

Testing --Annual Operability and Integrity

KERXES

A ZAL COMPANY



- Types of tests defined in regulations
- Petroleum Equipment Institute (PEI) test forms
- FIRST test entries
- Test form submittals examples
- Tricks of the trade



"Operability test" – to determine if:

- Release detection electronic and mechanical
- Overfill protection

are functioning as designed, and in accordance with manufacturers' specifications



Required annually, not to exceed 12 months for:

- Overfill protection
- Release detection



"Integrity test" – determination of liquid tightness of system or component using one of the following:
(a) "*Interstitial* integrity test" – evaluation of interstice

- Double-walled tank
- Double-walled component (piping)
- Methods are certified by Nationally Recognized Laboratory



Types of Tests "Integrity test" – cont.

(b) "*Primary* integrity test" – evaluation of liquid tightness of

- Primary tank (liquid storage area)
- Integral piping (liquid storage area)



Types of Tests "Integrity test" – cont.

(c) *"Containment* integrity test" – evaluation of liquid tightness of

- Hydrant pits
- Isolation valve pits
- Piping sumps
- Dispenser sumps
- Spill containment systems

Includes "Hydrostatic test" that uses liquid pressure and equilibrium



Integrity test" – Schedule

- Interstitial integrity tests at time of installation and subsequent repair for:
 - Double-walled tanks
 - Double-walled component (piping)
- Containment integrity tests by 10/13/18, then every 3 yrs. for:
 - Piping sumps
 - Dispenser sumps
 - Double-walled spill containment
 - (Single-walled spill containment by 1/11/17, then annually)



• *Primary* integrity test – ??



The regulations do not include the word "breach."



RP1200: Testing and Verification of Spill, Overfill, Leak Detection and Secondary Containment Equipment at UST Facilities (2017 Ed.)

- Produced as an industry service
- Provides a concise summary of general guidelines for testing



https://www.pei.org/rp1200



For *interstitial* integrity tests:

- C-1: Tank secondary containment (vacuum)
- C-2: Piping secondary containment (vacuum)
- C-3: Spill containment (vacuum & hydrostatic)



For *containment* integrity tests:

- C-3: Spill containment (vacuum & hydrostatic)
- C-4: Piping sumps



For annual operability tests:

- Overfill protection
 - ✓ C-5: Ball valves & floats
 - ✓ C-6: ATG, alarms
 - ✓ C-7: ATG
 - ✓ C-8: Liquid sensors/probes
- Release detection
 - ✓ C-9: Line leak detectors (electronic & mechanical)