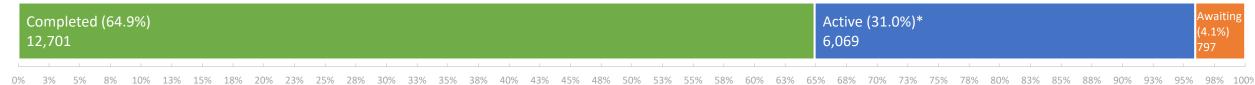
# **Current Eligible Discharge Statuses**

as of August 11, 2024



#### FY 2024-25 Discharges Closed to Date

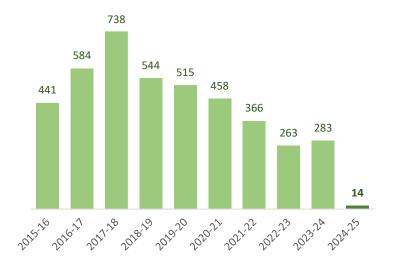
#### **Total Closed to Date:**



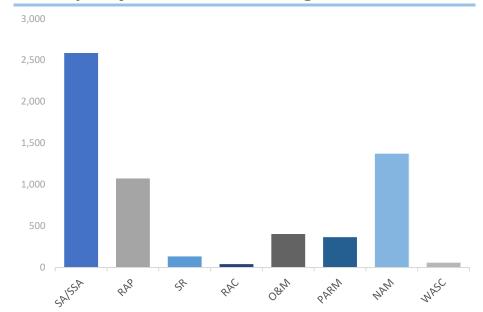
type	closures	% of total
LNFA	1	7%
NFA/SRCO	12	86%
NFAC	1	7%
NREQ	0	0%

of 300 projected closures

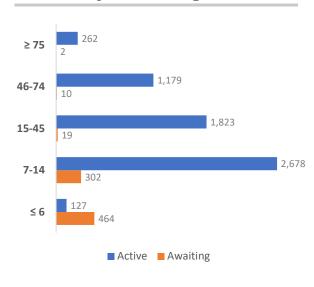
### Discharge Closures by Fiscal Year



### Monthly Snapshot of Active Discharge Sub-Phases



#### **Current Open Discharge Scores**

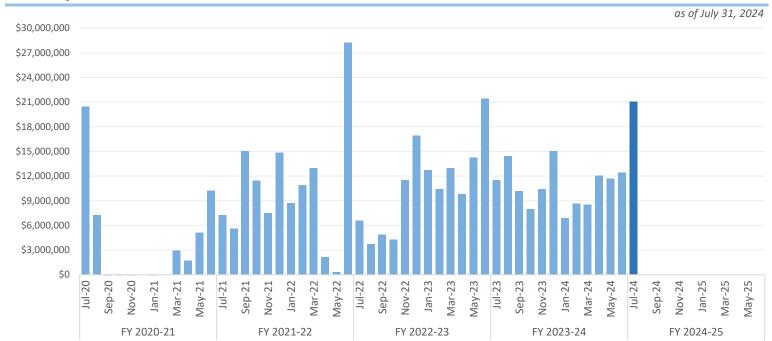


Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591											
Remedial Action Plan (RAP)	1,078											
Source Removal (SR)	138											
Remedial Action Construction (RAC)	45											
Operation & Maintenance (O&M)	408											
Post Active Remedial Monitoring (PARM)	370											
Natural Attenuation Monitoring (NAM)	1,377											
Well Abandonment/SRCO (WASC)	62											

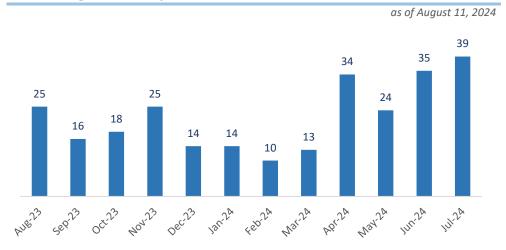
<sup>\*</sup> The count of 'Active' discharges includes 26 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

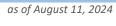
#### Monthly Net Encumbrance Amounts (FY 2020-21 thru present)

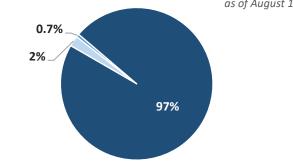


#### CSF Assignments by Month



#### Current Eligible Discharge Assessment Statuses





Assessment Status	Discharges
Needed	155
Ongoing	45
Report Approved*	6,666

<sup>\*</sup> Does not include 12,701 completed discharges.

### Open Eligible Discharges with Cap Exhausted

as of August 11, 2024

Discharge Status	Discharges
Active	11
Awaiting	1
Total	12

# **Encumbrance Activity**

as of July 31, 2024

FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	-	-
September 2024	-	-
October 2024	-	-
November 2024	-	-
December 2024	-	-
January 2025	-	-
February 2025	-	-
March 2025	-	-
April 2025	-	-
May 2025	-	-
June 2025	-	-
Grand Total	\$ 17,098,720	\$ 21,082,291

# FY 2024-25 Fiscal Activity by Phase

	July 2024		FY to Date	
Phase	Count	Amount	Count	Amount
Low Score Site Initiative	16	\$ 275,904	16	\$ 275,904
Site Assessment (incl. LSA)	164	\$ 4,974,902	164	\$ 4,974,902
Source Removal (incl. FPR)	8	\$ 1,248,936	8	\$ 1,248,936
Remedial Action Plan (incl. Pilot Test)	68	\$ 1,479,103	68	\$ 1,479,103
Remedial Action Construction	14	\$ 2,559,793	14	\$ 2,559,793
Operation & Maintenance	38	\$ 5,355,253	38	\$ 5,355,253
Post Active Remedial Monitoring	15	\$ 291,534	15	\$ 291,534
Natural Attenuation Monitoring	53	\$ 790,886	53	\$ 790,886
Well Abandonment/SRCO	19	\$ 122,409	19	\$ 122,409
Sub Total	395	\$ 17,098,720	395	\$ 17,098,720

# Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 0	\$ 9,747,281
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 23,456,374	\$ 103,892,589
ARPA Carry-Over	\$ 1,556,443	\$ (1,704,243)	\$ 3,260,686
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
Total	\$ 348,652,688	\$ 21,752,131	\$ 326,900,557

# FY 2024-25 Net Fiscal Activity

Activity	July 2024	FY to Date
Purchase/Work Orders	\$ 17,098,720	\$ 17,098,720
Change Orders & Adjustments	\$ 3,664,605	\$ 3,664,605
Utilities	\$ 318,967	\$ 318,967
Total**	\$ 21,082,291	\$ 21,082,291

<sup>\*</sup> Includes WOs, POs, COs, Adjustments, & Utilities.

<sup>\*\*</sup> Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.