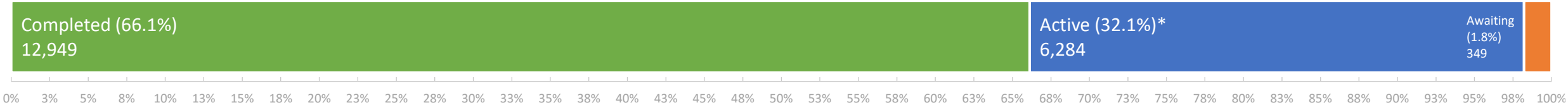


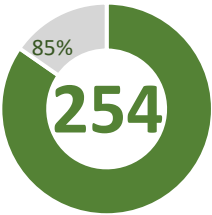
Current Eligible Discharge Statuses

as of July 2, 2025



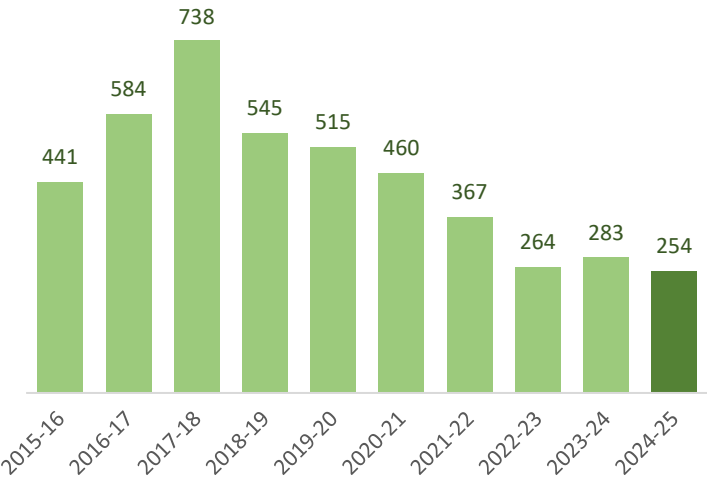
FY 2024-25 Discharges Closed to Date

Total Closed to Date:

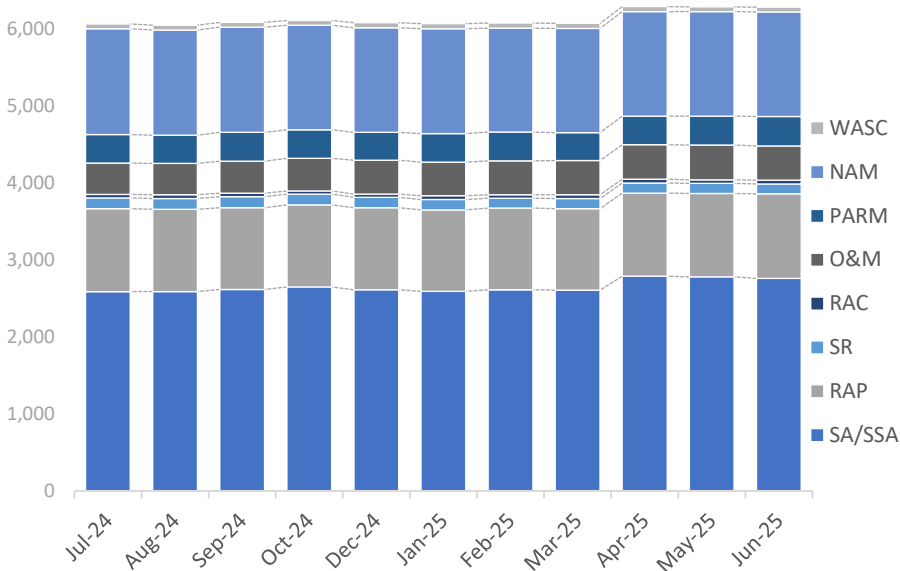


type	closures	% of total
LNFA	7	3%
NFA/SRCO	239	94%
NFAC	6	2%
NREQ	2	1%

Discharge Closures by Fiscal Year

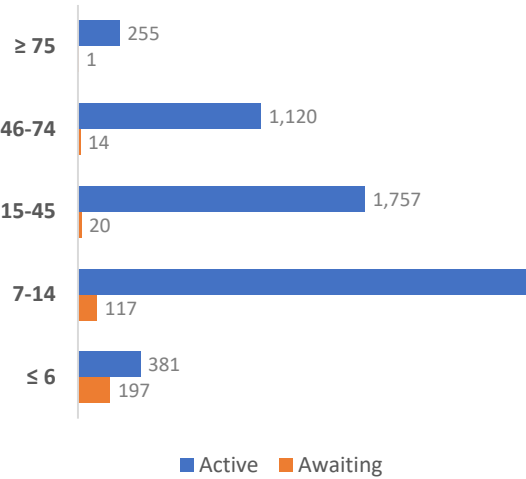


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591	2,617	2,652	2,615	2,595	2,613	2,609	2,790	2,782	2,760
Remedial Action Plan (RAP)	1,078	1,068	1,065	1,064	1,065	1,057	1,062	1,060	1,081	1,085	1,100
Source Removal (SR)	138	142	142	140	136	133	129	130	130	129	129
Remedial Action Construction (RAC)	45	46	45	43	43	51	45	48	50	47	49
Operation & Maintenance (O&M)	408	408	418	424	437	437	439	447	447	450	446
Post Active Remedial Monitoring (PARM)	370	367	374	368	365	371	375	363	372	378	381
Natural Attenuation Monitoring (NAM)	1,377	1,367	1,364	1,359	1,356	1,360	1,352	1,353	1,359	1,359	1,359
Well Abandonment/SRCO (WASC)	62	63	62	64	66	66	63	65	64	59	60

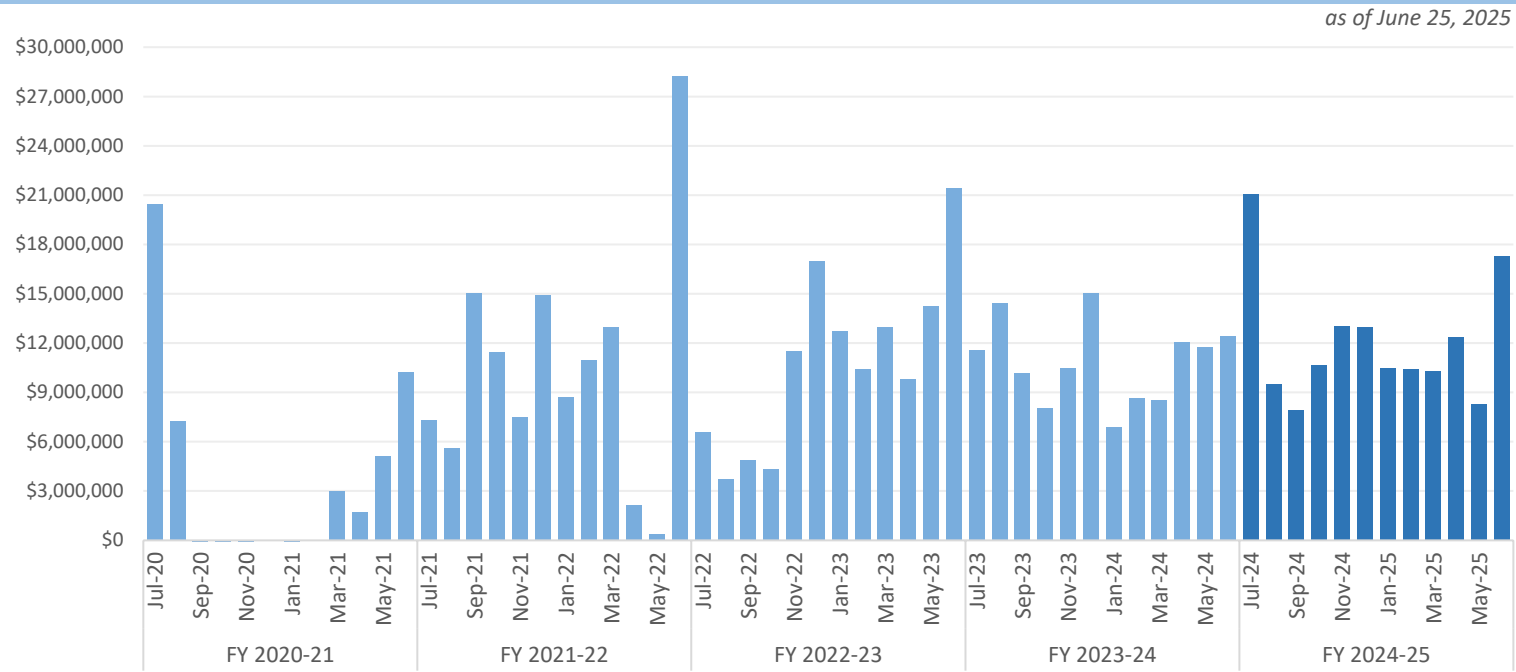
Current Open Discharge Scores



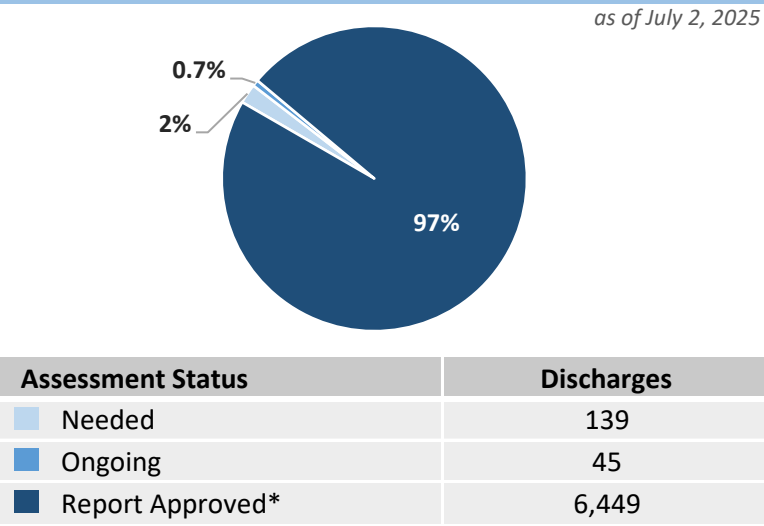
* The count of 'Active' discharges includes 27 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2020-21 thru present)

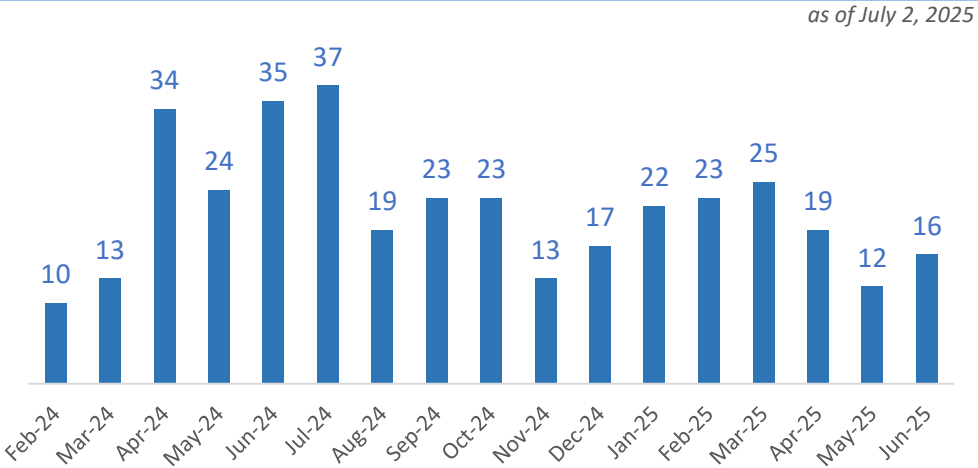


Current Eligible Discharge Assessment Statuses

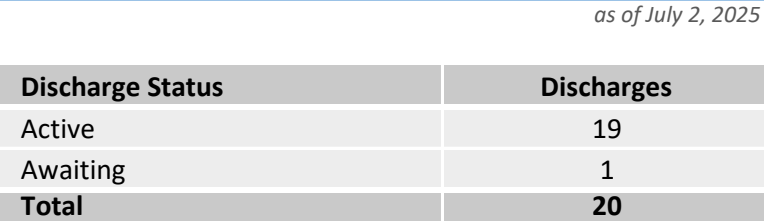


* Does not include 12,949 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted



Encumbrance Activity

as of June 25, 2025

FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	\$ 11,638,415	\$ 7,937,371
October 2024	\$ 12,577,579	\$ 10,690,041
November 2024	\$ 12,354,899	\$ 13,052,195
December 2024	\$ 9,099,864	\$ 12,977,886
January 2025	\$ 13,768,588	\$ 10,495,994
February 2025	\$ 11,703,331	\$ 10,396,322
March 2025	\$ 12,041,701	\$ 10,281,395
April 2025	\$ 13,963,828	\$ 12,375,617
May 2025	\$ 12,298,761	\$ 8,275,188
June 2025	\$ 11,647,280	\$ 17,261,506
Grand Total	\$ 150,867,787	\$ 144,351,915

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 9,747,281	\$ 0
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 127,348,963	\$ 0
ARPA Carry-Over	\$ 1,556,443	\$ 1,556,443	\$ 0
FY 2024-25	\$ 210,000,000	\$ 9,305,074	\$ 200,694,926
Total	\$ 348,652,688	\$ 147,957,762	\$ 200,694,926

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2024-25 Fiscal Activity by Phase

Phase	June 2025		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	9	\$ 154,151	86	\$ 1,439,423
Site Assessment <i>(incl. LSA)</i>	115	\$ 3,673,476	1,281	\$ 39,995,192
Source Removal <i>(incl. FPR)</i>	1	\$ 324,996	69	\$ 7,546,464
Remedial Action Plan <i>(incl. Pilot Test)</i>	35	\$ 504,519	485	\$ 13,503,739
Remedial Action Construction	13	\$ 2,036,353	200	\$ 28,945,811
Operation & Maintenance	25	\$ 3,593,767	323	\$ 45,004,682
Post Active Remedial Monitoring	9	\$ 219,007	159	\$ 3,548,972
Natural Attenuation Monitoring	69	\$ 975,063	610	\$ 8,911,662
Well Abandonment/SRCO	14	\$ 165,950	184	\$ 1,971,843
Sub Total	290	\$ 11,647,280	3,397	\$ 150,867,787

FY 2024-25 Net Fiscal Activity

Activity	June 2025	FY to Date
Purchase/Work Orders	\$ 11,647,280	\$ 150,867,787
Change Orders & Adjustments	\$ 5,337,893	\$ (9,886,501)
Utilities	\$ 276,333	\$ 3,370,629
Total**	\$ 17,261,506	\$ 144,351,915