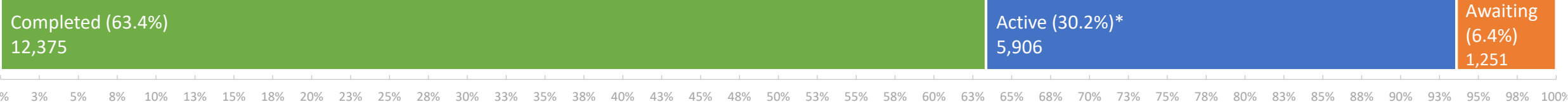


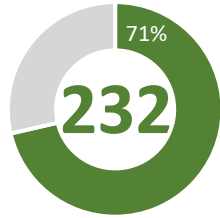
# Current Eligible Discharge Statuses

as of June 5, 2023



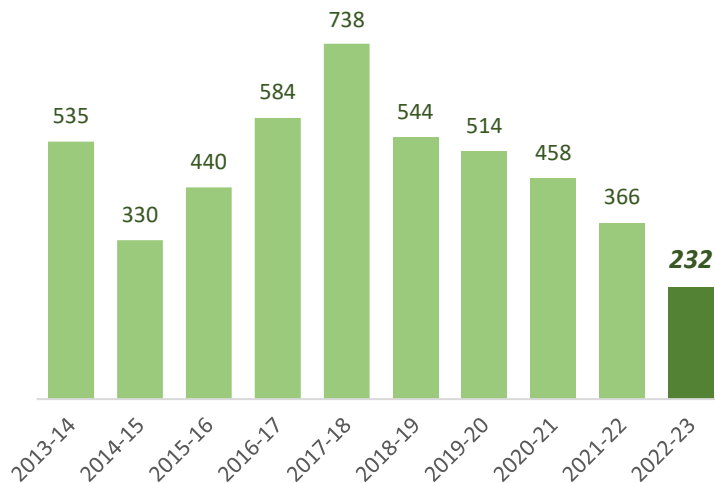
## FY 2022-23 Discharges Closed to Date

### Total Closed to Date:

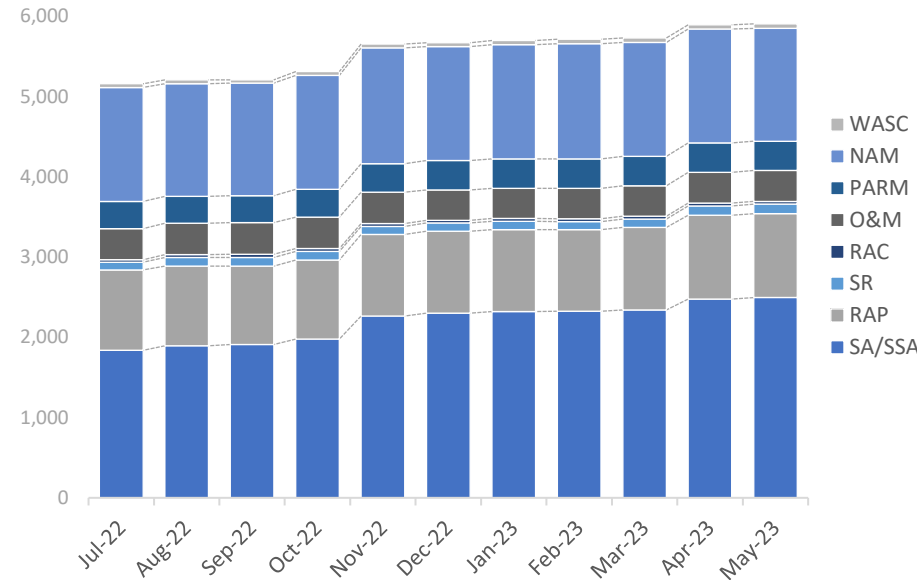


type	closures	% of total
LNFA	15	6%
NFA/SRCO	202	87%
NFAC	12	5%
NREQ	3	1%

## Discharge Closures by Fiscal Year

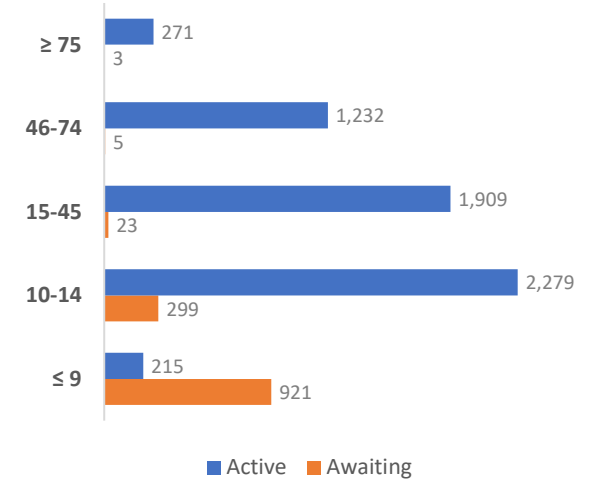


## Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980	2,267	2,301	2,321	2,326	2,341	2,475	2,495	
Remedial Action Plan (RAP)	1,002	991	976	982	1,014	1,020	1,022	1,014	1,027	1,046	1,045	
Source Removal (SR)	96	107	108	107	102	105	103	100	104	114	119	
Remedial Action Construction (RAC)	30	36	39	37	35	30	36	39	39	38	35	
Operation & Maintenance (O&M)	388	390	394	391	390	380	374	379	378	382	385	
Post Active Remedial Monitoring (PARM)	339	335	338	349	357	366	367	367	367	366	365	
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419	1,441	1,421	1,425	1,434	1,419	1,419	1,405	
Well Abandonment/SRCO (WASC)	45	46	41	48	47	47	49	56	54	54	57	

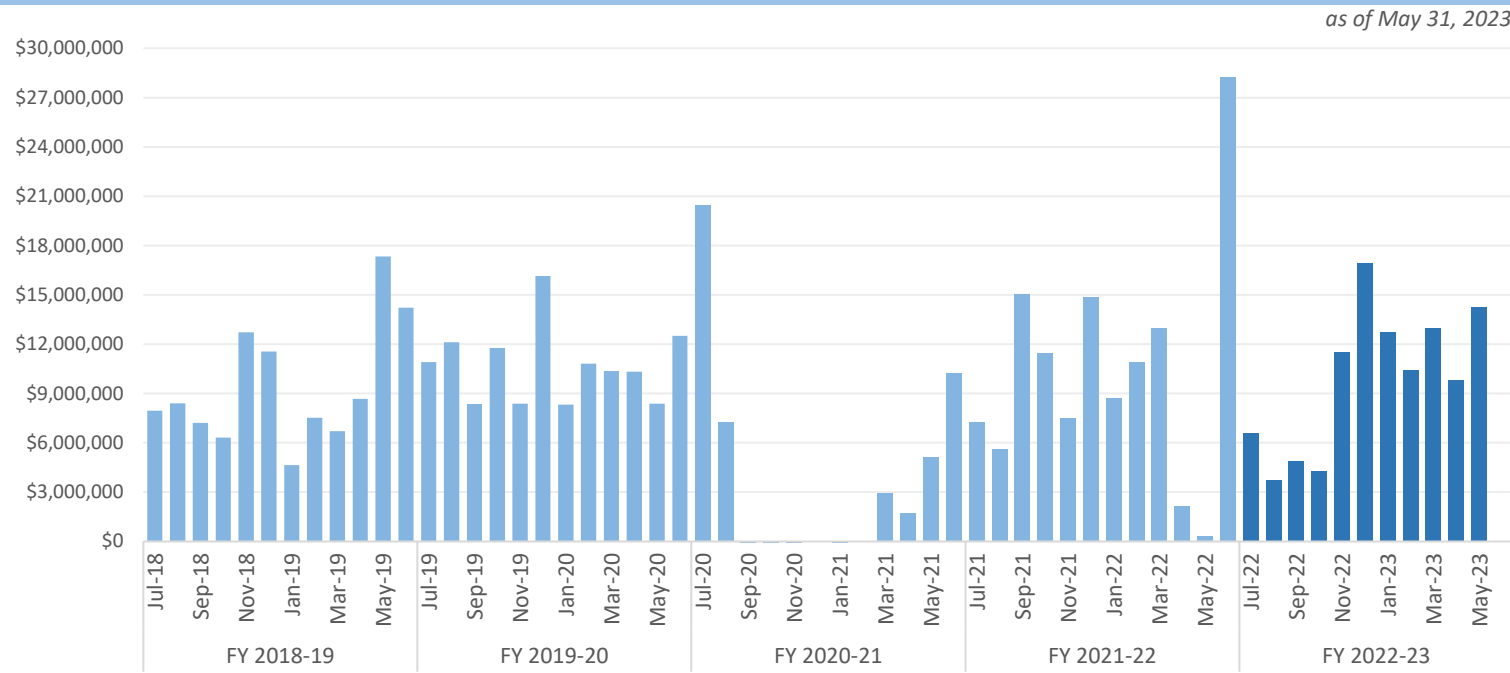
## Current Open Discharge Scores



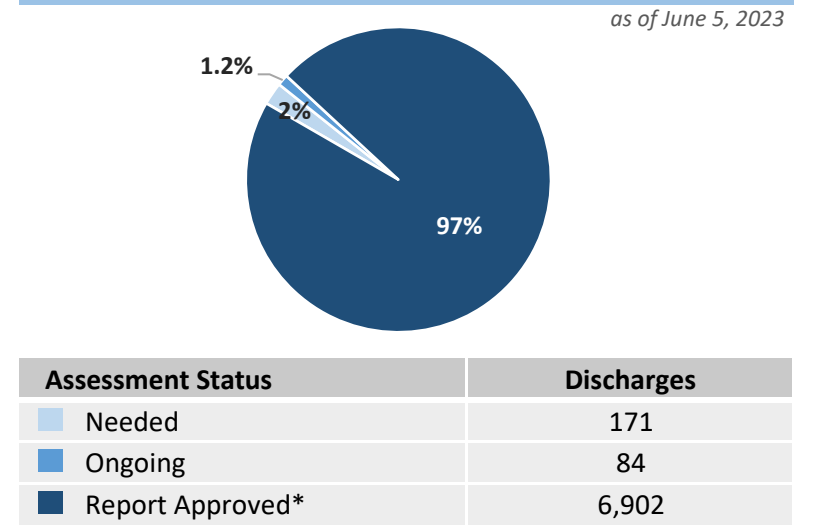
\* The count of 'Active' discharges includes 17 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2018-19 thru present)

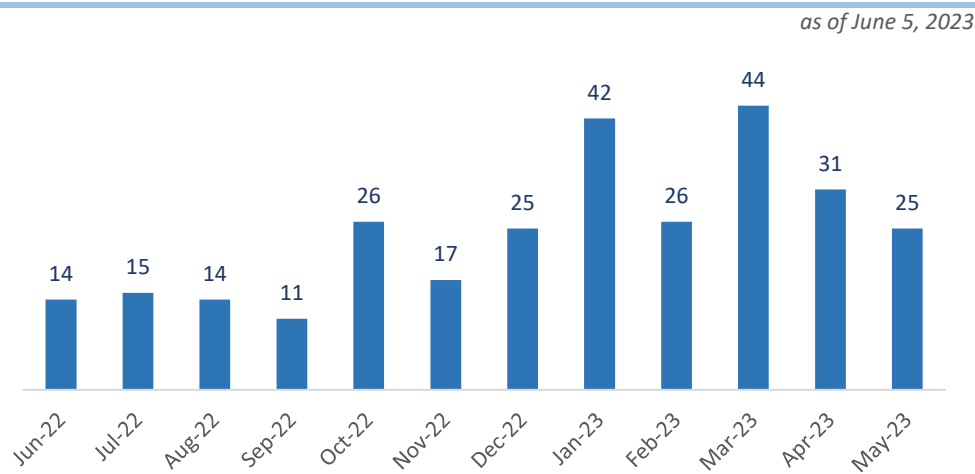


## Current Eligible Discharge Assessment Statuses

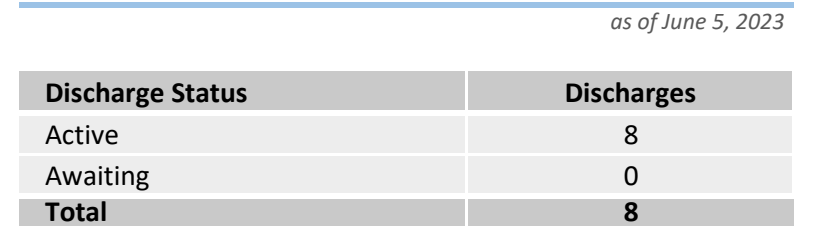


\* Does not include 12,375 completed discharges.

## CSF Assignments by Month



## Open Eligible Discharges with Cap Exhausted



# Encumbrance Activity

as of May 31, 2023

## FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	\$ 11,186,219	\$ 11,541,543
December 2022	\$ 10,026,229	\$ 16,956,653
January 2023	\$ 13,872,751	\$ 12,735,094
February 2023	\$ 10,427,671	\$ 10,405,720
March 2023	\$ 11,580,910	\$ 12,961,384
April 2023	\$ 12,044,659	\$ 9,794,715
May 2023	\$ 15,350,609	\$ 14,267,540
June 2023	-	-
<b>Grand Total</b>	<b>\$ 129,104,521</b>	<b>\$ 108,239,647</b>

## FY 2022-23 Fiscal Activity by Phase

Phase	May 2023		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	10	\$ 113,023	127	\$ 1,794,205
Site Assessment <i>(incl. LSA)</i>	125	\$ 3,685,820	1,147	\$ 34,589,112
Source Removal <i>(incl. FPR)</i>	8	\$ 2,996,140	74	\$ 10,261,759
Remedial Action Plan <i>(incl. Pilot Test)</i>	30	\$ 523,491	583	\$ 11,086,344
Remedial Action Construction	17	\$ 2,890,106	173	\$ 25,917,236
Operation & Maintenance	31	\$ 4,081,918	247	\$ 28,256,143
Post Active Remedial Monitoring	17	\$ 327,166	189	\$ 3,621,437
Natural Attenuation Monitoring	32	\$ 457,278	756	\$ 9,571,700
Well Abandonment/SRCO	12	\$ 275,668	175	\$ 4,006,583
<b>Sub Total</b>	<b>282</b>	<b>\$ 15,350,609</b>	<b>3,471</b>	<b>\$ 129,104,521</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 53,277,086	\$ 86,722,914
ARPA Funds	\$ 50,000,000	\$ 49,374,582	\$ 625,418
<b>Total</b>	<b>\$ 198,545,650</b>	<b>\$ 111,197,318</b>	<b>\$ 87,348,332</b>

## FY 2022-23 Net Fiscal Activity

Activity	May 2023	FY to Date
Purchase/Work Orders	\$ 15,350,609	\$ 129,104,521
Change Orders & Adjustments	\$ (1,497,046)	\$ (24,847,138)
Utilities	\$ 413,977	\$ 3,982,265
<b>Total**</b>	<b>\$ 14,267,540</b>	<b>\$ 108,239,647</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.