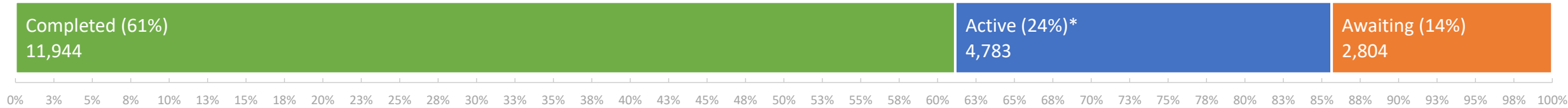


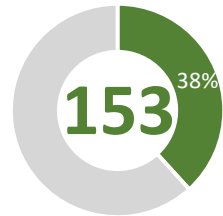
# Current Eligible Discharge Statuses

as of November 1, 2021



## FY 2021-22 Discharges Closed to Date

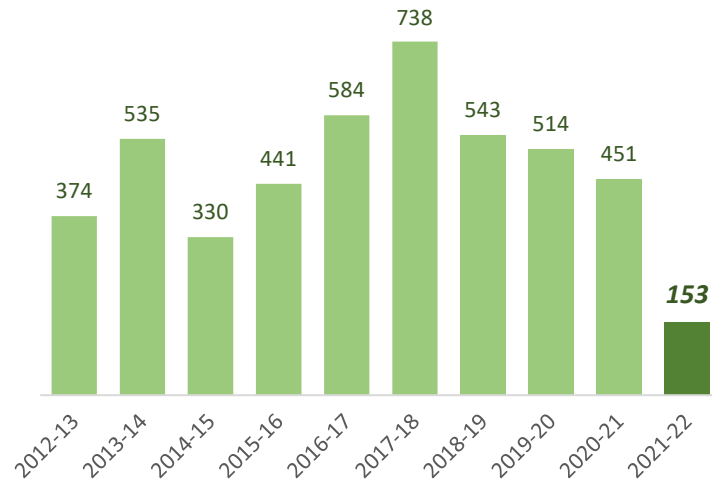
### Total Closed to Date:



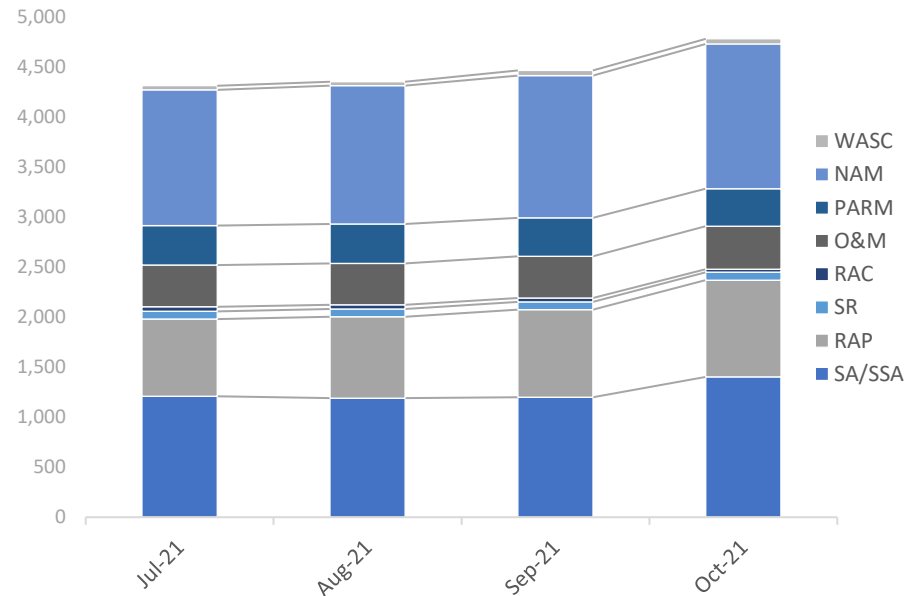
of 400  
projected closures

type	closures	% of total
LNFA	6	4%
NFA/SRCO	136	89%
NFAC	11	7%
NREQ	0	0%

## Discharge Closures by Fiscal Year

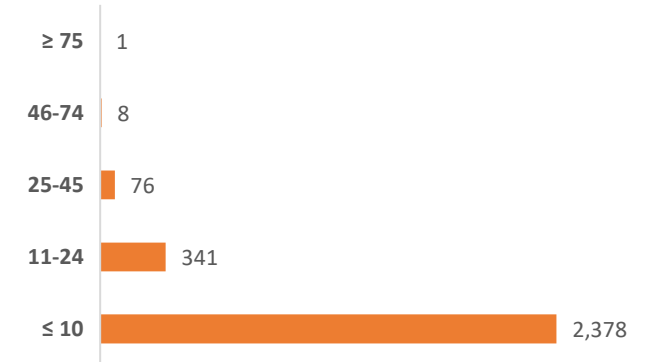


## Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208	1,191	1,199	1,403								
Remedial Action Plan (RAP)	773	812	877	968								
Source Removal (SR)	77	80	78	78								
Remedial Action Construction (RAC)	46	42	38	31								
Operation & Maintenance (O&M)	417	412	418	430								
Post Active Remedial Monitoring (PARM)	395	395	384	375								
Natural Attenuation Monitoring (NAM)	1,357	1,382	1,421	1,447								
Well Abandonment/SRCO (WASC)	41	41	53	51								

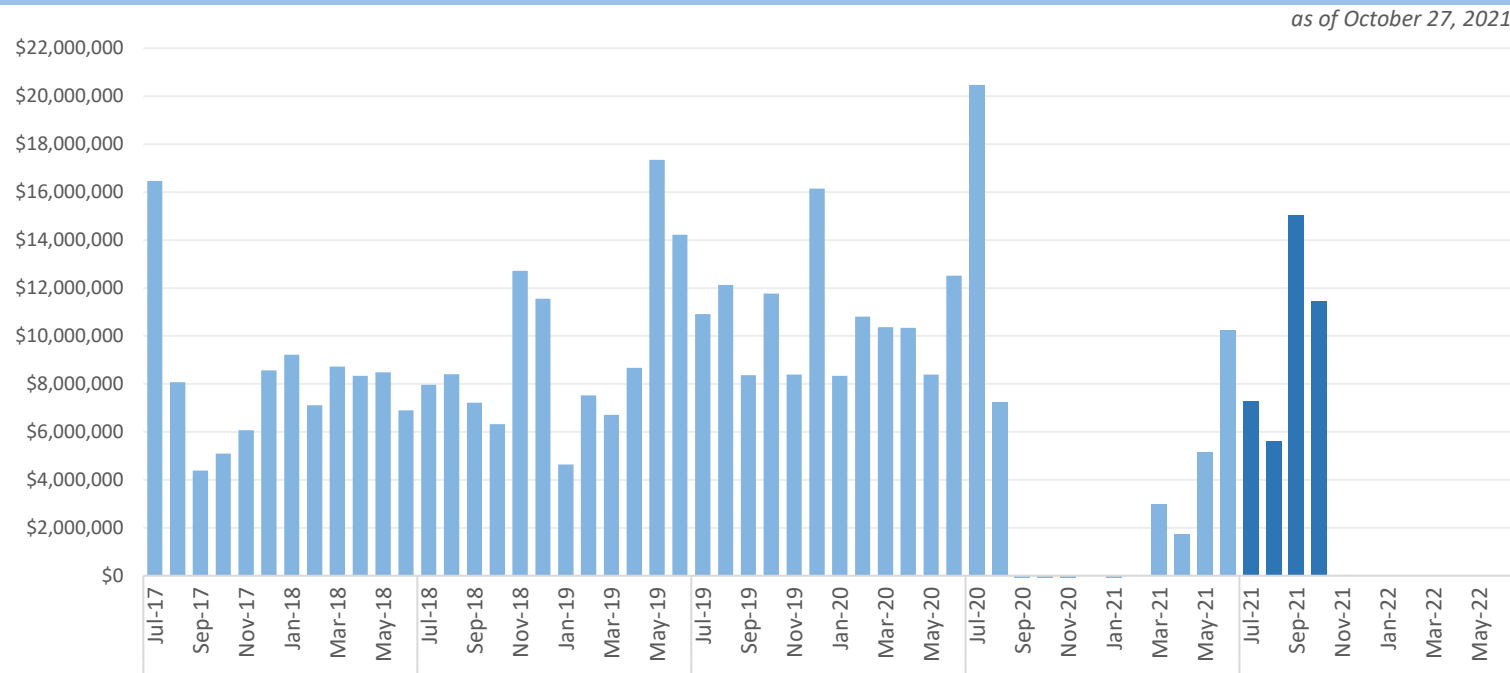
## Current Inactive Discharge Scores



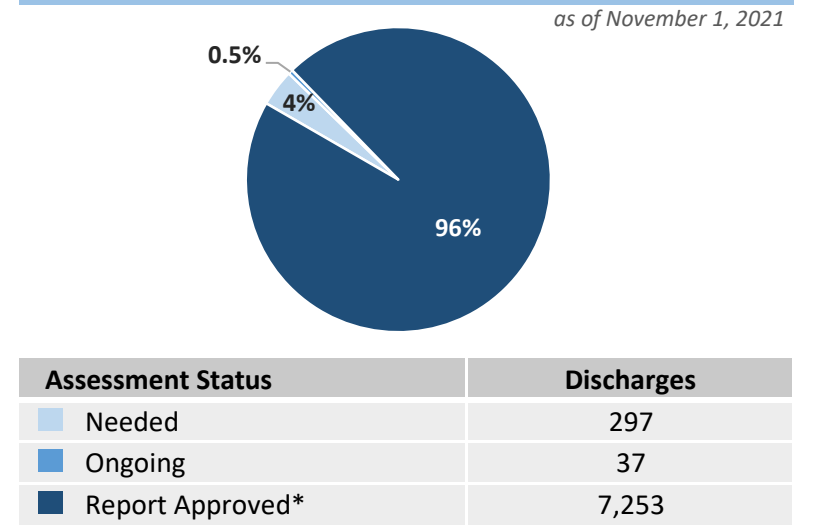
\* The count of 'Active' discharges includes 18 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2017-18 thru present)

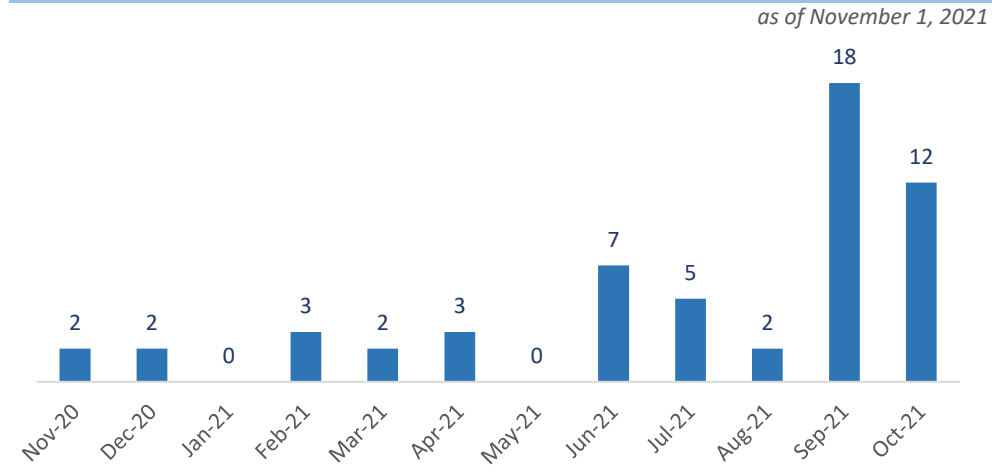


## Current Eligible Discharge Assessment Statuses

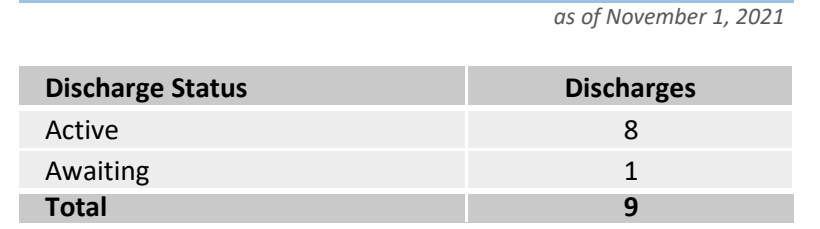


\* Does not include 11,944 completed discharges.

## CSF Assignments by Month



## Open Eligible Discharges with Cap Exhausted



# Encumbrance Activity

as of October 27, 2021

## FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	\$ 7,956,823	\$ 5,629,559
September 2021	\$ 14,385,001	\$ 15,039,797
October 2021	\$ 11,688,716	\$ 11,462,228
November 2021	-	-
December 2021	-	-
January 2022	-	-
February 2022	-	-
March 2022	-	-
April 2022	-	-
May 2022	-	-
June 2022	-	-
<b>Grand Total</b>	<b>\$ 41,109,625</b>	<b>\$ 39,421,954</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,795,572	\$ 0
PRP Carry-Over	\$ 79,328,130	\$ 34,932,881	\$ 44,395,248
FY 2021-22	\$ 65,000,000	\$ 0	\$ 65,000,000
<b>Total</b>	<b>\$ 152,123,702</b>	<b>\$ 42,728,453</b>	<b>\$ 109,395,248</b>

\* Includes WOs, POs, COs, Utilities & Adjustments.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

## FY 2021-22 Fiscal Activity by Phase

Phase	October 2021		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	15	\$ 296,445	43	\$ 560,017
Site Assessment (incl. LSA)	105	\$ 3,068,520	262	\$ 7,529,627
Source Removal (incl. FPR)	9	\$ 1,247,168	23	\$ 4,459,241
Remedial Action Plan (incl. Pilot Test)	58	\$ 975,899	202	\$ 3,288,787
Remedial Action Construction	23	\$ 2,349,127	70	\$ 6,682,828
Operation & Maintenance	23	\$ 2,277,458	123	\$ 11,912,064
Post Active Remedial Monitoring	15	\$ 198,273	85	\$ 1,368,896
Natural Attenuation Monitoring	76	\$ 1,175,329	390	\$ 4,674,527
Well Abandonment/SRCO	9	\$ 100,497	59	\$ 633,638
<b>Sub Total</b>	<b>333</b>	<b>\$ 11,688,716</b>	<b>1,257</b>	<b>\$ 41,109,625</b>

## FY 2021-22 Net Fiscal Activity

Activity	October 2021	FY to Date
Purchase/Work Orders	\$ 11,688,716	\$ 41,109,625
Change Orders & Adjustments	\$ (437,081)	\$ (2,738,166)
Utilities	\$ 210,592	\$ 1,050,495
<b>Total**</b>	<b>\$ 11,462,228</b>	<b>\$ 39,421,954</b>