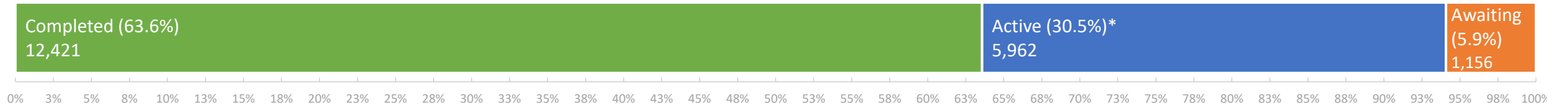


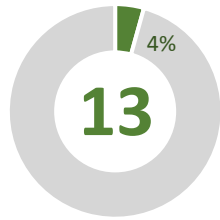
# Current Eligible Discharge Statuses

as of August 3, 2023



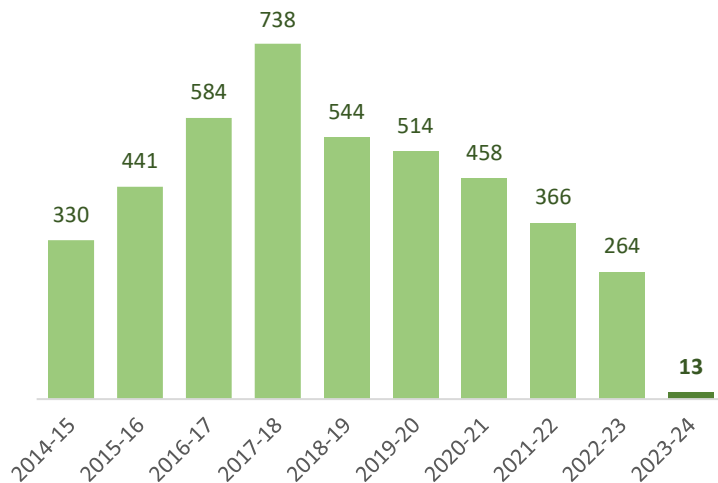
## FY 2023-24 Discharges Closed to Date

Total Closed to Date:

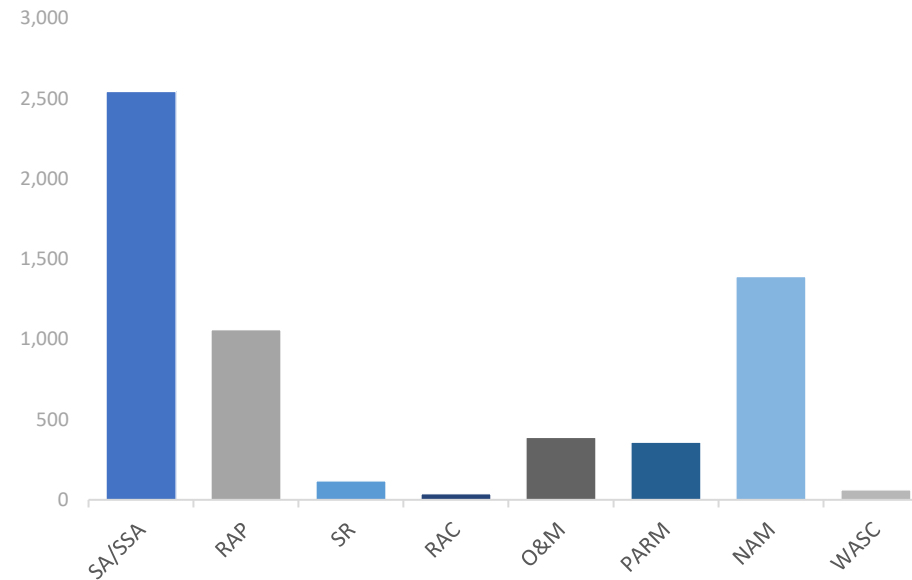


type	closures	% of total
LNFA	0	0%
NFA/SRCO	11	85%
NFAC	0	0%
NREQ	2	15%

## Discharge Closures by Fiscal Year

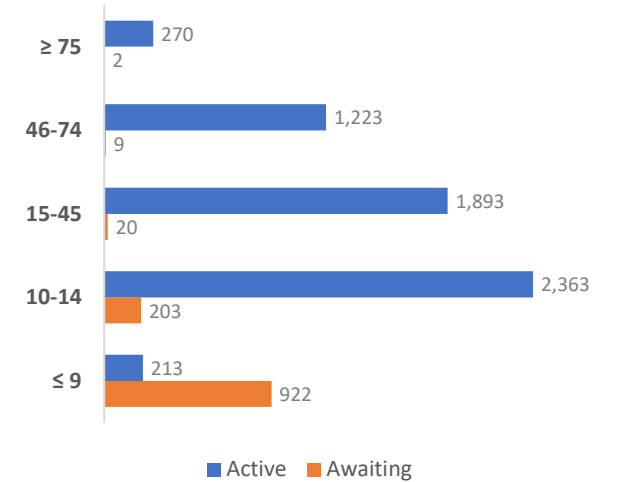


## Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545											
Remedial Action Plan (RAP)	1,060											
Source Removal (SR)	118											
Remedial Action Construction (RAC)	38											
Operation & Maintenance (O&M)	389											
Post Active Remedial Monitoring (PARM)	359											
Natural Attenuation Monitoring (NAM)	1,391											
Well Abandonment/SRCO (WASC)	62											

## Current Open Discharge Scores

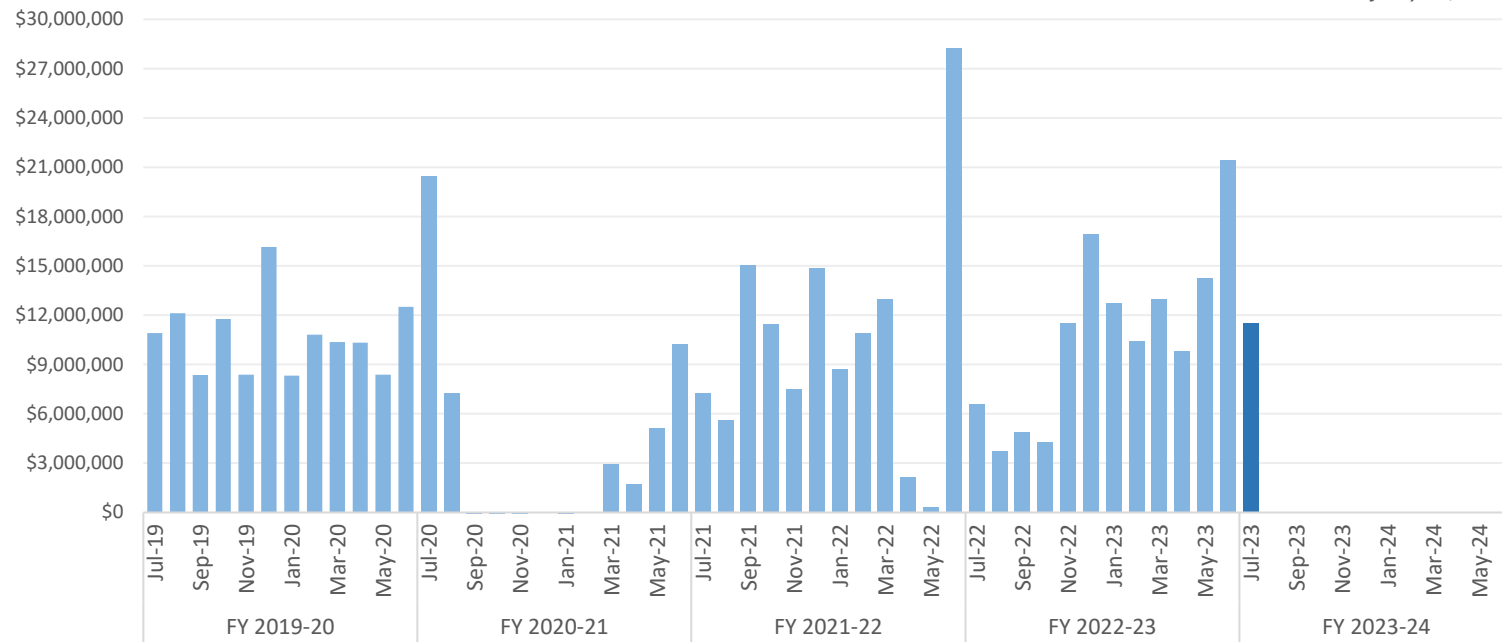


\* The count of 'Active' discharges includes 20 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

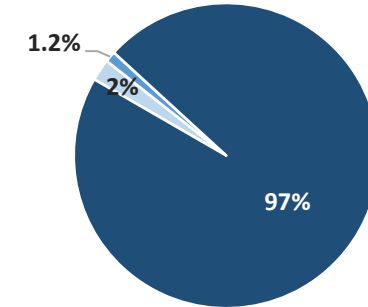
## Monthly Net Encumbrance Amounts (FY 2019-20 thru present)

as of July 26, 2023



## Current Eligible Discharge Assessment Statuses

as of August 3, 2023

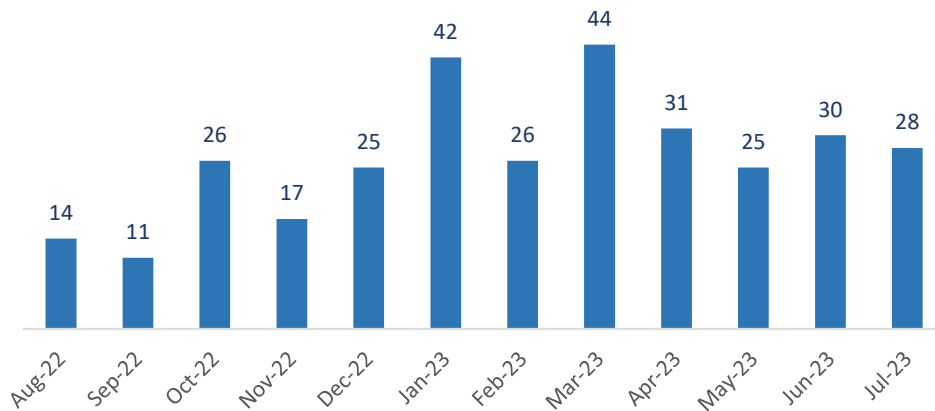


Assessment Status	Discharges
Needed	165
Ongoing	82
Report Approved*	6,871

\* Does not include 12,421 completed discharges.

## CSF Assignments by Month

as of August 3, 2023



## Open Eligible Discharges with Cap Exhausted

as of August 3, 2023

Discharge Status	Discharges
Active	8
Awaiting	0
<b>Total</b>	<b>8</b>

# Encumbrance Activity

as of July 26, 2023

## FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	-	-
September 2023	-	-
October 2023	-	-
November 2023	-	-
December 2023	-	-
January 2024	-	-
February 2024	-	-
March 2024	-	-
April 2024	-	-
May 2024	-	-
June 2024	-	-
<b>Grand Total</b>	<b>\$ 13,472,873</b>	<b>\$ 11,552,726</b>

## FY 2023-24 Fiscal Activity by Phase

Phase	July 2023		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	14	\$ 241,133	14	\$ 241,133
Site Assessment <i>(incl. LSA)</i>	93	\$ 3,234,743	93	\$ 3,234,743
Source Removal <i>(incl. FPR)</i>	11	\$ 1,144,267	11	\$ 1,144,267
Remedial Action Plan <i>(incl. Pilot Test)</i>	40	\$ 634,750	40	\$ 634,750
Remedial Action Construction	14	\$ 1,775,526	14	\$ 1,775,526
Operation & Maintenance	32	\$ 4,086,195	32	\$ 4,086,195
Post Active Remedial Monitoring	14	\$ 552,076	14	\$ 552,076
Natural Attenuation Monitoring	46	\$ 678,403	46	\$ 678,403
Well Abandonment/SRCO	13	\$ 1,125,781	13	\$ 1,125,781
<b>Sub Total</b>	<b>277</b>	<b>\$ 13,472,873</b>	<b>277</b>	<b>\$ 13,472,873</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 0	<b>\$ 8,948,294</b>
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 11,243,937	<b>\$ 53,041,933</b>
ARPA Carry-Over	\$ 319,513	\$ 6,777	<b>\$ 312,736</b>
FY 2023-24	\$ 185,000,000	\$ 0	<b>\$ 185,000,000</b>
<b>Total</b>	<b>\$ 258,553,677</b>	<b>\$ 11,250,713</b>	<b>\$ 247,302,963</b>

## FY 2023-24 Net Fiscal Activity

Activity	July 2023	FY to Date
Purchase/Work Orders	\$ 13,472,873	\$ 13,472,873
Change Orders & Adjustments	\$ (2,259,049)	\$ (2,259,049)
Utilities	\$ 338,902	\$ 338,902
<b>Total**</b>	<b>\$ 11,552,726</b>	<b>\$ 11,552,726</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.