

PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
1-1.	File Review	Per Review	3
1-2.A.	Updated Site Health & Safety Plan for Continued Work (no cost to DEP)	Per Site	0
1-2.	Site Health & Safety Plan	Per Site	3
1-3.	Notice of Discovery of Contamination Package (initial or TPOC)	Per Package	3
1-4.	Permit Fees (actual fee only, cost to obtain permit is included in applicable pay items)	Reimbursable	0
1-5.	Obtaining Off-Site Property Access Agreement, ROW Access Agreement or Permit	Per Agreement	3
1-6.	Project Specific Financial Guarantee Bond (if required by FDEP)	Reimbursable	0
1-7.	6% Handling Fee for Cost Reimbursable Items	Percent Surcharge	0
1-8.	Map and Table Generation	Per Site	3
2-1.	Site Reconnaissance/Field Measurement Visit	Per Visit	3
2-2.	Receptor Survey and Exposure Pathway Identification	Per Survey	2
2-3.	Professional Land Survey subject to FDEP authorization to perform and the SPI displaying the cost not to exceed as supported by quote(s) prior to performance	Reimbursable	0
2-4.	Contractor Oversight for Non-Price Schedule Activities	Per Day	3
2-5.	Maintenance of Traffic	Reimbursable	0
3-1.	Light Duty Vehicle (car or 1/2 ton truck) Mobilization	Per Round Trip	4
3-2.	Heavy Duty/Stake Bed Truck (3/4 ton +) Mobilization	Per Round Trip	3
3-3.	Work Trailer Mobilization	Per Round Trip	3
3-4.	DPT Rig and Support Vehicles Mobilization	Per Round Trip	4
3-5.	Drill Rig and Support Vehicles Mobilization (hollow stem auger, mud rotary or sonic)	Per Round Trip	4
3-6.	Excavator Mobilization	Per Round Trip	3
3-7.	LDA Rig and Support Vehicles Mobilization	Per Round Trip	3
3-8.	Loader/Backhoe Mobilization	Per Round Trip	3
3-9.	Mini Excavator/Loader Mobilization	Per Round Trip	3
3-10.	Drum Compactor Mobilization	Per Round Trip	2
4-1.A.	Split Spoon Sampling â€“ 2 foot (during boring) < 50 feet	Per Spoon	4
4-1.B.	Split Spoon Sampling â€“ 2 foot (during boring) 50 to 100 feet	Per Spoon	3
4-1.C.	Split Spoon Sampling â€“ 2 foot (during boring) > 100 feet	Per Spoon	1
4-1.D.	Sonic Core Sampling - 5 or 10 foot (during boring)	Per Core	4
4-2.	Hand Auger Boring <= 10 foot total depth	Per Boring	4
4-3.	Direct Push Technology (DPT) Rig and Equipment	Per Day	4
4-4.	DPT Membrane Interface Probe (MIP) Equipped with PID and ECD(add-on cost to DPT base rate)	Per Day	1
4-5.	HSA or MR Boring, <= 6 inch diameter, < 50 foot total depth	Per Foot	3
4-6.	HSA or MR Boring, <= 6 inch diameter, 50 to 100 foot total depth	Per Foot	3
4-7.	HSA or MR Boring, <= 6 inch diameter, > 100 foot total depth	Per Foot	2
4-8.	HSA or MR Boring, > 6 to 10 inch diameter, < 50 foot total depth	Per Foot	3
4-9.	HSA or MR Boring, > 6 to 10 inch diameter, 50 to 100 foot total depth	Per Foot	2
4-10.	HSA or MR Boring, > 6 to 10 inch diameter, > 100 foot total depth	Per Foot	2
4-11.	HSA or MR Boring, > 10 to 14 inch diameter, < 50 foot total depth	Per Foot	2
4-12.	HSA or MR Boring, > 10 to 14 inch diameter, 50 to 100 foot total depth	Per Foot	2
4-13.	HSA or MR Boring, > 10 to 14 inch diameter, > 100 foot total depth	Per Foot	2
4-14.	Sonic Boring, <= 6 inch diameter, < 50 foot total depth	Per Foot	3
4-15.	Sonic Boring, <= 6 inch diameter, 50 to 100 foot total depth	Per Foot	3
4-16.	Sonic Boring, <= 6 inch diameter, > 100 foot total depth	Per Foot	2
4-17.	Sonic Boring, > 6 to 10 inch diameter, < 50 foot total depth	Per Foot	2
4-18.	Sonic Boring, > 6 to 10 inch diameter, 50 to 100 foot total depth	Per Foot	2
4-19.	Sonic Boring, > 6 to 10 inch diameter, > 100 foot total depth	Per Foot	2
4-20.	Sonic Boring, > 10 to 14 inch diameter, < 50 foot total depth	Per Foot	2
4-21.	Sonic Boring, > 10 to 14 inch diameter, 50 to 100 foot total depth	Per Foot	2
4-22.	Sonic Boring, > 10 to 14 inch diameter, > 100 foot total depth	Per Foot	2
5-1.	Well Installation - 1 inch diameter (vertical)	Per Foot	3
5-2.A.	Well Installation - 2 inch diameter (vertical)	Per Foot	4
5-2.B.	Horizontal Well Installation - 2 inch diameter (includes trenching)	Per Foot	2
5-3.A.	Well Installation - 4 inch diameter (vertical)	Per Foot	3
5-3.B.	Horizontal Well Installation - 4 inch diameter (includes trenching)	Per Foot	2

PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
5-4.	Well Installation - 1.5 inch diameter (vertical)	Per Foot	2
5-5.	Well Installation - 6 inch diameter (vertical)	Per Foot	2
5-6.	Surface Casing - 6 inch diameter	Per Foot	4
5-7.	Surface Casing - 8 inch diameter	Per Foot	3
5-8.	Surface Casing - 10 inch diameter	Per Foot	2
5-9.	Surface Casing - 12 inch diameter	Per Foot	2
5-10.A.	Additional Well Screen > 20 feet - 1 inch diameter	Per Foot	3
5-10.B.	Additional Well Screen > 20 feet - 2 inch diameter	Per Foot	3
5-10.C.	Additional Well Screen > 20 feet - 4 inch diameter	Per Foot	3
5-10.D.	Additional Well Screen > 20 feet - 6 inch diameter	Per Foot	3
5-11.	Above Grade Well Completion	Per Well	3
5-12.	Installation of Well Vault - 2 x 2 x 2 foot	Per Vault	4
5-13.	Installation of Well Vault - 4 x 4 x 2 foot	Per Vault	3
5-14.	Well Redevelopment	Per Well	2
5-15.	Removal and Reinstallation of 8-inch Manhole and Well Pad	Per Well	2
5-16.	Removal and Reinstallation of 12-inch Manhole and Well Pad	Per Well	1
5-17.	Prepacked Screen	Per Foot	3
6-1.	Grout and Abandon Well, 1 to 2 inch diameter	Per Foot	4
6-2.	Grout and Abandon Well, > 2 to 4 inch diameter	Per Foot	4
6-3.	Grout and Abandon Well, > 4 to 6 inch diameter	Per Foot	3
6-4.	Grout and Abandon Well, > 6 inch diameter	Per Foot	2
6-5.	Removal of Well Vault - 2 x 2 x 2 foot	Per Vault	3
6-6.	Removal of Well Vault - 4 x 4 x 2 foot	Per Vault	3
6-7.	Removal of Well Pad and Manhole	Per Well	3
7-1.	Monitoring Well Sampling with Water Level, <= 100 foot depth	Per Well	4
7-2.	Monitoring Well Sampling with Water Level, > 100 foot depth	Per Well	2
7-3.	Domestic Water Well Sampling	Per Well	2
7-4.	Other Water Sampling	Per Sample	2
7-5.	Free Product Sample Collection	Per Sample	2
7-6.	Soil/Sediment Sample Collection	Per Sample	3
7-7.	Water Level/Free Product Gauging	Per Well	4
7-8.	Free Product Gauging and Bailing	Per Well	3
7-9.	Vapor/Ambient Air Sample Collection - Passive Dosimeter, Sorbent Tube, Tedlar™ Bag (or equivalent)	Per Sample	3
7-10.	Vapor/Ambient Air Sample Collection - SUMMATM Canister (or equivalent)	Per Sample	2
7-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	3
7-12.	Survey Latitude/Longitude of Existing Monitor Wells	Per Well	2
7-13.	Survey Latitude/Longitude of New Monitor Wells	Per Well	2
7-14.	Encore (25 gram)	Per Sample	3
8-1.	Soil, Used Oil/Unknown Product Group-Table D of Ch. 62-780, F.A.C., except for non-Priority Pollutant Organics (multiple methods)	Per Sample	3
8-2.	Soil, BTEX + MTBE (EPA 8021 or EPA 8260)	Per Sample	4
8-3.	Soil, Volatile Organic Halocarbons (EPA 8021 or EPA 8260)	Per Sample	3
8-4.	Soil, BTEX + MTBE + VOHs (EPA 8021 or EPA 8260)	Per Sample	3
8-5.	Soil, Polycyclic Aromatic Hydrocarbons (EPA 8270 or EPA 8310)	Per Sample	4
8-6.	Soil, Priority Pollutant Volatile Organics (EPA 8260)	Per Sample	3
8-7.	Soil, Priority Pollutant Extractable Organics-Base Neutral and Acid Extractables (EPA 8270 list [e.g., EPA 8081/8082 + EPA 8270])	Per Sample	2
8-8.A.	Soil, TRPH Fractionation (MADEP-EPH/VPD Method or TPHCWG Direct Method)	Per Sample	3
8-8.	Soil, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	4
8-9.	Soil, PCBs [or Aroclors] (EPA 8082)	Per Sample	2
8-10.	Soil, 8 RCRA Metals (EPA 6010 or EPA 6020 [Arsenic, Barium, Cadmium, Chromium, Lead, Selenium, Silver] and EPA 6020 or EPA 7471 [Mercury])	Per Sample	3
8-11.	Soil, Arsenic (EPA 6010 or EPA 6020)	Per Sample	3
8-12.	Soil, Cadmium (EPA 6010 or EPA 6020)	Per Sample	2
8-13.	Soil, Chromium (EPA 6010 or EPA 6020)	Per Sample	2

PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
8-14.	Soil, Lead (EPA 6010 or EPA 6020)	Per Sample	3
8-15.	Soil, Toxicity Characteristic Leaching Procedure-Extraction Only (EPA 1311)	Per Sample	3
8-16.	Soil, Synthetic Precipitation Leaching Procedure-Extraction Only (EPA 1312)	Per Sample	3
8-17.	Soil, Organic Carbon, Total (EPA 9060 or Walkey-Black)	Per Sample	2
8-18.	Soil, Dry Bulk Density (ASTM D1556-07, ASTM D2167-08, ASTM D2922-01, -04, -04e, -96e1 or ASTM D2937-10)	Per Sample	2
8-19.	Soil, Moisture Content (ASTM D2216-10)	Per Sample	2
8-20.	Soil, Texture, (See Gee 7 Bauder [1966])	Per Sample	1
8-21.	Soil, Cumene (Isopropyl benzene), 1,2,4-Trimethylbenzene and 1,3,5-Trimethylbenzene (EPA 8260)	Per Sample	2
8-22.	Water, Gasoline/Kerosene Analytical Group-Table C of Ch. 62-780, F.A.C. (multiple methods)	Per Sample	3
8-23.	Water, Used Oil/Unknown Product Group-Table D of Ch. 62-780, F.A.C., except for non-Priority Pollutant Organics (multiple methods)	Per Sample	3
8-24.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	4
8-25.	Water, Volatile Organic Halocarbons, except EDB (EPA 8021 or EPA 8260)	Per Sample	3
8-26.	Water, BTEX + MTBE + VOHs (EPA 601/602, EPA 624, EPA 6021 or EPA 8260)	Per Sample	3
8-27.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	4
8-28.	Water, EDB [1,2-dibromoethane or ethylene dibromide] (EPA 504.1 or EPA 8011)	Per Sample	3
8-29.	Water, EDB [1,2-dibromoethane or ethylene dibromide] (EPA 8260 SIM)	Per Sample	2
8-30.	Water, Priority Pollutant Volatile Organics [for NPDES purposes only] (EPA 624)	Per Sample	3
8-31.	Water, Priority Pollutant Volatile Organics (EPA 8260)	Per Sample	3
8-32.	Water, Priority Pollutant Extractable Organics-Base Neutral and Acid Extractables [for NPDES purposes only] (EPA 625 list [e.g., EPA 608 + EPA 625])	Per Sample	2
8-33.	Water, Priority Pollutant Extractable Organics-Base Neutral and Acid Extractables (EPA 8270 list [e.g., EPA 8081/8082 + EPA 8270 or EPA 608 + EPA 8270)	Per Sample	2
8-34.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	4
8-35.	Water, PCBs [or Aroclors] (EPA 608 or EPA 8082)	Per Sample	1
8-36.	Water, Arsenic, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)	Per Sample	3
8-37.	Water, Cadmium, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)	Per Sample	2
8-38.	Water, Chromium, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)	Per Sample	2
8-39.	Water, Lead, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)	Per Sample	3
8-40.	Water, Dissolved Lead (includes filter appropriate to sample method - EPA 200.7, 200.9, 6010B, or 7380)	Per Sample	2
8-41.	Water, Mercury, Total (EPA 245.1, EPA 6020 or EPA 7470)	Per Sample	2
8-42.	Water, Calcium, Total (EPA 200.7, EPA 6010 or EPA 6020)	Per Sample	2
8-43.	Water, Iron, Total (EPA 200.7, EPA 6010 or EPA 6020)	Per Sample	2
8-44.	Water, Dissolved Iron (includes filter appropriate to sample method - EPA 200.7, 200.9, 6010B, or 7380)	Per Sample	3
8-45.	Water, Magnesium, Total (EPA 200.7, EPA 6010 or EPA 6020)	Per Sample	2
8-46.	Water, Manganese, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)	Per Sample	2
8-47.	Water, Potassium, Total (EPA 200.7, EPA 6010 or EPA 6020)	Per Sample	2
8-48.	Water, Sodium, Total (EPA 200.7, EPA 6010 or EPA 6020)	Per Sample	2
8-49.	Water, Alkalinity [as CaCO <sub>3</sub> ] (EPA 310.2 or SM 2320 B)	Per Sample	2
8-50.	Water, Ammonia [as N] (EPA 350.1, SM 4500-NH <sub>3</sub> C, SM 4500-NH <sub>3</sub> D, SM 4500-NH <sub>3</sub> G or SM 4500-NH <sub>3</sub> H)	Per Sample	2
8-51.	Water, Chloride (EPA 300.0, EPA 9056, EPA 9251, EPA 9053, SM 4500Cl B, SM 4500Cl C or SM 4500Cl E)	Per Sample	2
8-52.	Water, Hardness, Total [as CaCO <sub>3</sub> ] (SM 2340 B or SM 2340 C)	Per Sample	2
8-53.	Water, Nitrate [as N] (EPA 300.0 or EPA 353.2)	Per Sample	2
8-54.	Water, Nitrate-Nitrite [as N] (EPA 300.0, EPA 353.2, SM 4500-NO <sub>3</sub> E or SM 4500-NO <sub>3</sub> F)	Per Sample	2
8-55.	Water, Nitrite [as N] (EPA 300.0, EPA 300.1, SM 4500-NO <sub>2</sub> B or SM 4500-NO <sub>3</sub> F)	Per Sample	2
8-56.	Water, Organic Carbon, Total (SM 5310 B, SM 5310 C or EPA 9060)	Per Sample	2
8-57.	Water, Orthophosphate [as P] (EPA 300.0, EPA 300.1, EPA 365.1, EPA 365.3, EPA 9056, SM 4500-PE or SM 4500-PF)	Per Sample	2
8-58.	Water, Residue-filterable [Total Dissolved Solids] (SM 2540 C)	Per Sample	2
8-59.	Water, Residue-nonfilterable [Total Suspended Solids] (SM 2540 D)	Per Sample	2
8-60.	Water, Sulfate (ASTM D516-02, ASTM D516-90, EPA 300.0, EPA 300.1, EPA 375.2, EPA 9038, EPA 9056 or SM 4500-SO <sub>4</sub> C)	Per Sample	2
8-61.	Water, Heterotrophic Plate Count (SM 9215 B or SIMPLATE)	Per Sample	2

PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
8-62.	Water, Acute Bioassay-96 Hour, Freshwater, Vertebrate/Invertebrate [Vertebrate: Pimephales promelas or Cyprinella leedsi/Invertebrate: Ceriodaphnia dubia] (EPA 2000.0/2002.0)	Per Sample	2
8-63.	Water, Acute Bioassay-96 Hour, Estuarine + Marine, Vertebrate/Invertebrate [Vertebrate: Menidia beryllina, Meridia menidia or Menida peninsulae/Invertebrate: Mysidopsis bahia] (EPA 2006.0/2007.0)	Per Sample	2
8-64.	Water, BTEX/MTBE + Naphthalene (EPA 8260)	Per Sample	2
8-65.	Water, EDC [1,2-dichloroethane] (EPA Method 8021 or 8260)	Per Sample	1
8-66.	Water, Methane (EPA SOP RSK-175)	Per Sample	3
8-67.	Water, Cumene (Isopropyl benzene), 1,2,4-Trimethylbenzene and 1,3,5-Trimethylbenzene (EPA 8260)	Per Sample	2
8-68.	Air, Total Petroleum Hydrocarbons (EPA Method 18 or TO-3)	Per Sample	4
8-69.	Air, Volatile Organic Aromatics (EPA Method TO-15)	Per Sample	2
8-70.	Air, Polycyclic Aromatic Hydrocarbons (EPA Method TO-13)	Per Sample	2
8-71.	Air, Volatile Organic Compounds (EPA Method TO-17)	Per Sample	2
8-72.	Additional Laboratory charge for 7 Day Turnaround. This is an additional charge (percentage) above the normal rate for expedited turnaround by the laboratory for an analysis. For Example: entering 0.05 is a 5% surcharge for 7 Day Turnaround above the rate for normal turnaround.	Percent Surcharge	3
8-73.	Additional Laboratory charge for 3 Day Turnaround. This is an additional charge (percentage) above the normal rate for expedited turnaround by the laboratory for an analysis. For Example: entering 0.50 is a 50% surcharge for 3 Day Turnaround above the rate for normal turnaround.	Percent Surcharge	2
8-74.	Additional Laboratory charge for 1 Day Turnaround. This is an additional charge (percentage) above the normal rate for expedited turnaround by the laboratory for an analysis. For Example: entering 1.00 is a 100% surcharge for 1 Day Turnaround above the rate for normal turnaround.	Percent Surcharge	2
9-1.A.	Sheet Piling Installation for <= 20 feet deep Excavation	Per Square Foot	2
9-1.B.	Sheet Piling Rental for <= 20 feet deep Excavation	Per Sq. Foot/Day	2
9-1.C.	Sheet Piling Rental for <= 20 feet deep Excavation	Per Sq. Foot/Week	2
9-1.D.	Sheet Piling Rental for <= 20 feet deep Excavation	Per Sq. Foot/Month	2
9-2.A.	Sheet Piling Installation for > 20 feet deep Excavation	Per Square Foot	3
9-2.B.	Sheet Piling Rental for > 20 feet deep Excavation	Per Sq. Foot/Day	2
9-2.C.	Sheet Piling Rental for > 20 feet deep Excavation	Per Sq. Foot/Week	2
9-2.D.	Sheet Piling Rental for > 20 feet deep Excavation	Per Sq. Foot/Month	2
9-3.	Conventional Soil Excavation and Loading <= 300 cubic yards	Per Cubic Yard	3
9-4.	Conventional Soil Excavation and Loading > 300 cubic yards	Per Cubic Yard	4
9-5.	LDA Excavation and Loading Without Casing <= 300 cubic yards	Per Cubic Yard	3
9-6.	LDA Excavation and Loading Without Casing > 300 cubic yards	Per Cubic Yard	4
9-7.A.	LDA Excavation and Loading With Surface Casing <= 300 cubic yards	Per Cubic Yard	2
9-7.B.	LDA Excavation and Loading With Driven Casing <= 300 cubic yards	Per Cubic Yard	2
9-8.A.	LDA Excavation and Loading With Surface Casing > 300 cubic yards	Per Cubic Yard	3
9-8.B.	LDA Excavation and Loading With Driven Casing > 300 cubic yards	Per Cubic Yard	3
9-9.	Flowable Fill Concrete and Installation	Per Cubic Yard	4
9-10.	Clean Backfill Material, Compaction and Testing (includes transport) <= 300 cubic yards	Per Cubic Yard	4
9-11.	Clean Backfill Material, Compaction and Testing (includes transport) > 300 cubic yards	Per Cubic Yard	4
9-12.A.	Clean Overburden Used As Backfill, Compaction and Testing <= 300 cubic yards	Per Cubic Yard	3
9-12.B.	Clean Overburden Used As Backfill, Compaction and Testing > 300 cubic yards	Per Cubic Yard	2
9-13.	Pea Gravel	Per Ton	3
9-14.	#57 Stone	Per Ton	3
9-15.	Dewatering System, up to 12 well points (includes installation)	Per Day	3
9-16.	Additional Dewatering System Well Points (2) (includes installation)	Per Day	3
9-17.	Dewatering System, up to 12 well points (includes installation)	Per Week	3
9-18.	Additional Dewatering System Well Points (2) (includes installation)	Per Week	3
9-19.	Dewatering System, up to 12 well points (includes installation)	Per Month	3
9-20.	Additional Dewatering System Well Points (2) (includes installation)	Per Month	3
10-1.	Remove and Dispose Petroleum Storage Tank - <= 1,000 gal. capacity	Per Tank	2
10-2.	Remove and Dispose Petroleum Storage Tank - > 1,000 to 5,000 gal. capacity	Per Tank	2
10-3.	Remove and Dispose Petroleum Storage Tank - > 5,000 to 10,000 gal. capacity	Per Tank	2
10-4.	Remove and Dispose Petroleum Storage Tank - > 10,000 gal. capacity	Per Tank	2
11-1.	Removal and Loading of Asphalt and/or Concrete - up to 4 inch thickness	Per Square Foot	4

PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
11-2.	Additional Removal/Loading Cost for Concrete - > 4 inch thickness	Per Square Foot	2
11-3.	Loading, Transport and Disposal/Recycle Clean Overburden	Per Ton	4
11-4.	Transport and Disposal of Clean Concrete	Per Ton	3
11-5.	Transport and Disposal of Mixed Debris	Per Ton	3
11-6.	Transport and Disposal of Petroleum Impacted Soil (includes drum)	Per Drum	4
11-7.	Transport Petroleum Impacted Soil (bulk) <= 100 miles	Per Ton	4
11-8.	Transport Petroleum Impacted Soil (bulk) > 100 miles	Per Ton	4
11-9.	Disposal of Petroleum Impacted Soil at a Landfill (bulk) <= 450 tons	Per Ton	4
11-10.	Disposal of Petroleum Impacted Soil at a Landfill (bulk) > 450 tons	Per Ton	4
11-11.	Disposal of Petroleum Impacted Soil at a Thermal Treatment Facility (bulk) <= 450 tons	Per Ton	3
11-12.	Disposal of Petroleum Impacted Soil at a Thermal Treatment Facility (bulk) > 450 tons	Per Ton	3
11-13.	Transport and Disposal of Petroleum Contact Water (includes drum)	Per Drum	3
11-14.	Transport and Disposal of Petroleum Contact Water (bulk)	Per Gallon	3
11-15.	Vacuum Truck Transportation, Disposal and Extraction Operations	Reimbursable	0
11-16.	Transport and Disposal of Petroleum Product (includes drum)	Per Drum	3
11-17.	Transport and Disposal of Petroleum Product (bulk)	Per Gallon	2
11-18.	Delivery, Pick Up and Rental of 20 Cubic Yard Roll-Off Container	Per Week	3
11-19.	Additional Rental of 20 Cubic Yard Roll-Off Container	Per Week	3
12-1.	Asphalt Paving - 2 inch thickness (includes sub-base)	Per Square Foot	4
12-2.	Asphalt Paving - additional 1 inch thickness	Per Square Foot	3
12-3.	Concrete Paving - 4 inch thickness (includes sub-base)	Per Square Foot	4
12-4.	Concrete Paving - additional 1 inch thickness	Per Square Foot	3
12-5.	Crushed Lime Rock Cover - 2 inch thickness	Per Square Foot	3
12-6.	Grass - Sod	Per Square Foot	3
12-7.	Grass - Seed and Mulch	Per Square Foot	3
13-1.	Direct Push Boring with In-Situ Injection	Per Day	3
13-2.	In-Situ Injection Into Existing Well/Treatment Point	Per Day	3
13-3.	Materials to be Injected	Reimbursable	0
13-4.	Groundwater Injection System (not by direct push)	Per Week	2
13-5.	Groundwater Injection System (not by direct push)	Per Month	2
14-1.A.	Trenching and Installation of 1-10 Plumbing (and Electrical) Lines in Trench	Per Linear Foot	4
14-1.B.	Trenching and Installation of 11 - 20 Lines	Per Linear Foot	3
14-1.C.	Trenching and Installation of 21 - 30 Lines	Per Linear Foot	2
14-1.D.	Trenching and Installation of Additional 1-10 Lines Greater Than 30 Lines	Per Linear Foot	2
14-2.	Installation of Plumbing (and Electrical) Lines Above Ground	Per Foot	2
14-3.A.	Traffic Bearing Trench Plates (materials)	Reimbursable	0
14-3.B.	Infiltration Gallery Installation	Reimbursable	0
14-3.	Plumbing and Electrical Materials/Equipment Installed in Trench (If FDEP authorizes, submit quote(s) with Change Order)	Reimbursable	0
14-4.A.	System Installation/Integration/Startup - 1 Technology Component - 1-10 Recovery/Treatment Points	Per Startup	3
14-4.B.	System Installation/Integration/Startup - 1 Technology Component - 11-20 Recovery/Treatment Points	Per Startup	3
14-4.C.	System Installation/Integration/Startup - 1 Technology Component - 21-30 Recovery/Treatment Points	Per Startup	2
14-4.D.	System Installation/Integration/Startup - 1 Technology Component - 1-10 Additional Recovery/Treatment Points greater Than 30 (This tem is used in conjunction with 14.4.c when needed)	Per Startup	2
14-5.	System Installation/Integration/Startup - Addition of 1 Technology Component	Additional Tech Component	4
14-6.	Compound Construction/Fencing (materials)	Reimbursable	0
14-7.	Utility Drop	Reimbursable	0
14-8.	Utility Connection	Reimbursable	0
14-9.	Utility Disconnect	Reimbursable	0
14-10.	Utility Usage Bills	Reimbursable	0
15-1.	Groundwater Recovery System Pilot Test - 8 hours	Per Test	2
15-2.	Groundwater Recovery System Pilot Test - Additional Time	Per 2 Hrs	2
15-3.	Air Sparging or Biosparging Pilot Test - 8 hours	Per Test	3
15-4.	Air Sparging or Biosparging Pilot Test - Additional Time	Per 2 Hrs	2
15-5.	Vapor Extraction Pilot Test - 8 hours	Per Test	3



PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
15-6.	Vapor Extraction Pilot Test - Additional Time	Per 2 Hrs	2
15-7.	Vapor Extraction/Aquifer Pumping Test - 8 hours	Per Test	3
15-8.	Vapor Extraction/Aquifer Pumping Test - Additional Time	Per 2 Hrs	2
15-9.	Air Sparging/Vapor Extraction Pilot Test - 8 hours	Per Test	4
15-10.	Air Sparging/Vapor Extraction Pilot Test - Additional Time	Per 2 Hrs	3
15-11.	Multi-Phase Pilot Test - 8 hours	Per Test	3
15-12.	Multi-Phase Pilot Test - Additional Time	Per 2 Hrs	2
15-13.	Air Sparging/Multiphase Extraction Pilot Test - 8 hours	Per Test	3
15-14.	Air Sparging/Multiphase Extraction Pilot Test - Additional Time	Per 2 Hrs	2
15-15.	In-Situ Chemical Oxidation (including Ozone) Pilot Test - 8 hours	Per Test	3
15-16.	In-Situ Chemical Oxidation (including Ozone) Pilot Test - Additional Time	Per 2 Hrs	2
15-17.	Groundwater Treatment System Package - Medium	Per Day	3
15-18.	Groundwater Treatment System Package - Medium	Per Week	3
15-19.	Air Sparge System Package - Medium	Per Day	3
15-20.	Air Sparge System Package - Medium	Per Week	3
15-21.	AS/SVE System Package - Medium	Per Day	3
15-22.	AS/SVE System Package - Medium	Per Week	4
15-23.	MPE System Package - Medium	Per Day	3
15-24.	MPE System Package - Medium	Per Week	3
15-25.	AS/MPE System Package - Medium	Per Day	2
15-26.	AS/MPE System Package - Medium	Per Week	2
15-27.	SVE System Package - Medium	Per Day	2
15-28.	SVE System Package - Medium	Per Week	2
15-29.	In-Situ Chemical Oxidation (including Ozone) Package - Medium	Per Day	2
15-30.	In-Situ Chemical Oxidation (including Ozone) Package - Medium	Per Week	2
16-1.	System O&M Package (excludes system) - Small	Per Month	3
16-2.	System O&M Package (excludes system) - Medium	Per Month	4
16-3.	System O&M Package (excludes system) - Large	Per Month	3
16-4.	System O&M Package (excludes system) - Extra Large	Per Month	2
16-5.	Supplemental System O&M Package - Add Thermox or Catox Treatment	Per Month	3
17-1.	Medium Holding Tank - 2,000 to 6,000 gal. capacity - Short Term <= 6 mos.	Per Month	3
17-2.	Medium Holding Tank - 2,000 to 6,000 gal. capacity - Long Term > 6 mos.	Per Month	2
17-3.	Large Holding Tank > 6,000 to 10,000 gal. capacity - Short Term <= 6 mos.	Per Month	2
17-4.	Large Holding Tank > 6,000 to 10,000 gal. capacity - Long Term > 6 mos.	Per Month	2
17-5.	Groundwater Treatment System - Stand Alone Small - Short Term <= 6 mos.	Per Month	3
17-6.	Groundwater Treatment System - Stand Alone Small - Long Term > 6 mos.	Per Month	3
17-7.	Groundwater Treatment System - Stand Alone Medium - Short Term <= 6 mos.	Per Month	3
17-8.	Groundwater Treatment System - Stand Alone Medium - Long Term > 6 mos.	Per Month	3
17-9.	Groundwater Treatment System - Stand Alone Large - Short Term <= 6 mos.	Per Month	3
17-10.	Groundwater Treatment System - Stand Alone Large - Long Term > 6 mos.	Per Month	3
17-11.	Air Sparge System - Small - Short Term <= 6 mos.	Per Month	3
17-12.	Air Sparge System - Small - Long Term > 6 mos.	Per Month	3
17-13.	Air Sparge System - Medium - Short Term <= 6 mos.	Per Month	3
17-14.	Air Sparge System - Medium - Long Term > 6 mos.	Per Month	3
17-15.	Air Sparge System - Large - Short Term <= 6 mos.	Per Month	3
17-16.	Air Sparge System - Large - Long Term > 6 mos.	Per Month	3
17-17.	AS/SVE System - Small - Short Term <= 6 mos.	Per Month	4
17-18.	AS/SVE System - Small - Long Term > 6 mos.	Per Month	4
17-19.	AS/SVE System - Medium - Short Term <= 6 mos.	Per Month	4
17-20.	AS/SVE System - Medium - Long Term > 6 mos.	Per Month	4
17-21.	AS/SVE System - Large - Short Term <= 6 mos.	Per Month	3
17-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	4
17-23.	MPE System - Small - Short Term <= 6 mos.	Per Month	3
17-24.	MPE System - Small - Long Term > 6 mos.	Per Month	3
17-25.	MPE System - Medium - Short Term <= 6 mos.	Per Month	3

PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
17-26.	MPE System - Medium - Long Term > 6 mos.	Per Month	4
17-27.	MPE System - Large - Short Term <= 6 mos.	Per Month	3
17-28.	MPE System - Large - Long Term > 6 mos.	Per Month	3
17-29.	Groundwater Treatment - Add On - Small - Short Term <= 6 mos.	Per Month	3
17-30.	Groundwater Treatment - Add On - Medium - Short Term <= 6 mos.	Per Month	3
17-31.	Groundwater Treatment - Add On - Large - Short Term <= 6 mos.	Per Month	3
17-32.	Groundwater Treatment - Add On - Small - Long Term > 6 mos.	Per Month	3
17-33.	Groundwater Treatment - Add On - Medium - Long Term > 6 mos.	Per Month	3
17-34.	Groundwater Treatment - Add On - Large - Long Term > 6 mos.	Per Month	3
17-35.	Carbon Off Gas Treatment - Add On - Small - Short Term <= 6 mos.	Per Month	4
17-36.	Carbon Off Gas Treatment - Add On - Medium - Short Term <= 6 mos.	Per Month	4
17-37.	Carbon Off Gas Treatment - Add On - Large - Short Term <= 6 mos.	Per Month	4
17-38.	Carbon Off Gas Treatment - Add On - Small- Long Term > 6 mos.	Per Month	3
17-39.	Carbon Off Gas Treatment - Add On - Medium - Long Term > 6 mos.	Per Month	4
17-40.	Carbon Off Gas Treatment - Add On - Large - Long Term > 6 mos.	Per Month	3
17-41.	Thermox/Catox Off Gas Treatment - Add On - Small - Short Term <= 6 mos.	Per Month	3
17-42.	Thermox/Catox Off Gas Treatment - Add On - Medium - Short Term <= 6 mos.	Per Month	3
17-43.	Thermox/Catox Off Gas Treatment - Add On - Large - Short Term <= 6 mos.	Per Month	3
17-44.	Thermox/Catox Off Gas Treatment - Add On - Small - Long Term > 6 mos.	Per Month	3
17-45.	Thermox/Catox Off Gas Treatment - Add On - Medium - Long Term > 6 mos.	Per Month	3
17-46.	Thermox/Catox Off Gas Treatment - Add On - Large - Long Term > 6 mos.	Per Month	3
17-47.	Soil Vapor Extraction (SVE) System - Small - Short Term <= 6 Months	Per Month	2
17-48.	Soil Vapor Extraction (SVE) System - Small - Long Term > 6 Months	Per Month	3
17-49.	Soil Vapor Extraction (SVE) System - Medium - Short Term <= 6 Months	Per Month	3
17-50.	Soil Vapor Extraction (SVE) System - Medium - Long Term > 6 Months	Per Month	3
17-51.	Soil Vapor Extraction (SVE) System - Large - Short Term <= 6 Months	Per Month	2
17-52.	Soil Vapor Extraction (SVE) System - Large - Long Term > 6 Months	Per Month	2
17-53.	Air Sparge/Multiphase Extraction (AS/MPE) System - Small - Short Term <= 6 Months	Per Month	3
17-54.	Air Sparge/Multiphase Extraction (AS/MPE) System - Small - Long Term > 6 Months	Per Month	3
17-55.	Air Sparge/Multiphase Extraction (AS/MPE) System - Medium - Short Term <= 6 Months	Per Month	3
17-56.	Air Sparge/Multiphase Extraction (AS/MPE) System - Medium - Long Term > 6 Months	Per Month	3
17-57.	Air Sparge/Multiphase Extraction (AS/MPE) System - Large - Short Term <= 6 Months	Per Month	2
17-58.	Air Sparge/Multiphase Extraction (AS/MPE) System - Large - Long Term > 6 Months	Per Month	3
17-59.	In-Situ Chemical Oxidation (including Ozone) System - Small - Long Term > 6 Months	Per Month	2
17-60.	In-Situ Chemical Oxidation (including Ozone) System - Small - Short Term <= 6 Months	Per Month	2
17-61.	In-Situ Chemical Oxidation (including Ozone) System - Medium - Long Term > 6 Months	Per Month	2
17-62.	In-Situ Chemical Oxidation (including Ozone) System - Medium - Short Term <= 6 Months	Per Month	2
17-63.	In-Situ Chemical Oxidation (including Ozone) System - Large - Long Term > 6 Months	Per Month	2
17-64.	In-Situ Chemical Oxidation (including Ozone) System - Large - Short Term <= 6 Months	Per Month	2
18-1.	Soil Source Removal Report	Per Report	3
18-2.	General Site Assessment Report	Per Report	3
18-3.	Supplemental Site Assessment Report	Per Report	4
18-4.	Receptor and Exposure Pathway Report	Per Report	2
18-5.	Level 1 Natural Attenuation Monitoring Plan	Per Plan	2
18-6.	Level 2 Natural Attenuation Monitoring Plan	Per Plan	2
18-7.	Natural Attenuation or Post RA Monitoring Report, Quarterly or Non-Annual	Per Report	4
18-8.	Natural Attenuation or Post RA Monitoring Report, Annual	Per Report	3
18-9.	Pilot Test Plan	Per Plan	4
18-10.	Pilot Test Report	Per Report	4
18-11.	Level 1 Remedial Action Plan	Per Plan	4
18-12.	Level 2 Remedial Action Plan	Per Plan	4
18-13.	Level 1 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	3
18-14.	Level 2 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	3
18-15.	Level 3 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	3
18-16.	Level 4 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	4

PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
18-17.	Construction Drawings and Design Specifications	Per Report	4
18-18.	As-Built Drawings (P.E. Sealed red lined modifications)	Per Drawings	3
18-19.	Remedial Action Startup Report	Per Report	4
18-20.	Letter/NPDES Report	Per Report	3
18-21.	Operation and Maintenance Report, Quarterly or Non-Annual	Per Report	4
18-22.	Operation and Maintenance Annual Report	Per Report	3
18-23.	Remedial Action General Report	Per Report	3
18-24.	Remedial Action Interim Report	Per Report	3
18-25.	Free Product Recovery Report	Per Report	2
18-26.	Well Abandonment/Site Restoration Report	Per Report	4
18-27.	Interim Assessment Report	Per Report	3
19-1.	Program/Contract Manager	Per Hour	3
19-2.	Project/Site Manager	Per Hour	4
19-3.	Engineer	Per Hour	4
19-4.	Geologist/Geoscientist	Per Hour	4
19-5.	Hydrogeologist/Modeler	Per Hour	3
19-6.	Scientist/Technical Specialist	Per Hour	4
19-7.	Assistant Scientist/Technical Specialist	Per Hour	3
19-8.	Field Technician	Per Hour	4
19-9.	Draftsperson	Per Hour	3
19-10.	Administrative Staff	Per Hour	3
19-11.	Laborers and Security Guards	Per Hour	3
20-1.	Professional Engineer	Per Hour	3
20-2.	Professional Geologist	Per Hour	3
20-3.	P.G. Field Oversight of Drilling and Boring and Soil-Boring Logging	Per Hour	1
20-4.	P.G. Field Oversight of Well Installation	Per Hour	1
20-5.	P.E. Project Oversight for Remediation Technology Pilot Testing	Per Test	3
20-6.A.	P.E. Project Oversight for Remediation System Integration and Startup - Small System	Per System	3
20-6.B.	P.E. Project Oversight for Remediation System Integration and Startup - Medium System	Per System	3
20-6.C.	P.E. Project Oversight for Remediation System Integration and Startup - Large System	Per System	3
20-6.D.	P.E. Project Oversight for Remediation System Integration and Startup - Extra Large System	Per System	3
20-7.A.	P.E. Project Oversight for Short Term or Episodic Remediation System Operation	Per Day	2
20-7.B.	P.E. Project Oversight for Short Term or Episodic Remediation System Operation	Per Week	2
20-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3
20-9.	P.E. Review and Certification of Sufficiency of Engineering Controls (other than permanent, impermeable surface or top two feet of clean fill), with Monitoring and Maintenance Recommendations Required for a Conditional NFA	Per Review And Certification	1
20-10.	P.G. or Qualified P.E. Review and Certification of Sufficiency of Engineering Controls Limited to Permanent, Impermeable Surface or Top Two Feet of Clean Fill with Monitoring and Maintenance Recommendations Required for a Conditional NFA	Per Review And Certification	2
20-11.	P.E. Design and Certification of Plans and Project Oversight of Installation for Engineering Controls (other than permanent, impermeable surface or top two feet of clean fill) required for a conditional NFA	Engineering Controls Installation	1
20-12.	P.G. or Qualified P.E. Review, Evaluation and Certification of Plans and Project Oversight for Installation of Engineering Controls Limited to Permanent, Impermeable Surface or Top Two Feet of Clean Fill Required for a Conditional NFA	Engineering Controls Installation	1
20-13.	P.G. or P.E. Review, Evaluation and Certification of a Soil Source Removal Report That Includes a Recommendation for NFA	Per Report	3
20-14.	P.G. or Qualified P.E. Review, Evaluation and Certification of a General Site Assessment Report	Per Report	4
20-15.	P.G. or Qualified P.E. Review, Evaluation and Certification of a Supplemental Site Assessment Report	Per Report	3
20-16.	P.G. or P.E. Review, Evaluation and Certification of a Receptor and Exposure Pathway Report	Per Report	1
20-17.	P.E. Review, Evaluation and Certification of a Level 1 Natural Attenuation Monitoring Plan	Per Plan	2
20-18.	P.E. Review, Evaluation and Certification of a Level 2 Natural Attenuation Monitoring Plan	Per Plan	2
20-19.	P.E. or P.G. Review, Evaluation and Certification of a Non-Annual Natural Attenuation or Post RA Monitoring Report That Includes a Recommendation for NFA or a Recommendation to Modify the Approved Monitoring Plan.	Per Report	3



PETROLEUM RESTORATION PROGRAM  
SCHEDULE OF PAY ITEM  
WEIGHT FACTORS

Pay Item	Description	Unit	Weight Factor
20-20.	P.G or P.E. Review, Evaluation and Certification of an Annual Natural Attenuation Monitoring Report	Per Report	3
20-21.	P.E. Review, Evaluation and Certification of a Pilot Test Plan	Per Plan	2
20-22.	P.E. Review, Evaluation and Certification of a Pilot Test Report	Per Report	2
20-23.	P.E. Review, Evaluation and Certification of a Level 1 Remedial Action Plan	Per Plan	2
20-24.	P.E. Review, Evaluation and Certification of a Level 2 Remedial Action Plan	Per Plan	2
20-25.	P.E. Review, Evaluation and Certification of a Level 1 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	3
20-26.	P.E. Review, Evaluation and Certification of a Level 2 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	3
20-27.	P.E. Review, Evaluation and Certification of a Level 3 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	3
20-28.	P.E. Review, Evaluation and Certification of a Level 4 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	2
20-29.	P.E. Review, Evaluation and Certification of As-Built Drawings (P.E. sealed red lined modifications)	Per Set Of Drawings	3
20-30.	P.E. Review, Evaluation and Certification of a Remedial Action Startup Report That Includes a Recommendation for System Modification or Significant Change in the Course of Action	Per Report	2
20-31.	P.E. Review, Evaluation and Certification of a Non-Annual Operation and Maintenance Report That Includes Significant Proposed Changes to the Approved RAP	Per Report	2
20-32.	P.E. Review, Evaluation and Certification of an Annual Operation and Maintenance Report	Per Report	3
20-33.	P.G or P.E. Review, Evaluation and Certification of a Remedial Action General Report	Per Report	3
20-34.	P.G or P.E. Review, Evaluation and Certification of an Interim Assessment or Remedial Action Report That Includes a Recommendation for System Modification or Significant Change in the Course of Action	Per Report	2
20-35.	P.E. Review, Evaluation, and Certification of Construction Drawings	Per Set Of Drawings	3
20-36.	P.E. Review, Evaluation, and Certification of Annual PARM Report	Per Report	3
21-1.	TBD	Reimbursable	0
21-2.	TBD	Reimbursable	0
21-3.	TBD	Reimbursable	0
21-4.	TBD	Reimbursable	0
21-5.	TBD	Reimbursable	0
21-6.	TBD	Reimbursable	0
21-7.	TBD	Reimbursable	0
21-8.	TBD	Reimbursable	0
21-9.	TBD	Reimbursable	0
21-10.	TBD	Reimbursable	0
21-11.	TBD	Reimbursable	0
21-12.	TBD	Reimbursable	0
21-13.	TBD	Reimbursable	0
21-14.	TBD	Reimbursable	0
21-15.	TBD	Reimbursable	0
21-16.	TBD	Reimbursable	0
21-17.	TBD	Reimbursable	0
21-18.	TBD	Reimbursable	0
21-19.	TBD	Reimbursable	0
21-20.	TBD	Reimbursable	0
21-21.	TBD	Reimbursable	0
21-22.	TBD	Reimbursable	0
21-23.	TBD	Reimbursable	0
21-24.	TBD	Reimbursable	0
21-25.	TBD	Reimbursable	0
21-26.	TBD	Reimbursable	0
21-27.	TBD	Reimbursable	0
21-28.	TBD	Reimbursable	0
21-29.	TBD	Reimbursable	0
21-30.	TBD	Reimbursable	0
22-1.	Contingent Funding - Allowance only to be used as offset for field change orders	Not Billable	0