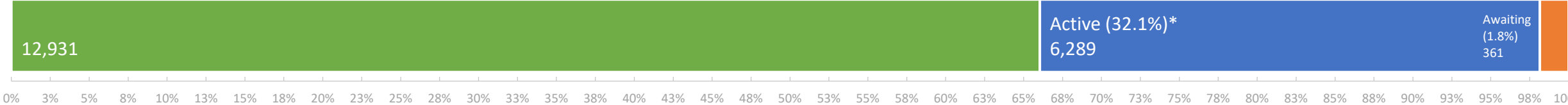


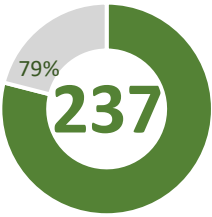
Current Eligible Discharge Statuses

as of June 3, 2025



FY 2024-25 Discharges Closed to Date

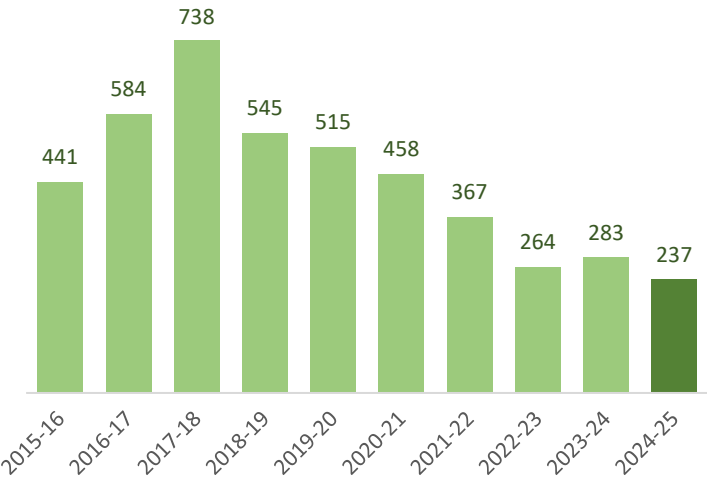
Total Closed to Date:



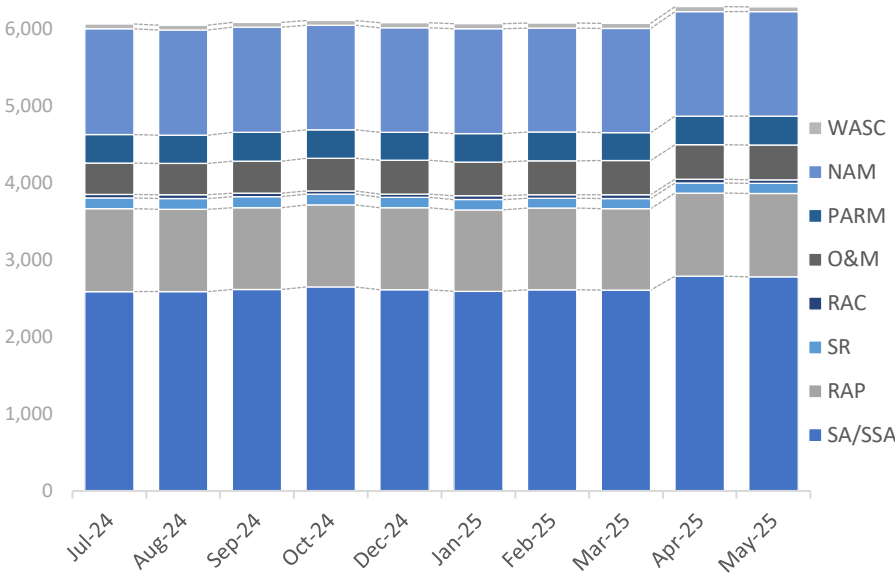
of 300
projected closures

type	closures	% of total
LNFA	7	3%
NFA/SRCO	222	94%
NFAC	6	3%
NREQ	2	1%

Discharge Closures by Fiscal Year

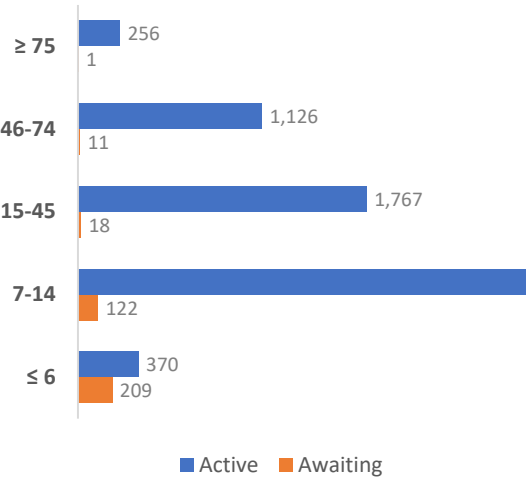


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591	2,617	2,652	2,615	2,595	2,613	2,609	2,790	2,782	
Remedial Action Plan (RAP)	1,078	1,068	1,065	1,064	1,065	1,057	1,062	1,060	1,081	1,085	
Source Removal (SR)	138	142	142	140	136	133	129	130	130	129	
Remedial Action Construction (RAC)	45	46	45	43	43	51	45	48	50	47	
Operation & Maintenance (O&M)	408	408	418	424	437	437	439	447	447	450	
Post Active Remedial Monitoring (PARM)	370	367	374	368	365	371	375	363	372	378	
Natural Attenuation Monitoring (NAM)	1,377	1,367	1,364	1,359	1,356	1,360	1,352	1,353	1,359	1,359	
Well Abandonment/SRCO (WASC)	62	63	62	64	66	66	63	65	64	59	

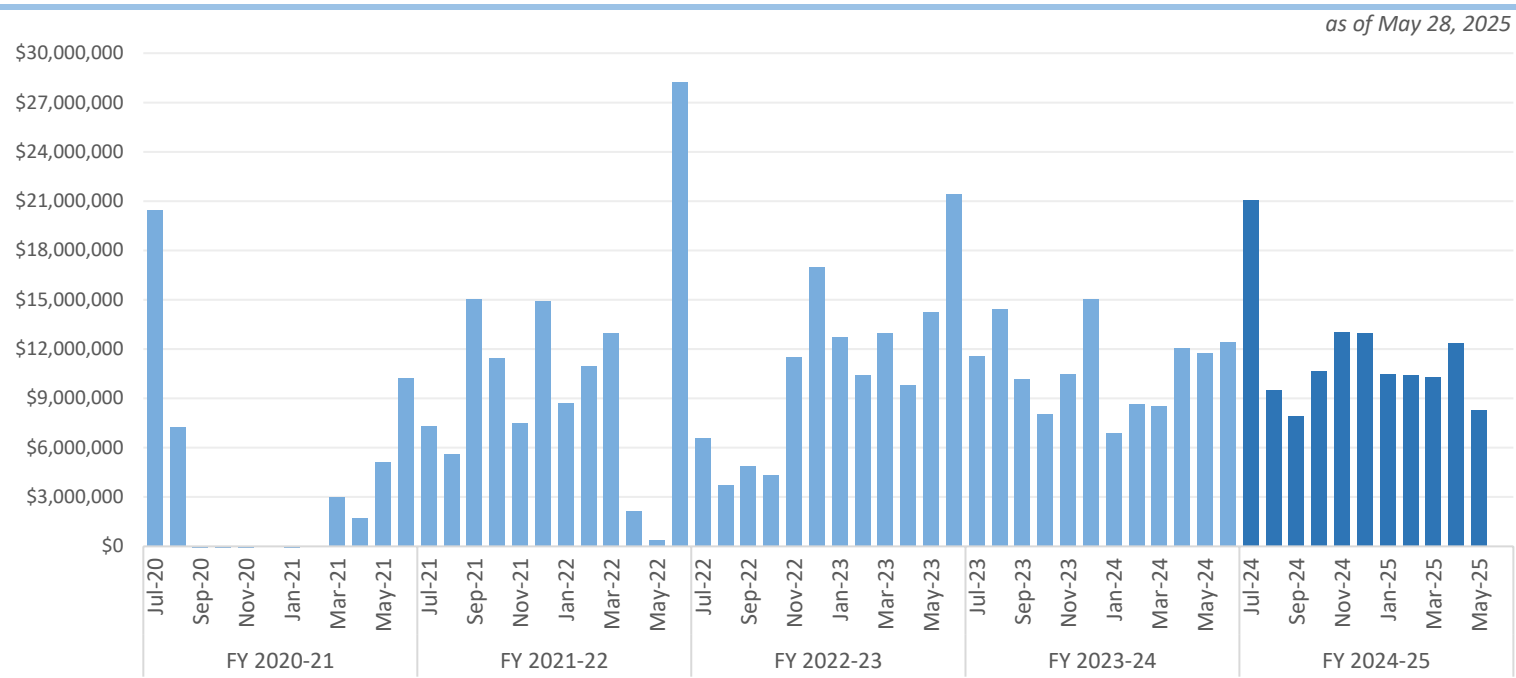
Current Open Discharge Scores



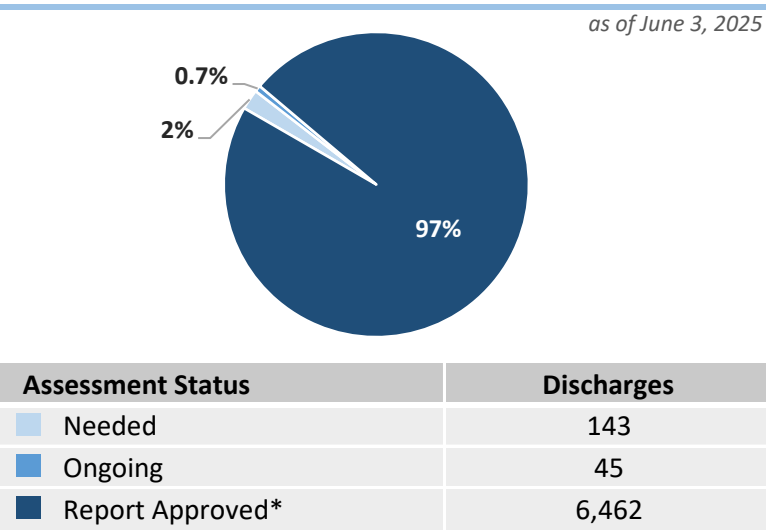
* The count of 'Active' discharges includes 29 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2020-21 thru present)

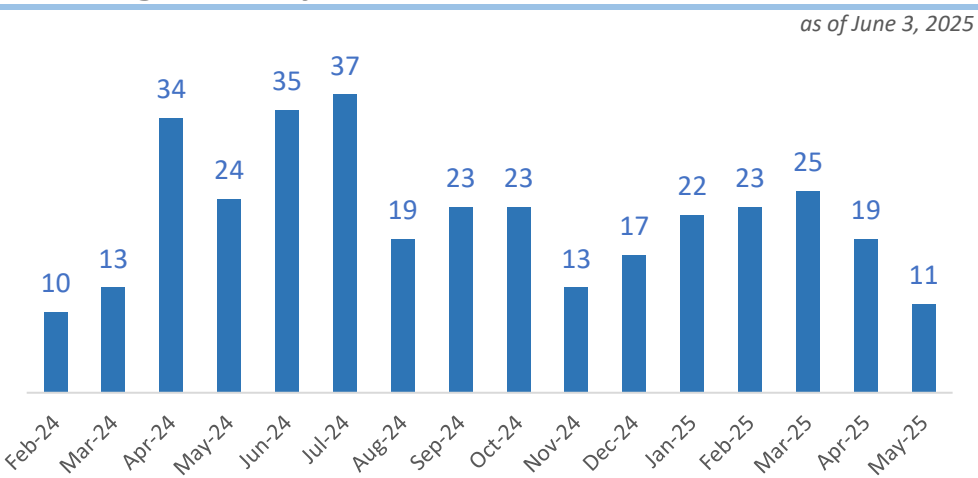


Current Eligible Discharge Assessment Statuses



* Does not include 12,931 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted

as of June 3, 2025

Discharge Status	Discharges
Active	14
Awaiting	1
Total	15

Encumbrance Activity

as of May 28, 2025

FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	\$ 11,638,415	\$ 7,937,371
October 2024	\$ 12,577,579	\$ 10,690,041
November 2024	\$ 12,354,899	\$ 13,052,195
December 2024	\$ 9,099,864	\$ 12,977,886
January 2025	\$ 13,768,588	\$ 10,495,994
February 2025	\$ 11,703,331	\$ 10,396,322
March 2025	\$ 12,041,701	\$ 10,281,395
April 2025	\$ 13,963,828	\$ 12,375,617
May 2025	\$ 12,298,761	\$ 8,275,188
June 2025	-	-
Grand Total	\$ 139,220,506	\$ 127,090,408

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 9,747,281	\$ 0
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 119,424,730	\$ 7,924,234
ARPA Carry-Over	\$ 1,556,443	\$ 1,556,443	\$ 0
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
Total	\$ 348,652,688	\$ 130,728,454	\$ 217,924,234

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2024-25 Fiscal Activity by Phase

Phase	May 2025		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	5	\$ 75,335	77	\$ 1,285,272
Site Assessment <i>(incl. LSA)</i>	75	\$ 1,948,338	1,166	\$ 36,321,716
Source Removal <i>(incl. FPR)</i>	6	\$ 700,866	68	\$ 7,221,468
Remedial Action Plan <i>(incl. Pilot Test)</i>	26	\$ 584,875	450	\$ 12,999,221
Remedial Action Construction	18	\$ 2,313,144	187	\$ 26,909,458
Operation & Maintenance	33	\$ 5,505,066	298	\$ 41,410,915
Post Active Remedial Monitoring	8	\$ 176,080	150	\$ 3,329,965
Natural Attenuation Monitoring	58	\$ 894,442	541	\$ 7,936,599
Well Abandonment/SRCO	7	\$ 100,615	170	\$ 1,805,893
Sub Total	236	\$ 12,298,761	3,107	\$ 139,220,506

FY 2024-25 Net Fiscal Activity

Activity	May 2025	FY to Date
Purchase/Work Orders	\$ 12,298,761	\$ 139,220,506
Change Orders & Adjustments	\$ (4,265,764)	\$ (15,224,394)
Utilities	\$ 242,190	\$ 3,094,296
Total**	\$ 8,275,188	\$ 127,090,408