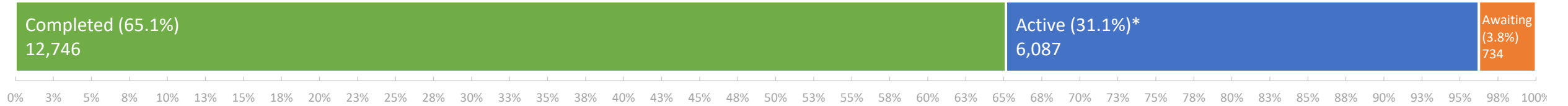


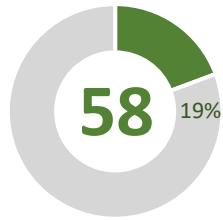
# Current Eligible Discharge Statuses

as of October 3, 2024



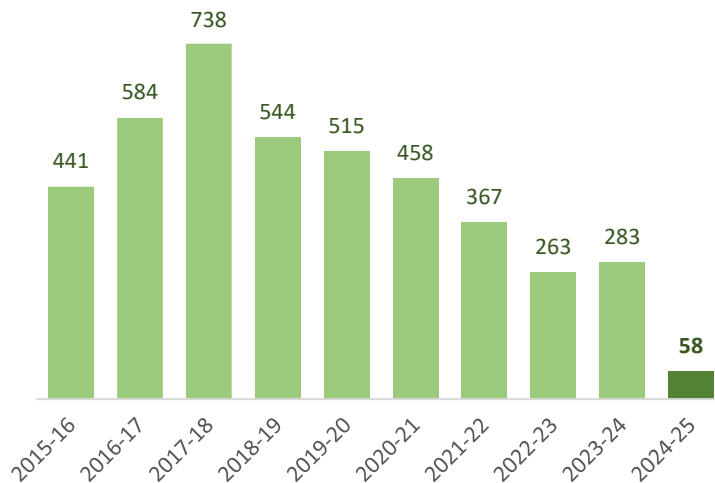
## FY 2024-25 Discharges Closed to Date

Total Closed to Date:

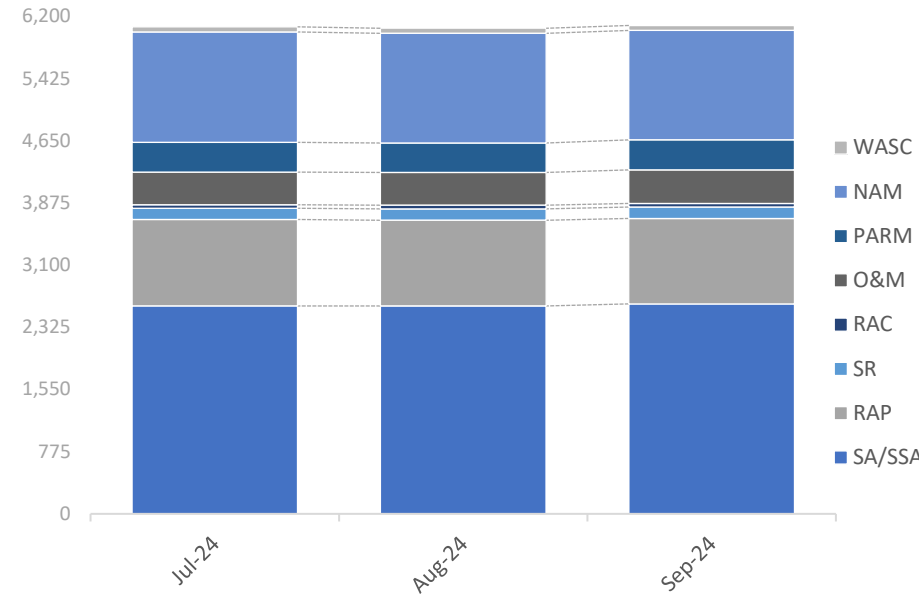


type	closures	% of total
LNFA	3	5%
NFA/SRCO	53	91%
NFAC	2	3%
NREQ	0	0%

## Discharge Closures by Fiscal Year

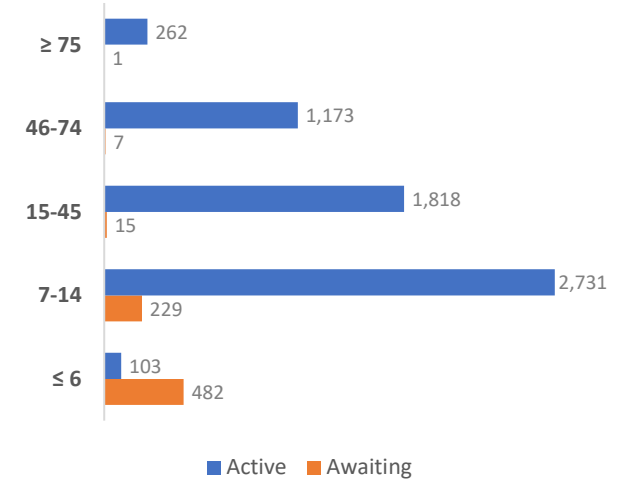


## Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591	2,617									
Remedial Action Plan (RAP)	1,078	1,068	1,065									
Source Removal (SR)	138	142	142									
Remedial Action Construction (RAC)	45	46	45									
Operation & Maintenance (O&M)	408	408	418									
Post Active Remedial Monitoring (PARM)	370	367	374									
Natural Attenuation Monitoring (NAM)	1,377	1,367	1,364									
Well Abandonment/SRCO (WASC)	62	63	62									

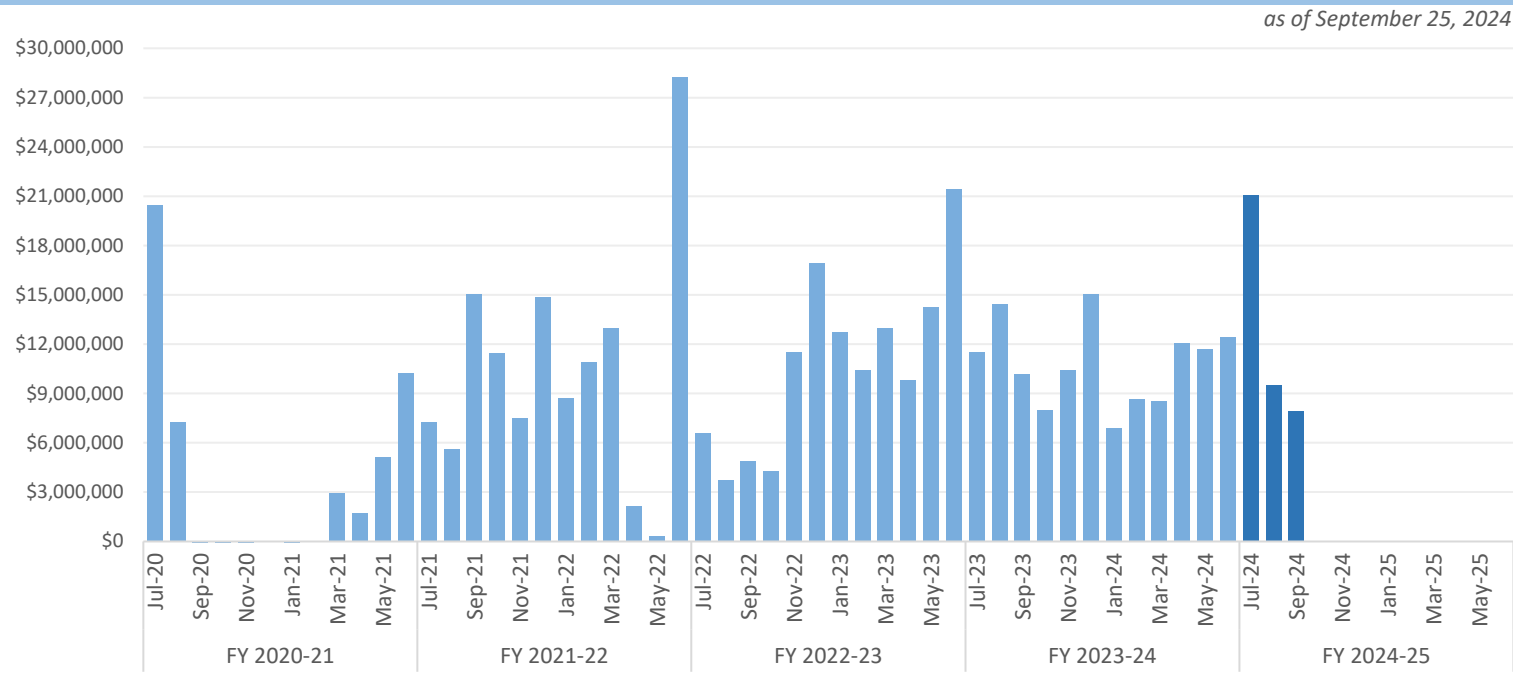
## Current Open Discharge Scores



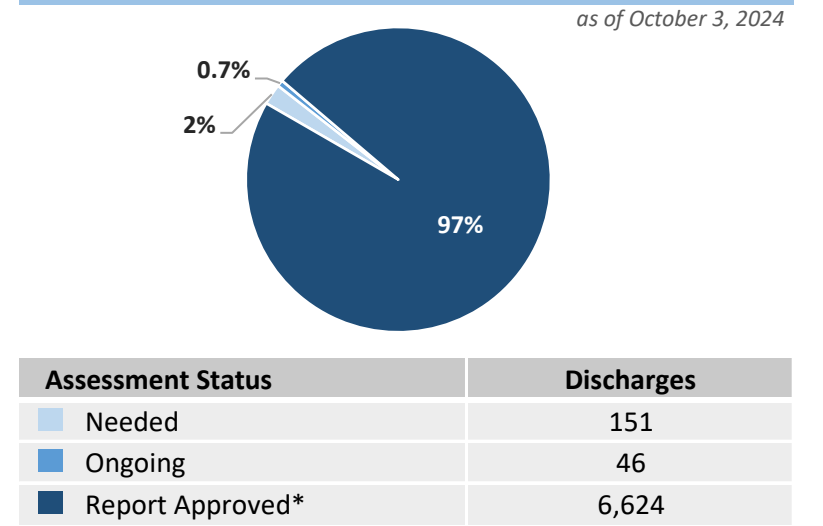
\* The count of 'Active' discharges includes 26 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2020-21 thru present)



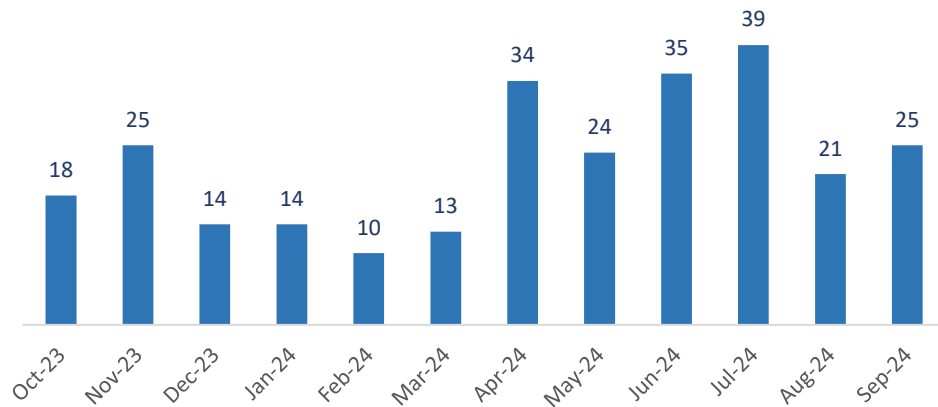
## Current Eligible Discharge Assessment Statuses



\* Does not include 12,746 completed discharges.

## CSF Assignments by Month

as of October 3, 2024



## Open Eligible Discharges with Cap Exhausted

as of October 3, 2024

Discharge Status	Discharges
Active	11
Awaiting	1
<b>Total</b>	<b>12</b>

# Encumbrance Activity

as of September 25, 2024

## FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	\$ 11,638,415	\$ 7,937,371
October 2024	-	-
November 2024	-	-
December 2024	-	-
January 2025	-	-
February 2025	-	-
March 2025	-	-
April 2025	-	-
May 2025	-	-
June 2025	-	-
<b>Grand Total</b>	<b>\$ 41,411,955</b>	<b>\$ 38,545,772</b>

## FY 2024-25 Fiscal Activity by Phase

Phase	September 2024		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	7	\$ 158,230	30	\$ 574,646
Site Assessment <i>(incl. LSA)</i>	101	\$ 3,110,161	372	\$ 11,111,256
Source Removal <i>(incl. FPR)</i>	9	\$ 851,033	23	\$ 2,675,971
Remedial Action Plan <i>(incl. Pilot Test)</i>	27	\$ 698,855	135	\$ 3,293,521
Remedial Action Construction	16	\$ 2,164,464	51	\$ 8,238,204
Operation & Maintenance	30	\$ 3,547,896	93	\$ 12,189,815
Post Active Remedial Monitoring	11	\$ 277,341	37	\$ 810,568
Natural Attenuation Monitoring	43	\$ 546,354	139	\$ 1,956,260
Well Abandonment/SRCO	19	\$ 284,082	58	\$ 561,715
<b>Sub Total</b>	<b>263</b>	<b>\$ 11,638,415</b>	<b>938</b>	<b>\$ 41,411,955</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 9,747,281	\$ 0
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 30,734,932	\$ 96,614,032
ARPA Carry-Over	\$ 1,556,443	\$ (1,854,810)	\$ 3,411,253
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
<b>Total</b>	<b>\$ 348,652,688</b>	<b>\$ 38,627,403</b>	<b>\$ 310,025,285</b>

## FY 2024-25 Net Fiscal Activity

Activity	September 2024	FY to Date
Purchase/Work Orders	\$ 11,638,415	\$ 41,411,955
Change Orders & Adjustments	\$ (3,949,491)	\$ (3,703,201)
Utilities	\$ 248,447	\$ 837,018
<b>Total**</b>	<b>\$ 7,937,371</b>	<b>\$ 38,545,772</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.