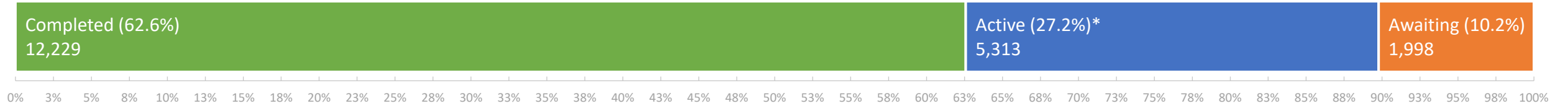


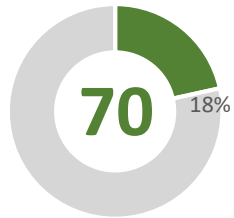
Current Eligible Discharge Statuses

as of November 2, 2022



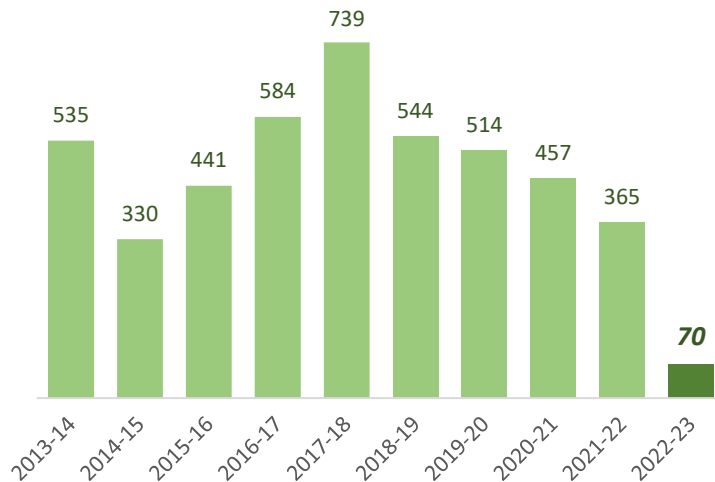
FY 2022-23 Discharges Closed to Date

Total Closed to Date:

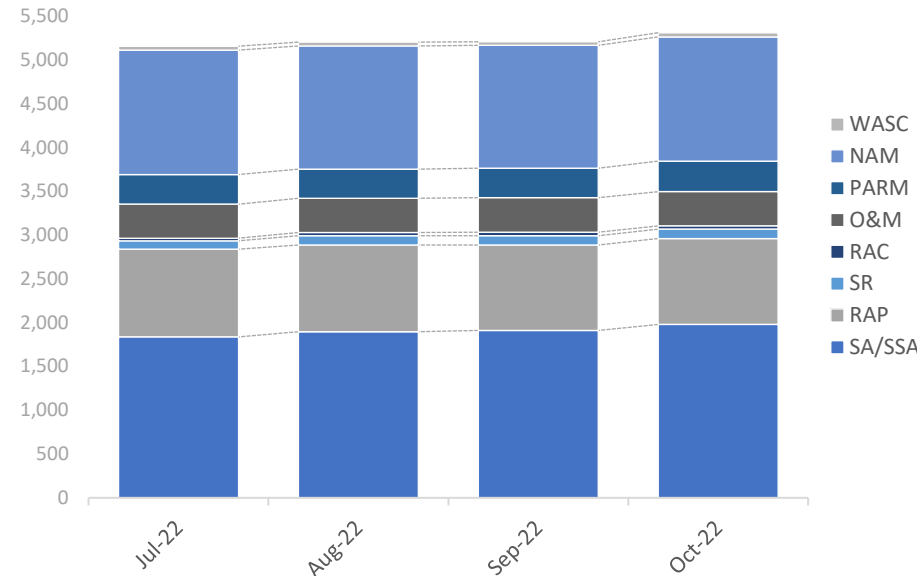


type	closures	% of total
LNFA	5	7%
NFA/SRCO	60	86%
NFAC	4	6%
NREQ	1	1%

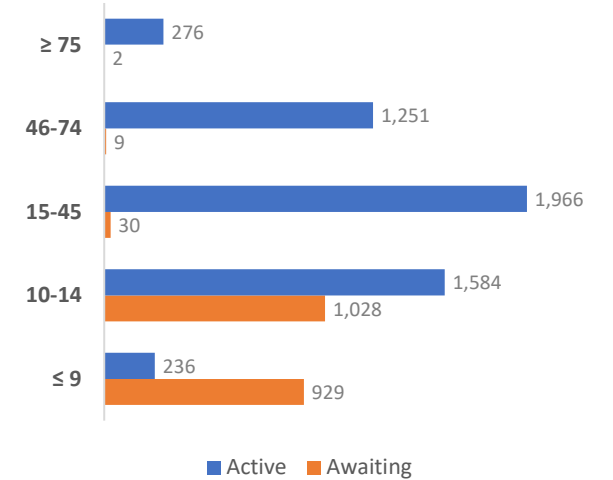
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores

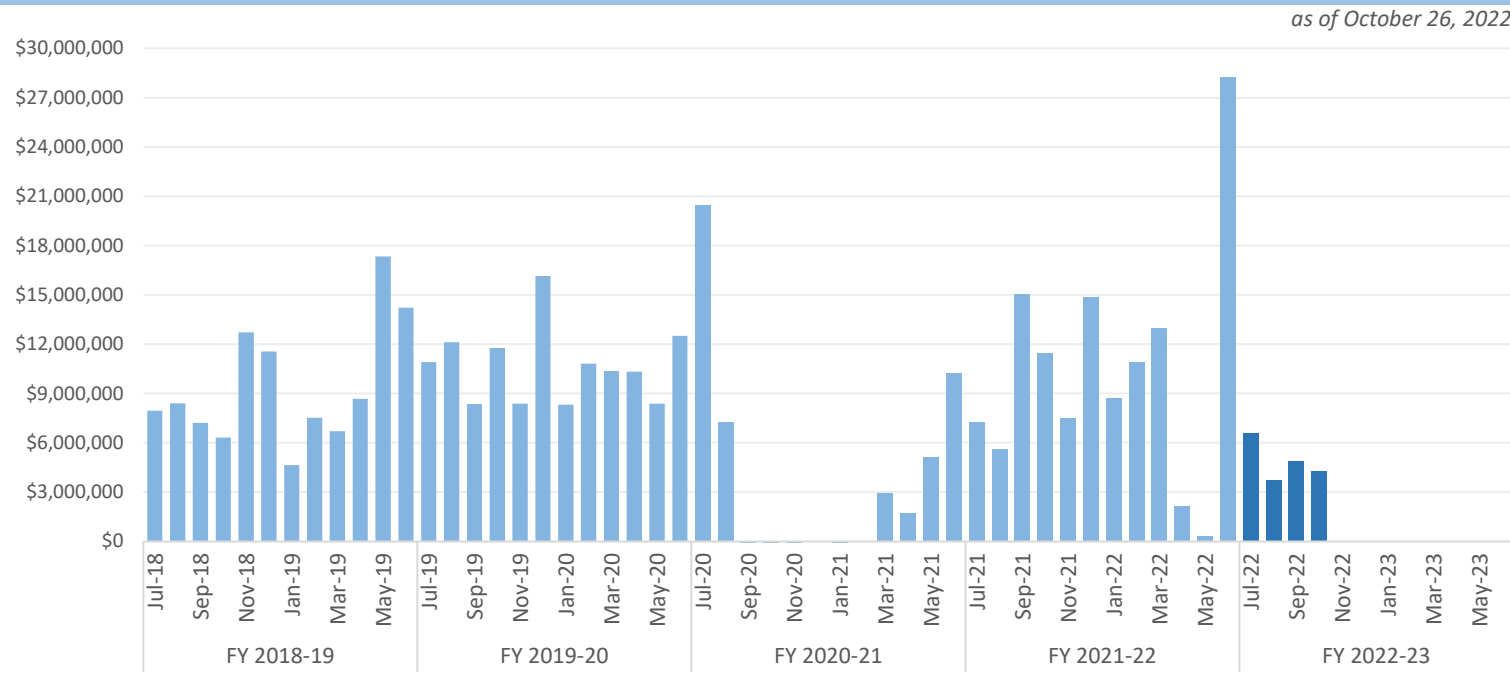


Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980								
Remedial Action Plan (RAP)	1,002	991	976	982								
Source Removal (SR)	96	107	108	107								
Remedial Action Construction (RAC)	30	36	39	37								
Operation & Maintenance (O&M)	388	390	394	391								
Post Active Remedial Monitoring (PARM)	339	335	338	349								
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419								
Well Abandonment/SRCO (WASC)	45	46	41	48								

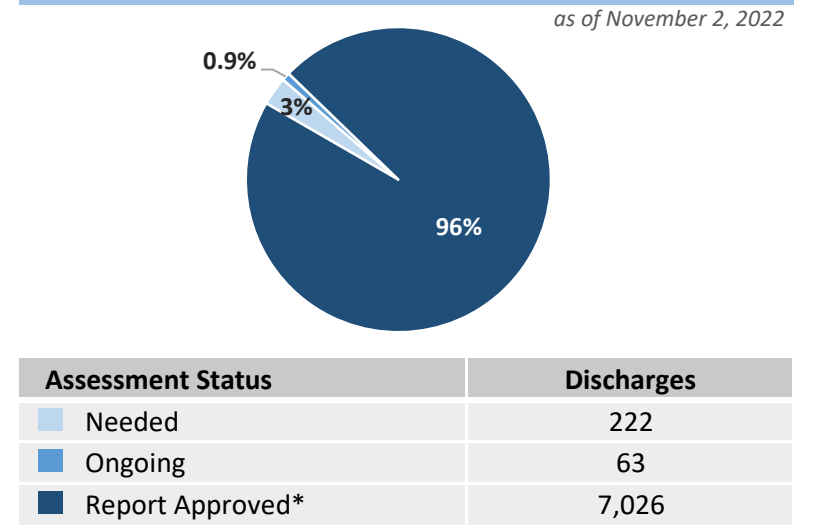
* The count of 'Active' discharges includes 17 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2018-19 thru present)



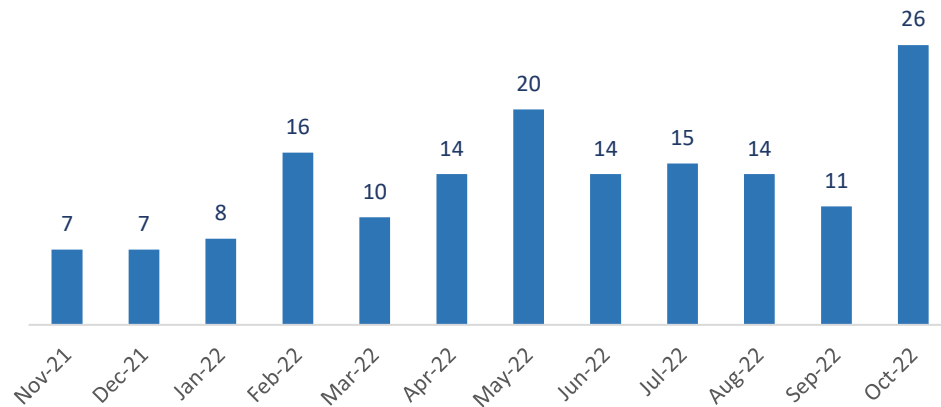
Current Eligible Discharge Assessment Statuses



* Does not include 12,229 completed discharges.

CSF Assignments by Month

as of November 2, 2022



Open Eligible Discharges with Cap Exhausted

as of November 2, 2022

Discharge Status	Discharges
Active	6
Awaiting	3
Total	9

Encumbrance Activity

as of October 26, 2022

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	-	-
December 2022	-	-
January 2023	-	-
February 2023	-	-
March 2023	-	-
April 2023	-	-
May 2023	-	-
June 2023	-	-
Grand Total	\$ 44,615,472	\$ 19,576,997

FY 2022-23 Fiscal Activity by Phase

Phase	October 2022		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	10	\$ 156,520	36	\$ 484,139
Site Assessment <i>(incl. LSA)</i>	94	\$ 2,988,532	347	\$ 10,855,798
Source Removal <i>(incl. FPR)</i>	8	\$ 825,790	27	\$ 3,005,842
Remedial Action Plan <i>(incl. Pilot Test)</i>	54	\$ 965,488	239	\$ 3,541,717
Remedial Action Construction	21	\$ 2,743,330	61	\$ 7,885,782
Operation & Maintenance	11	\$ 1,267,521	109	\$ 11,097,196
Post Active Remedial Monitoring	21	\$ 418,013	99	\$ 1,585,742
Natural Attenuation Monitoring	67	\$ 887,895	404	\$ 4,827,795
Well Abandonment/SRCO	12	\$ 112,655	77	\$ 1,331,461
Sub Total	298	\$ 10,365,743	1,399	\$ 44,615,472

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 12,492,205	\$ 127,507,795
ARPA Funds	\$ 50,000,000	\$ 0	\$ 50,000,000
Total	\$ 198,545,650	\$ 21,037,855	\$ 177,507,795

FY 2022-23 Net Fiscal Activity

Activity	October 2022	FY to Date
Purchase/Work Orders	\$ 10,365,743	\$ 44,615,472
Change Orders & Adjustments	\$ (6,354,428)	\$ (26,259,041)
Utilities	\$ 298,651	\$ 1,220,567
Total**	\$ 4,309,966	\$ 19,576,997

* Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.