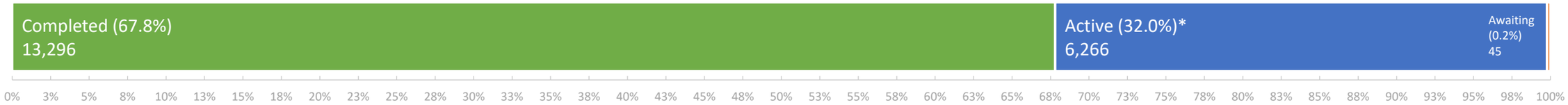
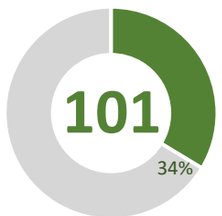
Current Eligible Discharge Statuses

as of November 5, 2026



FY 2026-27 Discharges Closed to Date

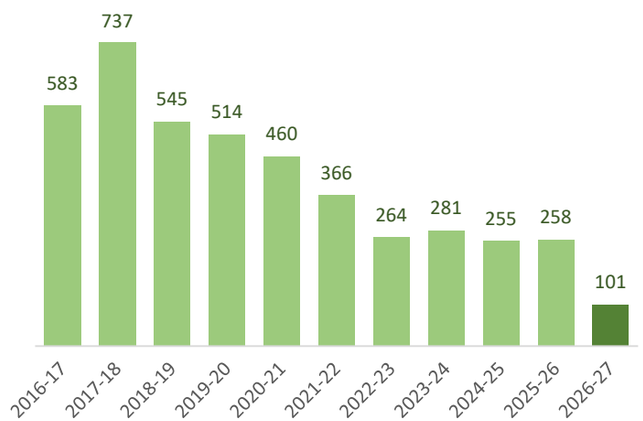
Total Closed to Date:



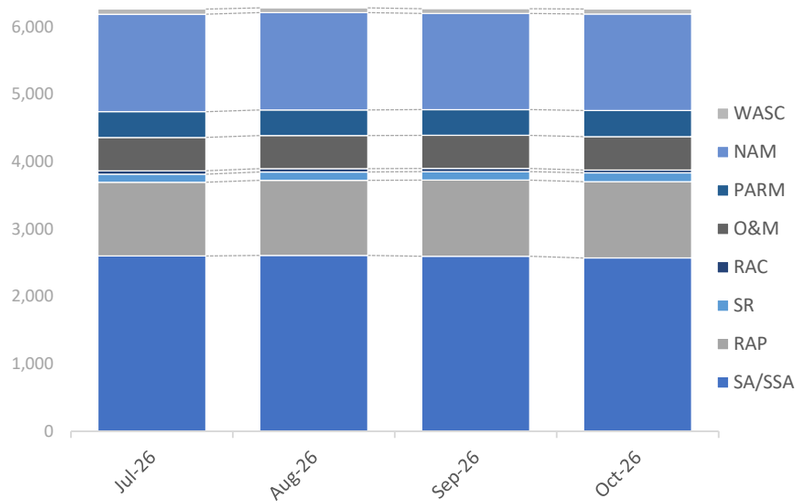
of 300
projected closures

type	closures	% of total
LNFA	4	4%
NFA/SRCO	91	90%
NFAC	4	4%
NREQ	2	2%

Discharge Closures by Fiscal Year

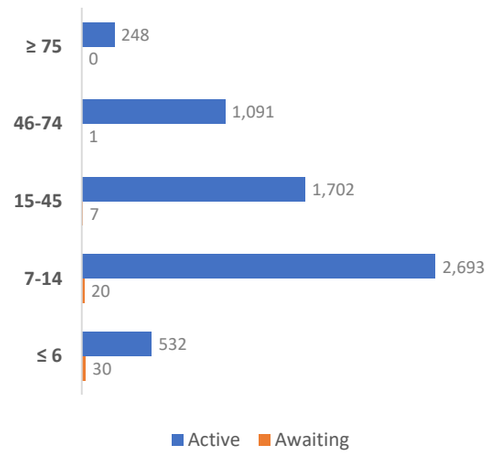


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27
Site Assessment/Supplemental (SA/SSA)	2,602	2,610	2,596	2,571								
Remedial Action Plan (RAP)	1,094	1,116	1,131	1,134								
Source Removal (SR)	119	123	126	129								
Remedial Action Construction (RAC)	51	50	47	41								
Operation & Maintenance (O&M)	495	490	491	495								
Post Active Remedial Monitoring (PARM)	381	380	383	389								
Natural Attenuation Monitoring (NAM)	1,447	1,444	1,424	1,432								
Well Abandonment/SRCO (WASC)	76	70	71	75								

Current Open Discharge Scores

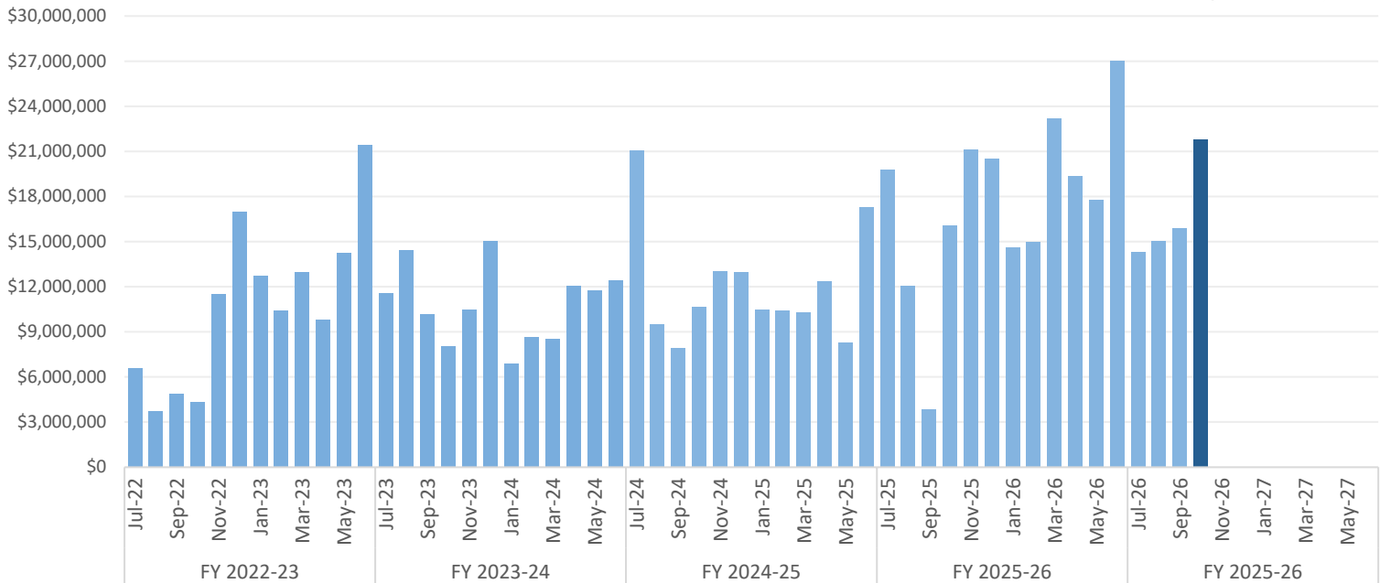


** The count of 'Active' discharges includes 32 eligible discharges currently managed by Districts.*

Encumbrances, Assignments, & Assessments

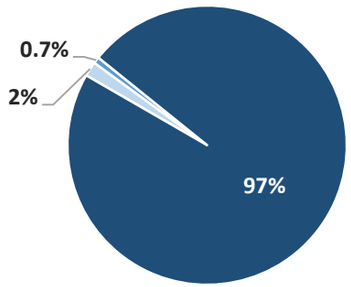
Monthly Net Encumbrance Amounts *(FY 2022-23 thru present)*

as of October 28, 2026



Current Eligible Discharge Assessment Statuses

as of November 5, 2026

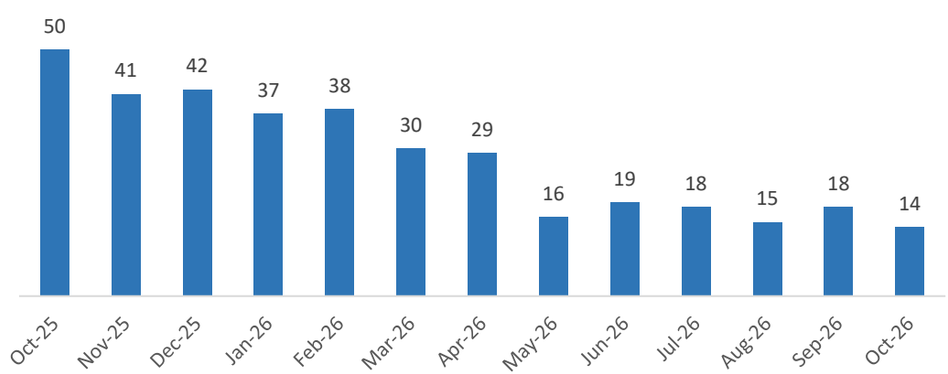


Assessment Status	Discharges
Needed	108
Ongoing	47
Report Approved*	6,150

** Does not include 13,296 completed discharges.*

CSF Assignments by Month

as of November 5, 2026



Open Eligible Discharges with Cap Exhausted

as of November 5, 2026

Discharge Status	Discharges
Active	61
Awaiting	0
Total	**61**

Encumbrance Activity

as of October 28, 2026

FY 2026-27 Encumbrances by Month

Month	WO/PO Encumbered	Net Encumbered[1]
July 2026	$ 18,028,986	$ 14,284,654
August 2026	$ 20,437,846	$ 15,049,591
September 2026	$ 20,897,117	$ 15,907,497
October 2026	$ 25,070,675	$ 21,773,921
November 2026	-	-
December 2026	-	-
January 2027	-	-
February 2027	-	-
March 2027	-	-
April 2027	-	-
May 2027	-	-
June 2027	-	-
Grand Total	**$ 84,434,625**	**$ 67,015,664**

FY 2026-27 Fiscal Activity by Phase

Phase	October 2026		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	5	$ 68,413	11	$ 220,722
Site Assessment *(incl. LSA)*	125	$ 4,255,185	431	$ 16,476,378
Source Removal *(incl. FPR)*	9	$ 2,141,411	31	$ 6,963,335
Remedial Action Plan *(incl. Pilot Test)*	60	$ 2,757,629	234	$ 8,675,772
Remedial Action Construction	25	$ 6,728,010	86	$ 20,637,530
Operation & Maintenance	36	$ 6,324,017	107	$ 19,809,624
Post Active Remedial Monitoring	16	$ 416,270	68	$ 1,621,878
Natural Attenuation Monitoring	66	$ 1,326,134	208	$ 4,071,055
Well Abandonment/SRCO	22	$ 1,053,609	84	$ 5,958,332
Sub Total	**364**	**$ 25,070,675**	**1,260**	**$ 84,434,625**

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation[3]	Total Encumbered[4]	Appropriation Balance
FY 2025-26 FCO Carry Over	$ 189,031,081	$ 63,958,629	**$ 125,072,452**
FY 2026-27[2]	$ 165,000,000	$ 0	**$ 165,000,000**
Total	**$ 354,031,081**	**$ 63,958,629**	**$ 290,072,452**

FY 2026-27 Net Fiscal Activity

Activity	October 2026	FY to Date
Purchase/Work Orders	$ 25,070,675	$ 84,434,625
Change Orders & Adjustments	$ (3,338,325)	$ (17,612,105)
Utilities	$ 41,570	$ 193,144
Total**	**$ 21,773,921**	**$ 67,015,664**

[1] Includes WOs, POs, COs, Adjustments, & Utilities.

[2] FY2026-27 funds appropriated to FY2025-26

[3] FY2025-26 FCO Appropriation includes $8,996,237.64 returned to PRP from Ethanol. FY2026-27 FCO Appropriation reflects $2,000,000 appropriated to Ethanol from PRP.

[4] Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.