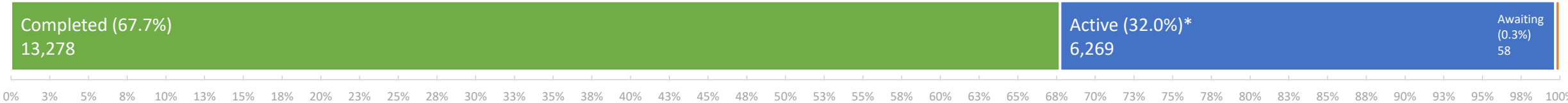


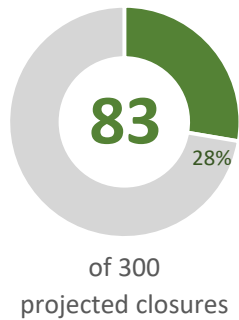
Current Eligible Discharge Statuses

as of October 7, 2026



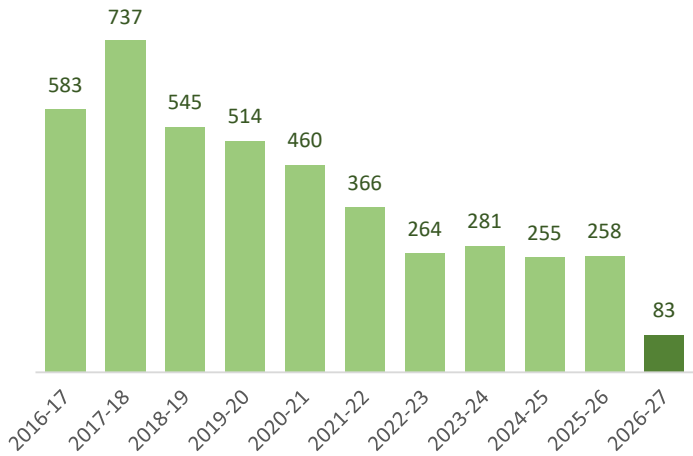
FY 2026-27 Discharges Closed to Date

Total Closed to Date:

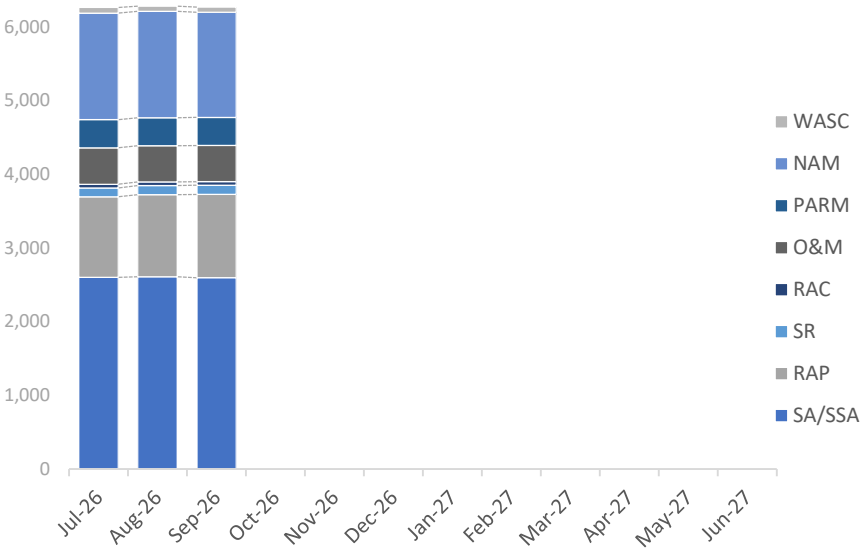


type	closures	% of total
LNFA	4	5%
NFA/SRCO	75	90%
NFAC	4	5%
NREQ	0	0%

Discharge Closures by Fiscal Year

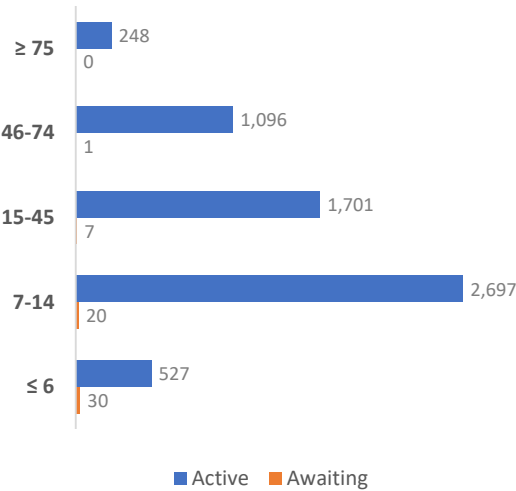


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27
Site Assessment/Supplemental (SA/SSA)	2,602	2,610	2,596									
Remedial Action Plan (RAP)	1,094	1,116	1,131									
Source Removal (SR)	119	123	126									
Remedial Action Construction (RAC)	51	50	47									
Operation & Maintenance (O&M)	495	490	491									
Post Active Remedial Monitoring (PARM)	381	380	383									
Natural Attenuation Monitoring (NAM)	1,447	1,444	1,424									
Well Abandonment/SRCO (WASC)	76	70	71									

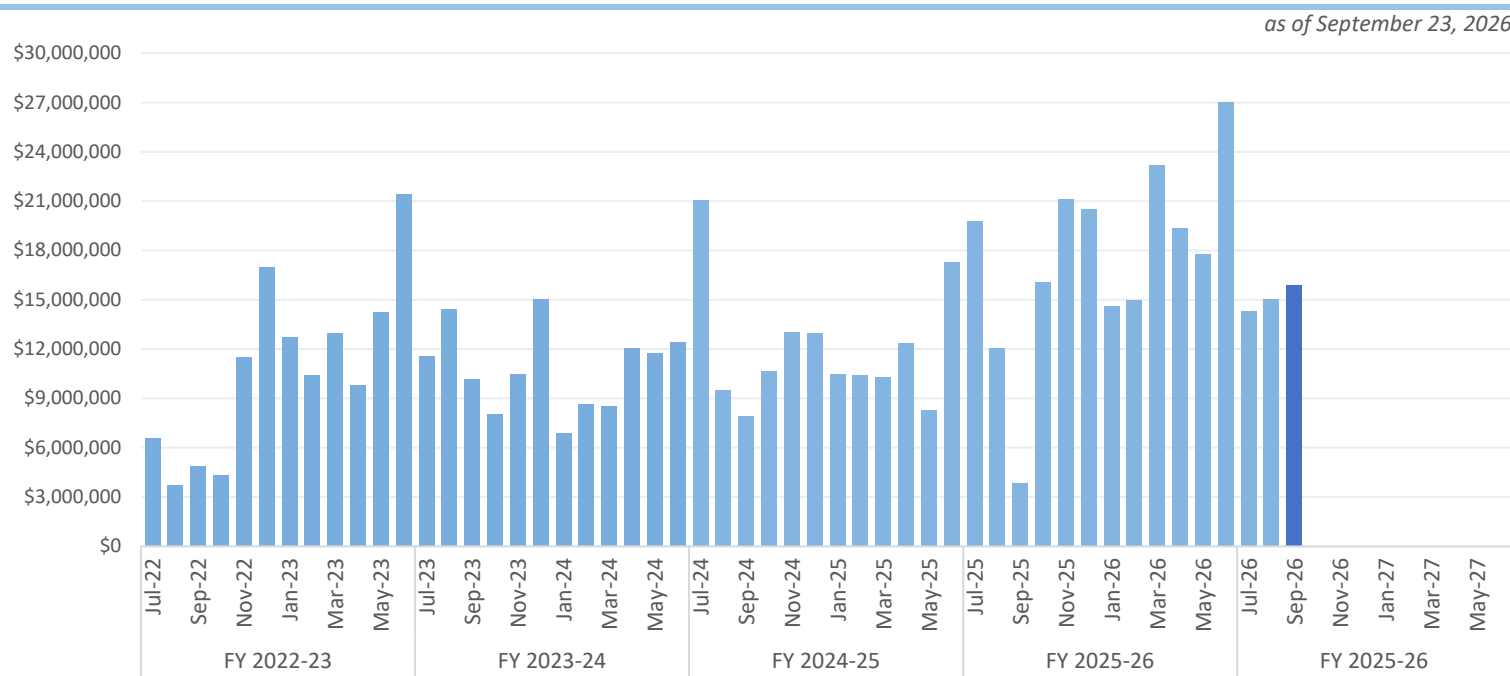
Current Open Discharge Scores



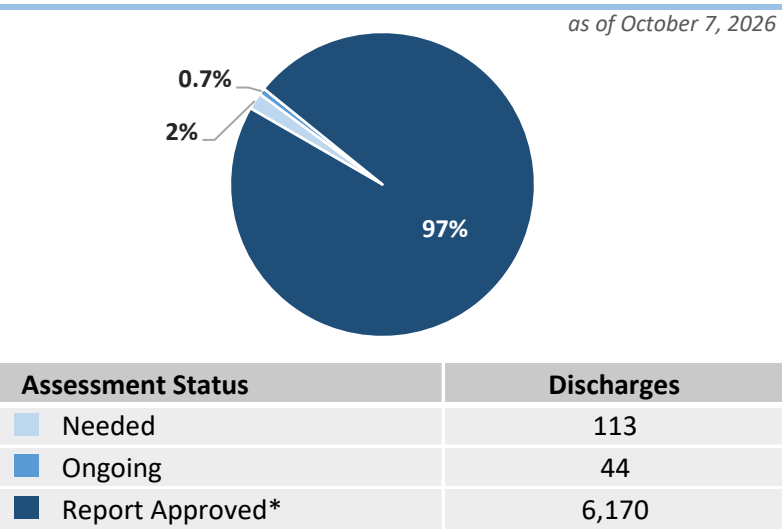
* The count of 'Active' discharges includes 31 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2022-23 thru present)

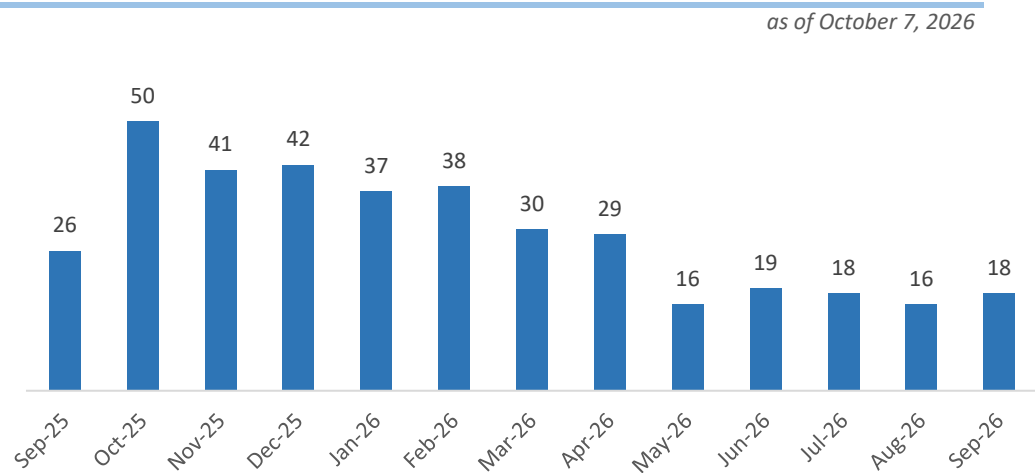


Current Eligible Discharge Assessment Statuses

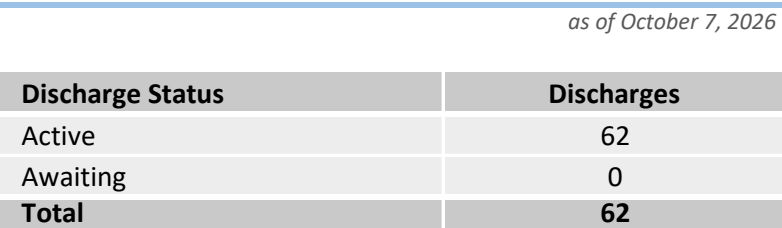


* Does not include 13,278 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted



Encumbrance Activity

as of September 23, 2026

FY 2026-27 Encumbrances by Month

Month	WO/PO Encumbered	Net Encumbered ^[1]
July 2026	\$ 18,028,986	\$ 14,284,654
August 2026	\$ 20,437,846	\$ 15,049,591
September 2026	\$ 20,897,117	\$ 15,907,497
October 2026	-	-
November 2026	-	-
December 2026	-	-
January 2027	-	-
February 2027	-	-
March 2027	-	-
April 2027	-	-
May 2027	-	-
June 2027	-	-
Grand Total	\$ 59,363,950	\$ 45,241,743

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation ^[3]	Total Encumbered ^[4]	Appropriation Balance
FY 2025-26 FCO Carry Over	\$ 189,031,081	\$ 42,880,168	\$ 146,150,913
FY 2026-27 ^[2]	\$ 165,000,000	\$ 0	\$ 165,000,000
Total	\$ 354,031,081	\$ 42,880,168	\$ 311,150,913

^[1] Includes WOs, POs, COs, Adjustments, & Utilities.

^[2] FY2026-27 funds appropriated to FY2025-26

^[3] FY2025-26 FCO Appropriation includes \$8,996,237.64 returned to PRP from Ethanol. FY2026-27 FCO Appropriation reflects \$2,000,000 appropriated to Ethanol from PRP.

^[4] Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2026-27 Fiscal Activity by Phase

Phase	September 2026		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	2	\$ 47,788	6	\$ 152,309
Site Assessment <i>(incl. LSA)</i>	87	\$ 3,602,523	306	\$ 12,221,194
Source Removal <i>(incl. FPR)</i>	5	\$ 1,416,475	22	\$ 4,821,924
Remedial Action Plan <i>(incl. Pilot Test)</i>	69	\$ 2,371,751	174	\$ 5,918,143
Remedial Action Construction	20	\$ 4,676,709	61	\$ 13,909,520
Operation & Maintenance	26	\$ 5,092,516	71	\$ 13,485,607
Post Active Remedial Monitoring	15	\$ 309,210	52	\$ 1,205,609
Natural Attenuation Monitoring	36	\$ 778,184	142	\$ 2,744,921
Well Abandonment/SRCO	19	\$ 2,601,961	62	\$ 4,904,723
Sub Total	279	\$ 20,897,117	896	\$ 59,363,950

FY 2026-27 Net Fiscal Activity

Activity	September 2026	FY to Date
Purchase/Work Orders	\$ 20,897,117	\$ 59,363,950
Change Orders & Adjustments	\$ (5,027,526)	\$ (14,273,780)
Utilities	\$ 37,907	\$ 151,573
Total**	\$ 15,907,497	\$ 45,241,743