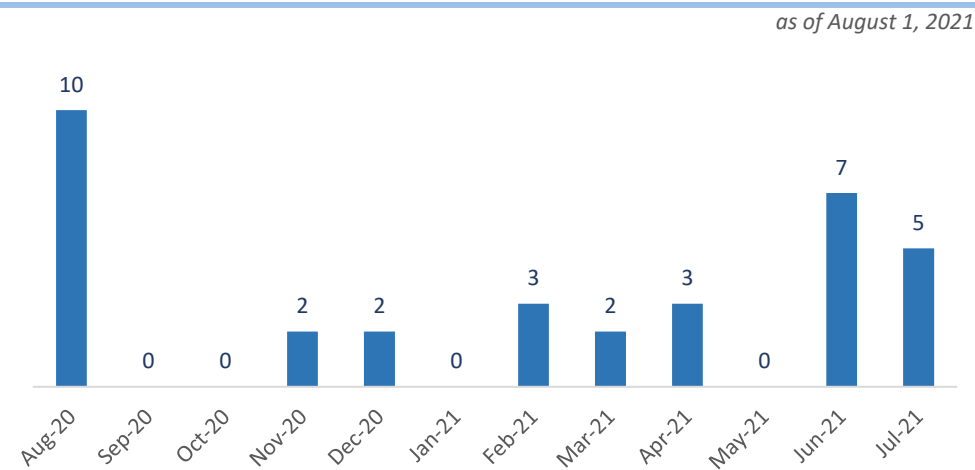


Current Eligible Discharge Assessment Statuses

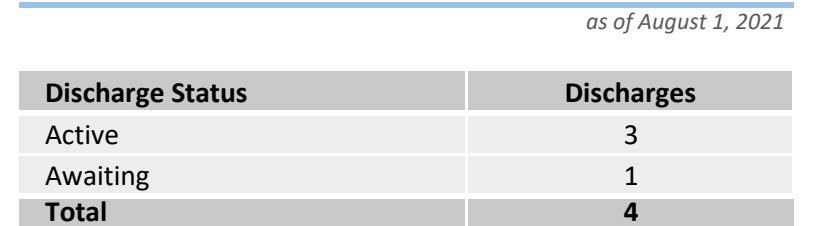


* Does not include 11,825 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted



Encumbrance Activity

as of July 28, 2021

FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	-	-
September 2021	-	-
October 2021	-	-
November 2021	-	-
December 2021	-	-
January 2022	-	-
February 2022	-	-
March 2022	-	-
April 2022	-	-
May 2022	-	-
June 2022	-	-
Grand Total	\$ 7,079,085	\$ 7,290,371

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,295,940	\$ 499,632
PRP Carry-Over	\$ 79,328,130	\$ 0	\$ 79,328,130
FY 2021-22	\$ 65,000,000	\$ 0	\$ 65,000,000
Total	\$ 152,123,702	\$ 7,295,940	\$ 144,827,762

* Includes WOs, POs, COs, Utilities & Adjustments.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2021-22 Fiscal Activity by Phase

Phase	July 2021		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	1	\$ 7,145	1	\$ 7,145
Site Assessment (incl. LSA)	26	\$ 814,467	26	\$ 814,467
Source Removal (incl. FPR)	2	\$ 451,716	2	\$ 451,716
Remedial Action Plan (incl. Pilot Test)	23	\$ 429,419	23	\$ 429,419
Remedial Action Construction	8	\$ 705,350	8	\$ 705,350
Operation & Maintenance	39	\$ 3,291,009	39	\$ 3,291,009
Post Active Remedial Monitoring	26	\$ 444,326	26	\$ 444,326
Natural Attenuation Monitoring	84	\$ 782,363	84	\$ 782,363
Well Abandonment/SRCO	16	\$ 153,289	16	\$ 153,289
Sub Total	225	\$ 7,079,085	225	\$ 7,079,085

Note: Well Abandonment includes POs for Verification for Well Abandonment. LSSI Obligations are reflected only after signed and returned from Contractor and include costs for Well Abandonment Activities under LSSI Cleanup.

FY 2021-22 Net Fiscal Activity

Activity	July 2021	FY to Date
Purchase/Work Orders	\$ 7,079,085	\$ 7,079,085
Change Orders & Adjustments	\$ (63,349)	\$ (63,349)
Utilities	\$ 274,635	\$ 274,635
Total**	\$ 7,290,371	\$ 7,290,371